

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Dominion Energy South Carolina, Inc.

Year/Period of Report

End of 2020/Q4

INDEPENDENT AUDITORS' REPORT

Dominion Energy South Carolina, Inc.
Cayce, South Carolina

We have audited the accompanying financial statements of Dominion Energy South Carolina, Inc. (an indirect, wholly-owned subsidiary of Dominion Energy, Inc.) (the "Company"), which comprise the balance sheet — regulatory basis at December 31, 2020, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123, excluding pages 122a and 122b, of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2020, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed before Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 16, 2021

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**GENERAL INFORMATION****I. Purpose**

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| <u>Reference Schedules</u> | <u>Pages</u> |
|--------------------------------|--------------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

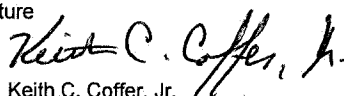
IDENTIFICATION

| | | |
|--|---|---|
| 01 Exact Legal Name of Respondent Dominion Energy South Carolina, Inc. | | 02 Year/Period of Report End of <u>2020/Q4</u> |
| 03 Previous Name and Date of Change (if name changed during year) / / | | |
| 04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 400 Otarre Parkway, Cayce SC 29033-3751 | | |
| 05 Name of Contact Person Lisa Honeycutt | | 06 Title of Contact Person Accounting Manager |
| 07 Address of Contact Person (Street, City, State, Zip Code) 220 Operation Way - MC B131, Cayce, SC 29033-3701 | | |
| 08 Telephone of Contact Person/including Area Code (803) 217-7416 | 09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr) / / |

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

| | | |
|---------------------------------|--|--|
| 01 Name Keith C. Coffey, Jr. | 03 Signature  Keith C. Coffey, Jr. | 04 Date Signed (Mo, Da, Yr) 04/16/2021 |
| 02 Title Controller - DESC | | |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|--|---|---------------------------------------|---|
| LIST OF SCHEDULES (Electric Utility) | | | | |
| Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA". | | | | |
| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) | |
| 1 | General Information | 101 | | |
| 2 | Control Over Respondent | 102 | | |
| 3 | Corporations Controlled by Respondent | 103 | | |
| 4 | Officers | 104 | | |
| 5 | Directors | 105 | | |
| 6 | Information on Formula Rates | 106(a)(b) | | |
| 7 | Important Changes During the Year | 108-109 | | |
| 8 | Comparative Balance Sheet | 110-113 | | |
| 9 | Statement of Income for the Year | 114-117 | | |
| 10 | Statement of Retained Earnings for the Year | 118-119 | | |
| 11 | Statement of Cash Flows | 120-121 | | |
| 12 | Notes to Financial Statements | 122-123 | | |
| 13 | Statement of Accum Comp Income, Comp Income, and Hedging Activities | 122(a)(b) | | |
| 14 | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200-201 | | |
| 15 | Nuclear Fuel Materials | 202-203 | | |
| 16 | Electric Plant in Service | 204-207 | | |
| 17 | Electric Plant Leased to Others | 213 | | |
| 18 | Electric Plant Held for Future Use | 214 | NA | |
| 19 | Construction Work in Progress-Electric | 216 | | |
| 20 | Accumulated Provision for Depreciation of Electric Utility Plant | 219 | | |
| 21 | Investment of Subsidiary Companies | 224-225 | | |
| 22 | Materials and Supplies | 227 | | |
| 23 | Allowances | 228(ab)-229(ab) | | |
| 24 | Extraordinary Property Losses | 230 | NA | |
| 25 | Unrecovered Plant and Regulatory Study Costs | 230 | | |
| 26 | Transmission Service and Generation Interconnection Study Costs | 231 | | |
| 27 | Other Regulatory Assets | 232 | | |
| 28 | Miscellaneous Deferred Debits | 233 | | |
| 29 | Accumulated Deferred Income Taxes | 234 | | |
| 30 | Capital Stock | 250-251 | | |
| 31 | Other Paid-in Capital | 253 | | |
| 32 | Capital Stock Expense | 254 | | |
| 33 | Long-Term Debt | 256-257 | | |
| 34 | Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax | 261 | | |
| 35 | Taxes Accrued, Prepaid and Charged During the Year | 262-263 | | |
| 36 | Accumulated Deferred Investment Tax Credits | 266-267 | | |
| | | | | |

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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|--|---|----------------|---------------------------------------|---|
| LIST OF SCHEDULES (Electric Utility) (continued) | | | | | |
| Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA". | | | | | |
| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) | | |
| 67 | Transmission Line Statistics Pages | 422-423 | | | |
| 68 | Transmission Lines Added During the Year | 424-425 | | | |
| 69 | Substations | 426-427 | | | |
| 70 | Transactions with Associated (Affiliated) Companies | 429 | | | |
| 71 | Footnote Data | 450 | | | |
| | Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared | | | | |

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2020/Q4</u> |
|--|---|---------------------------------------|--|

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Keith C. Coffey, Jr.
Controller - DESC
400 Otarre Parkway
Cayce, SC 29033-3751

Michele L. Cardiff
Senior VP, Controller & Chief Accounting Officer
707 East Main Street - 8th Floor
Richmond, VA 23219

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

South Carolina - July 19, 1924

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

South Carolina - Electric, Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| CONTROL OVER RESPONDENT | | | |
| 1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust. | | | |
| <p>The respondent is a wholly-owned subsidiary of SCANA Corporation (SCANA). SCANA is a South Carolina Corporation created in 1984 as a holding company. SCANA holds directly all of the Capital Stock of the respondent. Effective January 1, 2019, SCANA became a wholly-owned subsidiary of Dominion Energy, Inc.</p> | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|----------|---|------------------------------|-----------------------------------|----------------------|
| 1 | South Caroina Fuel Company, Inc. | Acquires, owns, provides | None | |
| 2 | | financing for and sells to | | |
| 3 | | DESC nuclear fuel, | | |
| 4 | | certain fossil fuels and | | |
| 5 | | emission allowances. | | |
| 6 | | | | |
| 7 | South Carolina Generating Company, Inc. | Owens A. M. Williams | None | |
| 8 | | Generating Station and sells | | |
| 9 | | electricity solely to DESC. | | |
| 10 | | | | |
| 11 | SRFI, LLC | A single member LLC | None | |
| 12 | | holding investments in | | |
| 13 | | companies involved with | | |
| 14 | | re-engineered fuel. | | |
| 15 | | | | |
| 16 | Canadys Refined Coal, LLC | Manufactures and sells | None | |
| 17 | | refined coal to reduce | | |
| 18 | | emissions. | | |
| 19 | | | | |
| 20 | Brandon Shores Coaltech, LLC | Manufactures and sells | None | |
| 21 | | refined coal to reduce | | |
| 22 | | emissions. | | |
| 23 | | | | |
| 24 | Louisa Refined Coal, LLC | Manufactures and sells | None | |
| 25 | | refined coal to reduce | | |
| 26 | | emissions. | | |
| 27 | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|----------|-----------------------------------|------------------------------|-----------------------------------|----------------------|
| 1 | Carolinas Virginias Nuclear Power | A non-profit corporation | None | |
| 2 | Associates, Inc. (CVNPA) | formed in 1956 by member | | |
| 3 | | companies to jointly study | | |
| 4 | | economic ways to produce | | |
| 5 | | and utilize nuclear material | | |
| 6 | | and atomic energy. Operated | | |
| 7 | | a nuclear power plant from | | |
| 8 | | 1963 - 1967. | | |
| 9 | | | | |
| 10 | Brunner Island Refined Coal, LLC | Manufactures and sells | None | |
| 11 | | refined coal to reduce | | |
| 12 | | emissions. | | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 103 Line No.: 1 Column: d

Control held by Dominion Energy South Carolina, Inc. (DESC) under the terms of a fuel contract. The accounts of South Carolina Fuel Company, Inc. are fully consolidated herein.

Schedule Page: 103 Line No.: 7 Column: d

DESC has determined that it has a controlling financial interest in South Carolina Generating Company, Inc. under the terms of a Power Purchase Agreement. Accordingly, DESC consolidates the accounts of South Carolina Generating Company, Inc. for financial reporting under Generally Accepted Accounting Principles. Since South Carolina Generating Company, Inc. is a separate FERC reporting entity and per guidance from FERC staff, South Carolina Generating Company, Inc. has not been consolidated in this Form 1 report.

Schedule Page: 103 Line No.: 11 Column: d

SRFI, LLC is a single member LLC in which DESC is the sole member and no stock was issued.

Schedule Page: 103 Line No.: 16 Column: d

DESC holds a 40% interest in Canadys Refined Coal, LLC. The other member is AJG Coal, Inc. In 2020, the removal of partnership equipment located at South Carolina Generating Company, Inc. (an affiliate of the Company) occurred. In the first quarter of 2021, demolition and removal of partnership equipment, which was located at DESC's Cope Station site, occurred.

Schedule Page: 103 Line No.: 20 Column: d

DESC holds a 10% interest in Brandon Shores Coaltech, LLC. The other member is AJG Coal, Inc.

Schedule Page: 103 Line No.: 24 Column: d

DESC holds a 10% interest in Louisa Refined Coal, LLC. Other members include AJG Coal, Inc. and LRC Holdings.

Schedule Page: 103.1 Line No.: 1 Column: d

DESC held a 25% interest in CVNPA. Other members included Duke Power Company (Duke Energy Carolinas, LLC), Carolina Power & Light Company (Duke Energy Progress) and Virginia Electric and Power Company (Dominion Virginia Power). Carolinas Virginia Nuclear Power Associates, Inc. was dissolved June 27, 2019.

Schedule Page: 103.1 Line No.: 10 Column: d

DESC holds a 20% interest in Brunner Island Refined Coal, LLC. The other member is AJG Coal, Inc. The partnership expects to decommission the facilities in 2021.

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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| OFFICERS | | | | | |
| <p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p> | | | | | |
| Line No. | Title (a) | Name of Officer (b) | | Salary for Year (c) | |
| 1 | | | | | |
| 2 | President | P. Rodney Blevins | | 1,242,785 | |
| 3 | Director, Executive Vice President, and | | | | |
| 4 | Chief Financial Officer | James R. Chapman | | 242,355 | |
| 5 | Executive Vice President., Chief of Staff and | | | | |
| 6 | Corporate Secretary | Carter M. Reid | | 300,399 | |
| 7 | Vice President and General Manager - Gas | | | | |
| 8 | Operations & Customer Service | D. Russell Harris | | 446,758 | |
| 9 | President - Electric Operations | W. Keller Kissam | | 848,775 | |
| 10 | Senior Vice President, General Counsel and | | | | |
| 11 | Chief Compliance Officer | Carlos M. Brown | | 170,764 | |
| 12 | Chief Executive Officer | Diane Leopold | | 999,931 | |
| 13 | Senior Vice President - Regulatory Affairs and | | | | |
| 14 | Customer Experience | Corynne S. Arnett | | 300,626 | |
| 15 | Senior Vice President - Nuclear Operations | | | | |
| 16 | & Fleet Performance | Gerald T. Bischof | | 126,504 | |
| 17 | Senior Vice President, Controller and Chief | | | | |
| 18 | Accounting Officer (Effective 10/2020) | Michele L. Cardiff | | 120,698 | |
| 19 | Senior Vice President and Chief Nuclear | | | | |
| 20 | Officer | Daniel G. Stoddard | | 300,627 | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 104 Line No.: 1 Column: c

DESC is a wholly-owned subsidiary of SCANA Corporation, which effective January 2019, is a wholly-owned subsidiary of Dominion Energy, Inc. Amounts reported reflect officer salaries, bonuses and any stock awards assigned to the respondent during the reporting period, including any period during the year they may not have held the position reported herein.

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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| DIRECTORS | | | | | |
| 1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. | | | | | |
| 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk. | | | | | |
| Line No. | Name (and Title) of Director (a) | | | Principal Business Address (b) | |
| 1 | T.F. Farrell, II, Chairman | | | Richmond, Virginia | |
| 2 | J.R. Chapman (Executive Vice President and | | | | |
| 3 | Chief Financial Officer) | | | Richmond, Virginia | |
| 4 | D. Leopold (Chief Executive Officer) | | | Richmond, Virginia | |
| 5 | R.M. Blue | | | Richmond, Virginia | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 105 Line No.: 1 Column: a

Mr. Farrell resigned as Director effective September 30, 2020.

Schedule Page: 105 Line No.: 3 Column: a

Mr. Chapman served as Executive Vice President and Chief Financial Officer through January 31, 2021. Effective February 1, 2021, Mr. Chapman is serving as Executive Vice President, Chief Financial Officer and Treasurer.

Schedule Page: 105 Line No.: 5 Column: a

Mr. Blue was elected Director, effective October 1, 2020.

| | | | | | |
|--|--|---|-----------------|--|--|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2020/Q4</u> |
| <p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p> | | | | | |
| Does the respondent have formula rates? | | | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| 1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate. | | | | | |
| Line No. | FERC Rate Schedule or Tariff Number | | FERC Proceeding | | |
| 1 | Schedule 1, Schedule 7, Schedule 8, Attachment H | | ER10-516 | | |
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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2020/Q4</u> |
|--|---------------|---|------------|--|---|
| <p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p> | | | | | |
| Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? | | | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| 2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website | | | | | |
| Line No. | Accession No. | Document Date Filed Date | Docket No. | Description | Formula Rate FERC Rate Schedule Number or Tariff Number |
| 1 | 20200515-5324 | 05/15/2020 | ER10-516 | Annual Update Informational Filing | Schedule 1 ,7 ,8, Attachment H |
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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
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INFORMATION ON FORMULA RATES

Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.

2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.

3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.

4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

| Line No. | Page No(s). | Schedule | Column | Line No |
|----------|-------------|-----------------------------------|--------|---------|
| 1 | 204-207 | Electric Plant in Service | | g 58 |
| 2 | 356.1 | Common Utility Plant and Expenses | | N/A N/A |
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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report / / | Year/Period of Report End of <u>2020/Q4</u> |
|--|---|-----------------------|--|

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

1. One electric only franchise agreement was renewed during the first quarter of 2020 without payment of consideration.

Two electric only franchise agreements were renewed during the third quarter of 2020 without payment of consideration.

One electric and gas and one electric only franchise agreements were renewed during the fourth quarter of 2020 without payment of consideration.

2. None

3. None

4. None

5. None

6. Short-term borrowings below have been authorized by FERC (Docket Nos. ES19-14-000 and ES20-14-000).

The Company's obligations under non-affiliated short-term borrowing arrangements on the respective Balance Sheet dates were as follows:

| | |
|-------------------|-------------------|
| <u>12/31/2020</u> | <u>12/31/2019</u> |
| \$0 | \$0 |

In January 2020, DESC applied to FERC for a two-year renewal of its short-term borrowing authorization (Docket No. ES20-14-000) to issue short-term indebtedness pursuant to Section 204 of the Federal Power Act. By order dated March 25, 2020, the FERC granted a one-year renewal rather than the two-year renewal authorization the Company had requested. In granting the shorter period, the FERC cited impairment losses and other charges related to the NND Project and the SCPSC Merger Approval Order, as well as, the possibility for additional impairment losses depending on how much of DESC's investment in certain transmission assets are allowed to be recovered. In January 2021, DESC applied to FERC for a two year renewal of its short-term borrowing authority. On March 9, 2021, in Docket No. ES21-25-000, FERC granted DESC's request for a two year borrowing authorization beginning on March 25, 2021. DESC may issue short-term debt in amounts not to exceed \$2.2 billion outstanding.

At January 1, 2020, South Carolina Fuel Company, Inc. (SCFC), an affiliate of DESC which is consolidated in this filing (see Note 1 to financial statements), had \$219,037,280 outstanding from the SCANA Utility Money Pool. During 2020, SCFC borrowed \$40,329,931 from and repaid borrowings of \$52,994,969 to the Pool. As of December 31, 2020, SCFC had outstanding borrowings of \$206,372,242 from the SCANA Utility Money Pool.

DESC has FERC approval to participate in an Intercompany Credit Agreement with Dominion Energy under which DESC may have short-term borrowings outstanding up to \$900 million. At January 1, 2020, DESC had borrowings outstanding under this credit agreement totaling \$355,051,000. During 2020, DESC borrowed \$1,289,008,000 and repaid borrowings of \$1,495,546,000. At December 31, 2020, DESC had borrowings outstanding under this agreement totaling \$148,513,000.

For additional information, see Notes 6, 8 and 9 to the Financial Statements.

7. None

8. None

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

9. See Notes 3 and 12 to the Financial Statements.

In August 2020, DESC filed its retail electric base rate case and schedules with the Public Service Commission of South Carolina. Further information regarding the status of this proceeding is included in Note 3 to the Financial Statements.

10. None

11. (Reserved)

12. Not Applicable

13. The following changes in Company Officers and Directors became effective during 2020:

James E. Swan, IV, Vice President and Controller, Dominion Energy Southeast Services, retired January 1, 2020.

Michael Brandon Phibbs was appointed Assistant Treasurer, effective January 1, 2020.

Stacy O. Shuler, Jr., Vice President and Chief Information Officer, retired February 1, 2020.

Thomas F. Farrell, II, Chairman, resigned effective September 30, 2020.

Jonathan T. Evans was appointed Assistant Treasurer, effective September 1, 2020.

Utibe O. Bassey was elected Vice President - Customer Experience, effective September 8, 2020.

Robert M. Blue was elected Director, effective October 1, 2020.

Michele L. Cardiff Vice President, Controller and Chief Accounting Officer, was elected Senior Vice President, Controller and Chief Accounting Officer, effective October 1, 2020.

Kristy R. Babcock, Assistant Treasurer, resigned effective October 31, 2020.

The following changes in Company Officers became effective in 2021 before the submission of this report:

Simon C. Hodges, Vice President - Corporate Strategy and Chief Risk Officer, was elected Vice President - Financial Management, effective January 1, 2021.

Felicia R. Howard, Vice President - Gas Operations, resigned effective December 31, 2020. Ms. Howard was elected Vice President - Economic Development Strategy, for Dominion Energy Services, Inc. effective January 1, 2021.

James R. Chapman, Director, Executive Vice President and Chief Financial Officer, was elected Director, Executive Vice President, Chief Financial Officer and Treasurer effective February 1, 2021.

Iris N. Griffin, Vice President - Financial Management & Integration and Treasurer, was elected Vice President - Power Generation, effective February 1, 2021.

D. Russell Harris, Vice President and General Manager - Gas Operations & Customer Service, was elected Vice President and General Manager - North Carolina & South Carolina Gas Distribution, effective March 1, 2021.

James M. Landreth, Vice President Power Generation, retired on April 1, 2021.

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

14. Not Applicable

| | | | |
|--------------------------------------|--|--------------------------------|-----------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
| Dominion Energy South Carolina, Inc. | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | / / | End of 2020/Q4 |

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|-------------------------|---|---|
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 12,944,434,845 | 12,465,234,241 |
| 3 | Construction Work in Progress (107) | 200-201 | 428,274,039 | 316,084,534 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 13,372,708,884 | 12,781,318,775 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200-201 | 5,290,881,672 | 5,102,360,051 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 8,081,827,212 | 7,678,958,724 |
| 7 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202-203 | 0 | 66,789,697 |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | 166,520,292 | 94,516,333 |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | 184,425,007 | 223,422,360 |
| 10 | Spent Nuclear Fuel (120.4) | | 223,723,883 | 222,835,034 |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | 0 | 0 |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202-203 | 353,954,180 | 388,531,076 |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 220,715,002 | 219,032,348 |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 8,302,542,214 | 7,897,991,072 |
| 15 | Utility Plant Adjustments (116) | | 0 | 0 |
| 16 | Gas Stored Underground - Noncurrent (117) | | 0 | 0 |
| 17 | OTHER PROPERTY AND INVESTMENTS | | | |
| 18 | Nonutility Property (121) | | 40,345,566 | 70,464,190 |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 1,358,187 | 1,270,738 |
| 20 | Investments in Associated Companies (123) | | 0 | 0 |
| 21 | Investment in Subsidiary Companies (123.1) | 224-225 | 70,392 | 174,716 |
| 22 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | |
| 23 | Noncurrent Portion of Allowances | 228-229 | 0 | 0 |
| 24 | Other Investments (124) | | 60,809 | 60,809 |
| 25 | Sinking Funds (125) | | 0 | 0 |
| 26 | Depreciation Fund (126) | | 0 | 0 |
| 27 | Amortization Fund - Federal (127) | | 0 | 0 |
| 28 | Other Special Funds (128) | | 249,573,757 | 214,290,049 |
| 29 | Special Funds (Non Major Only) (129) | | 0 | 0 |
| 30 | Long-Term Portion of Derivative Assets (175) | | 0 | 0 |
| 31 | Long-Term Portion of Derivative Assets – Hedges (176) | | 0 | 0 |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 288,692,337 | 283,719,026 |
| 33 | CURRENT AND ACCRUED ASSETS | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | 0 | 0 |
| 35 | Cash (131) | | 0 | 0 |
| 36 | Special Deposits (132-134) | | 7,507,848 | 14,087,710 |
| 37 | Working Fund (135) | | 100 | 19,525 |
| 38 | Temporary Cash Investments (136) | | 0 | 0 |
| 39 | Notes Receivable (141) | | 0 | 0 |
| 40 | Customer Accounts Receivable (142) | | 185,175,102 | 209,026,456 |
| 41 | Other Accounts Receivable (143) | | 94,340,267 | 121,754,124 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 10,324,834 | 7,005,395 |
| 43 | Notes Receivable from Associated Companies (145) | | 0 | 0 |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 884,637 | 32,523,129 |
| 45 | Fuel Stock (151) | 227 | 51,759,050 | 54,981,371 |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | 0 | 0 |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | 0 | 0 |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 161,085,947 | 155,705,043 |
| 49 | Merchandise (155) | 227 | 0 | 0 |
| 50 | Other Materials and Supplies (156) | 227 | 0 | 0 |
| 51 | Nuclear Materials Held for Sale (157) | 202-203/227 | 0 | 0 |
| 52 | Allowances (158.1 and 158.2) | 228-229 | 625,298 | 625,757 |
| | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|-------------------------|---|---|
| 53 | (Less) Noncurrent Portion of Allowances | | 0 | 0 |
| 54 | Stores Expense Undistributed (163) | 227 | -534 | -5,929 |
| 55 | Gas Stored Underground - Current (164.1) | | 8,692,046 | 10,824,578 |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | 5,142,410 | 6,270,410 |
| 57 | Prepayments (165) | | 71,562,621 | 70,882,347 |
| 58 | Advances for Gas (166-167) | | 0 | 0 |
| 59 | Interest and Dividends Receivable (171) | | 0 | 0 |
| 60 | Rents Receivable (172) | | 0 | 0 |
| 61 | Accrued Utility Revenues (173) | | 155,735,642 | 114,415,056 |
| 62 | Miscellaneous Current and Accrued Assets (174) | | 2,890,694 | 0 |
| 63 | Derivative Instrument Assets (175) | | 0 | 0 |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 0 | 0 |
| 65 | Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 735,076,294 | 784,104,182 |
| 68 | DEFERRED DEBITS | | | |
| 69 | Unamortized Debt Expenses (181) | | 21,014,247 | 22,127,769 |
| 70 | Extraordinary Property Losses (182.1) | 230a | 0 | 0 |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230b | 2,577,804,427 | 2,724,280,430 |
| 72 | Other Regulatory Assets (182.3) | 232 | 1,279,867,368 | 1,336,433,480 |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 376,007 | 186,583 |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | 0 | 0 |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | 0 | 0 |
| 76 | Clearing Accounts (184) | | 2,713 | -704 |
| 77 | Temporary Facilities (185) | | 0 | 0 |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 68,707,329 | 73,621,761 |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | 0 | 0 |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352-353 | 0 | 0 |
| 81 | Unamortized Loss on Reaquired Debt (189) | | 259,230,496 | 274,676,113 |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 1,192,166,682 | 1,361,793,255 |
| 83 | Unrecovered Purchased Gas Costs (191) | | 0 | 0 |
| 84 | Total Deferred Debits (lines 69 through 83) | | 5,399,169,269 | 5,793,118,687 |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 14,725,480,114 | 14,758,932,967 |

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 110 Line No.: 71 Column: c

On August 26, 2019, the Company filed for authorization from FERC to reclassify the unrecovered project cost balance related to the Company's abandoned Nuclear Construction Project from Account 186 - Miscellaneous Deferred Debits to Account 182.2 - Unrecovered Plant and Regulatory Study Costs. Through a letter order dated October 25, 2019, issued in Docket No. AC19-188-000, FERC approved the Company's request. Accordingly, as of December 31, 2020, the project balance of \$2,502,829,175, which is net of amortization taken to date, is classified in Account 182.2.

See Notes to Financial Statements in this FERC Form No. 1 report and reports for 2017-2019 for additional information regarding the Company's abandoned nuclear construction project.

Schedule Page: 110 Line No.: 71 Column: d

On August 26, 2019, the Company filed for authorization from FERC to reclassify the unrecovered project cost balance related to the Company's abandoned Nuclear Construction Project from Account 186 - Miscellaneous Deferred Debits to Account 182.2 - Unrecovered Plant and Regulatory Study Costs. Through a letter order dated October 25, 2019, issued in Docket No. AC19-188-000, FERC approved the Company's request. Accordingly, as of December 31, 2019, the project balance of \$2,641,234,475, which is net of amortization taken to date, has been reclassified to Account 182.2.

See Note 12, Note 11 and Note 10 to the Company's 2019, 2018 and 2017 FERC Form No. 1 reports, respectively, for additional information regarding the Company's abandoned nuclear construction project.

Schedule Page: 110 Line No.: 78 Column: d

On August 26, 2019, the Company filed for authorization from FERC to reclassify the unrecovered project cost balance related to the Company's abandoned Nuclear Construction Project from Account 186 - Miscellaneous Deferred Debits to Account 182.2 - Unrecovered Plant and Regulatory Study Costs. Through a letter order dated October 25, 2019, issued in Docket No. AC19-188-000, FERC approved the Company's request. Accordingly, as of December 31, 2019, the project balance of \$2,641,234,475, which is net of amortization taken to date, has been reclassified to Account 182.2.

See Note 12, Note 11 and Note 10 to the Company's 2019, 2018 and 2017 FERC Form No. 1 reports, respectively, for additional information regarding the Company's abandoned nuclear construction project.

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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (mo, da, yr) / / | Year/Period of Report end of 2020/Q4 |
|--|---|---------------------------------------|---|

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|--|-------------------------|---|---|
| 46 | Matured Interest (240) | | 0 | 0 |
| 47 | Tax Collections Payable (241) | | 171,165,958 | 126,321,985 |
| 48 | Miscellaneous Current and Accrued Liabilities (242) | | 77,646,231 | 436,255,503 |
| 49 | Obligations Under Capital Leases-Current (243) | | 9,184,945 | 10,171,417 |
| 50 | Derivative Instrument Liabilities (244) | | 11,039,813 | 6,969,015 |
| 51 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | 10,166,928 | 6,411,105 |
| 52 | Derivative Instrument Liabilities - Hedges (245) | | 0 | 0 |
| 53 | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | | 0 | 0 |
| 54 | Total Current and Accrued Liabilities (lines 37 through 53) | | 1,347,435,579 | 1,882,262,019 |
| 55 | DEFERRED CREDITS | | | |
| 56 | Customer Advances for Construction (252) | | 0 | 0 |
| 57 | Accumulated Deferred Investment Tax Credits (255) | 266-267 | 16,767,631 | 18,056,691 |
| 58 | Deferred Gains from Disposition of Utility Plant (256) | | 0 | 0 |
| 59 | Other Deferred Credits (253) | 269 | 81,199,104 | 74,416,151 |
| 60 | Other Regulatory Liabilities (254) | 278 | 2,889,767,994 | 3,080,337,338 |
| 61 | Unamortized Gain on Reaquired Debt (257) | | 2,117,596 | 2,218,035 |
| 62 | Accum. Deferred Income Taxes-Accel. Amort.(281) | 272-277 | 10,880,300 | 11,169,100 |
| 63 | Accum. Deferred Income Taxes-Other Property (282) | | 1,057,192,250 | 1,004,574,263 |
| 64 | Accum. Deferred Income Taxes-Other (283) | | 870,814,648 | 892,597,965 |
| 65 | Total Deferred Credits (lines 56 through 64) | | 4,928,739,523 | 5,083,369,543 |
| 66 | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) | | 14,725,480,114 | 14,758,932,967 |

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 112 Line No.: 39 Column: c

Effective with the Company's third quarter FERC Form 3-Q Report, the Company has reclassified borrowings under the Intercompany Credit Agreement with Dominion Energy Inc. from Account 234 - Accounts Payable to Associated Companies to Account 233 - Notes Payable to Associated Companies. As of December 31, 2020, the Company has \$148,513,000 of such borrowings recorded in Account 233.

Schedule Page: 112 Line No.: 40 Column: c

Effective with the Company's third quarter FERC Form 3-Q Report, the Company has reclassified borrowings under the Intercompany Credit Agreement with Dominion Energy Inc. from Account 234 - Accounts Payable to Associated Companies to Account 233 - Notes Payable to Associated Companies.

Schedule Page: 112 Line No.: 60 Column: c

Includes proceeds received under or arising from the monetization of the Settlement Agreement dated as of July 27, 2017 with Toshiba Corporation of approximately \$970 million, net of amortization. In accordance with the Merger Approval Order issued by the SCPSC, beginning in February 2019, \$1.032 billion of the Toshiba Settlement regulatory liability is being credited to customers over a 20-year period.

In accordance with the SCPSC's Merger Approval Order, in January 2019 the Company established a regulatory liability with a reduction to electric revenue of \$1.007 billion for refunds and restitution to electric customers which is being credited to customers over approximately 11 years beginning in February 2019. As of December 31, 2020, the customer refund regulatory liability totaled approximately \$668 million, net of amortization for amounts credited to customers to date.

Schedule Page: 112 Line No.: 60 Column: d

Includes proceeds received under or arising from the monetization of the Settlement Agreement dated as of July 27, 2017 with Toshiba Corporation of approximately \$1.037 billion, net of amortization. In accordance with the Merger Approval Order issued by the SCPSC, beginning in February 2019, \$1.032 billion of the Toshiba Settlement regulatory liability is being credited to customers over a 20-year period.

In accordance with the SCPSC's Merger Approval Order, in January 2019 the Company established a regulatory liability with a reduction to electric revenue of \$1.007 billion for refunds and restitution to electric customers which is being credited to customers over approximately 11 years beginning in February 2019. As of December 31, 2019, the customer refund regulatory liability totaled approximately \$800 million, net of amortization for amounts credited to customers to date.

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|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|----------|--|---------------------------|---|---|--|--|
| 1 | UTILITY OPERATING INCOME | | | | | |
| 2 | Operating Revenues (400) | 300-301 | 2,735,538,536 | 1,931,076,961 | | |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | 320-323 | 1,162,230,493 | 1,306,962,282 | | |
| 5 | Maintenance Expenses (402) | 320-323 | 156,825,911 | 160,742,449 | | |
| 6 | Depreciation Expense (403) | 336-337 | 285,904,793 | 274,661,651 | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-337 | | | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336-337 | 9,680,539 | 9,066,276 | | |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336-337 | 860,418 | 860,418 | | |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | 156,466,742 | 144,932,795 | | |
| 11 | Amort. of Conversion Expenses (407) | | | | | |
| 12 | Regulatory Debits (407.3) | | 14,193,515 | 13,767,684 | | |
| 13 | (Less) Regulatory Credits (407.4) | | | | | |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 230,928,759 | 239,426,148 | | |
| 15 | Income Taxes - Federal (409.1) | 262-263 | -10,175,973 | -196,884,492 | | |
| 16 | - Other (409.1) | 262-263 | 31,351,576 | -6,598,284 | | |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | 340,519,773 | 178,733,017 | | |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272-277 | 253,881,809 | 30,027,420 | | |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | -1,289,060 | -1,366,808 | | |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | | | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | | | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | |
| 24 | Accretion Expense (411.10) | | | | | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 2,123,615,677 | 2,094,275,716 | | |
| 26 | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27 | | 611,922,859 | -163,198,755 | | |
| | | | | | | |

| | | | | | | | |
|---|--|---|--|---|--|---|--|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
| STATEMENT OF INCOME FOR THE YEAR (Continued) | | | | | | | |
| <p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p> | | | | | | | |
| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. | |
| Current Year to Date (in dollars) (g) | Previous Year to Date (in dollars) (h) | Current Year to Date (in dollars) (i) | Previous Year to Date (in dollars) (j) | Current Year to Date (in dollars) (k) | Previous Year to Date (in dollars) (l) | | |
| | | | | | | 1 | |
| 2,348,503,889 | 1,526,706,110 | 387,034,647 | 404,370,851 | | | 2 | |
| | | | | | | 3 | |
| 917,953,746 | 1,028,539,196 | 244,276,747 | 278,423,086 | | | 4 | |
| 145,528,756 | 150,249,741 | 11,297,155 | 10,492,708 | | | 5 | |
| 252,552,878 | 243,750,210 | 33,351,915 | 30,911,441 | | | 6 | |
| | | | | | | 7 | |
| 8,515,863 | 7,769,011 | 1,164,676 | 1,297,265 | | | 8 | |
| 854,201 | 854,201 | 6,217 | 6,217 | | | 9 | |
| 156,466,742 | 144,932,795 | | | | | 10 | |
| | | | | | | 11 | |
| 14,193,515 | 13,767,684 | | | | | 12 | |
| | | | | | | 13 | |
| 201,951,499 | 209,191,931 | 28,977,260 | 30,234,217 | | | 14 | |
| -29,972,001 | -201,399,479 | 19,796,028 | 4,514,987 | | | 15 | |
| 27,182,667 | -6,874,233 | 4,168,909 | 275,949 | | | 16 | |
| 302,288,704 | 158,583,545 | 38,231,069 | 20,149,472 | | | 17 | |
| 201,857,613 | 8,553,665 | 52,024,196 | 21,473,755 | | | 18 | |
| -1,234,524 | -1,254,443 | -54,536 | -112,365 | | | 19 | |
| | | | | | | 20 | |
| | | | | | | 21 | |
| | | | | | | 22 | |
| | | | | | | 23 | |
| | | | | | | 24 | |
| 1,794,424,433 | 1,739,556,494 | 329,191,244 | 354,719,222 | | | 25 | |
| 554,079,456 | -212,850,384 | 57,843,403 | 49,651,629 | | | 26 | |
| | | | | | | | |

| STATEMENT OF INCOME FOR THE YEAR (continued) | | | | | | |
|--|--|---------------------------|---------------------|----------------------|--|--|
| Line No. | Title of Account (a) | (Ref.) Page No. (b) | TOTAL | | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
| | | | Current Year (c) | Previous Year (d) | | |
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 611,922,859 | -163,198,755 | | |
| 28 | Other Income and Deductions | | | | | |
| 29 | Other Income | | | | | |
| 30 | Nonutility Operating Income | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | 1,216,948 | 4,272,775 | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | 585,130 | 2,553,706 | | |
| 33 | Revenues From Nonutility Operations (417) | | | | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 1,233,161 | 568,289 | | |
| 35 | Nonoperating Rental Income (418) | | 164,995 | 159,620 | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | -1,387,632 | -4,186,076 | | |
| 37 | Interest and Dividend Income (419) | | 11,907,246 | 11,184,079 | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | -31,682 | 1,098,809 | | |
| 39 | Miscellaneous Nonoperating Income (421) | | 1,325,350 | 8,127,978 | | |
| 40 | Gain on Disposition of Property (421.1) | | 199,292 | -134,030 | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 11,576,226 | 17,401,160 | | |
| 42 | Other Income Deductions | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | | | | |
| 44 | Miscellaneous Amortization (425) | | 33,834 | 33,834 | | |
| 45 | Donations (426.1) | | 5,496,154 | 5,374,798 | | |
| 46 | Life Insurance (426.2) | | 41,270 | 52,791 | | |
| 47 | Penalties (426.3) | | 3,518,123 | 7,366,982 | | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 1,730,223 | 2,097,332 | | |
| 49 | Other Deductions (426.5) | | 134,772,398 | 984,701,217 | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 145,592,002 | 999,626,954 | | |
| 51 | Taxes Applicable to Other Income and Deductions | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | 1,620,272 | 3,922,895 | | |
| 53 | Income Taxes-Federal (409.2) | 262-263 | -129,268,642 | 178,629,112 | | |
| 54 | Income Taxes-Other (409.2) | 262-263 | -23,814,588 | 43,014,509 | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | 451,501,976 | 803,661,227 | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | 336,021,881 | 1,185,634,461 | | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | -35,982,863 | -156,406,718 | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | -98,032,913 | -825,819,076 | | |
| 61 | Interest Charges | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 182,687,073 | 210,049,888 | | |
| 63 | Amort. of Debt Disc. and Expense (428) | | 1,607,085 | 1,945,582 | | |
| 64 | Amortization of Loss on Reaquired Debt (428.1) | | 17,665,198 | 10,452,555 | | |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | 367,119 | 531,013 | | |
| 66 | (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) | | 100,439 | 83,700 | | |
| 67 | Interest on Debt to Assoc. Companies (430) | | 11,962,940 | 15,754,878 | | |
| 68 | Other Interest Expense (431) | | 11,460,048 | 17,862,666 | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 5,270,662 | 5,024,230 | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 219,644,124 | 250,426,626 | | |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 294,245,822 | -1,239,444,457 | | |
| 72 | Extraordinary Items | | | | | |
| 73 | Extraordinary Income (434) | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 294,245,822 | -1,239,444,457 | | |
| | | | | | | |

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 114 Line No.: 2 Column: h

In accordance with the SCPSC's Merger Approval Order, in January 2019 the Company established a regulatory liability with a reduction to electric revenue of \$1.007 billion for refunds and restitution to electric customers which is being credited to customers over approximately 11 years beginning in February 2019.

Schedule Page: 114 Line No.: 4 Column: g

Includes depreciation charges of \$8,607,291 amortization charges of \$2,147,473 and property taxes of \$2,032,860 billed from Dominion Energy Southeast Services, Inc.

Includes depreciation charges of \$25,949, amortization charges of \$79,678 and property taxes of \$667,684 billed from Dominion Energy Services, Inc.

Schedule Page: 114 Line No.: 4 Column: h

Includes depreciation charges of \$7,817,113, amortization charges of \$2,183,588 and property taxes of \$2,207,647 billed from Dominion Energy Southeast Services, Inc.

Includes depreciation charges of \$14,157, amortization charges of \$12,411 and property taxes of \$165,708 billed from Dominion Energy Services, Inc.

Schedule Page: 114 Line No.: 4 Column: i

Includes depreciation charges of \$1,112,082, amortization charges of \$258,622 and property taxes of \$244,460 billed from Dominion Energy Southeast Services, Inc.

Includes depreciation charges of \$3,648, amortization charges of \$9,121 and property taxes of \$115,980 billed from Dominion Energy Services, Inc.

Schedule Page: 114 Line No.: 4 Column: j

Includes depreciation charges of \$925,332 amortization charges of \$224,103 and property taxes of \$226,537 billed from Dominion Energy Southeast Services, Inc.

Includes depreciation charges of \$1,453 amortization charges of \$1,388 and property taxes of \$20,260 billed from Dominion Energy Services, Inc.

Schedule Page: 114 Line No.: 49 Column: c

In 2020, the Company recorded an incremental write-off of \$2.4 million related to certain nuclear project assets pursuant to the merger approval order issued by the SCPSC and recorded charges of approximately \$97 million related to litigation. The Company also recorded an impairment charge of \$11.5 million related to nonutility property.

Schedule Page: 114 Line No.: 49 Column: d

In 2019, the Company recorded a write-off of certain nuclear project assets of \$104.8 million pursuant to the Merger Approval Order issued by the SCPSC and charges of \$586 million related to litigation. In addition, the Company has incurred costs related to a voluntary retirement program, merger integration and legal matters.

Also in 2019, the Company recorded a charge of \$146.1 million to write off the excess deferred tax asset related to the monetization of the Settlement Agreement with Toshiba Corporation. In addition, the Company has recorded a charge of \$47.6 million to write down the net operating loss excess deferred tax asset to the amount recoverable pursuant to the Merger Approval Order issued by the SCPSC.

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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|--|-------------------------------------|---|--|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | -95,004,166 | 1,163,335,104 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | | |
| 10 | Reclassification from Account 219 - Accumulated | | | |
| 11 | Other Comprehensive Income | | | 798,600 |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | | 798,600 |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 295,633,454 | (1,235,258,381) |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 18 | Federal Power Act Appropriation - See Note 5 to the Financial Statements | 215.1 | | (193,413) |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | | (193,413) |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | | |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 31 | | 238 | -37,500,000 | (19,500,000) |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | -37,500,000 | (19,500,000) |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | -1,387,632 | (4,186,076) |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 161,741,656 | (95,004,166) |
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| 39 | | | | |
| 40 | | | | |

| | | | | | |
|--|--|---|---|--|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| STATEMENT OF RETAINED EARNINGS | | | | | |
| <p>1. Do not report Lines 49-53 on the quarterly version.</p> <p>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.</p> <p>3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)</p> <p>4. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> <p>6. Show dividends for each class and series of capital stock.</p> <p>7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p> | | | | | |
| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | | | | |
| | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) | | | | |
| 46 | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) | | 115,162,523 | 115,162,523 | |
| 47 | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) | | 115,162,523 | 115,162,523 | |
| 48 | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) | | 276,904,179 | 20,158,357 | |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account | | | | |
| | Report only on an Annual Basis, no Quarterly | | | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | | | |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | | -1,387,632 | (4,186,076) | |
| 51 | (Less) Dividends Received (Debit) | | | | |
| 52 | Funded Equity Method Losses | | 1,387,632 | 4,186,076 | |
| 53 | Balance-End of Year (Total lines 49 thru 52) | | | | |
| | | | | | |

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
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| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 118 Line No.: 11 Column: d

DESC participated in the joint filing with the FERC in Docket No. AC19-19-000 requesting authorization to reclassify stranded tax amounts related to the reduction in the corporate tax rate as a result of the 2017 Tax Reform Act from Account 219 - Accumulated Other Comprehensive Income to Account 439 - Adjustments to Retained Earnings. DESC recorded this reclassification in the first quarter of 2019.

Schedule Page: 118 Line No.: 48 Column: c

DESC's articles of incorporation do not limit the dividends that may be paid on its common stock. However, DESC's bond indenture under which it issues First Mortgage Bonds contains provisions that could limit the payment of cash dividends on its common stock. DESC's bond indenture permits the payment of dividends on DESC's common stock only either (1) out of its surplus (as defined in the bond indenture) or (2) in case there is no surplus, out of its net profits for the fiscal year in which the dividend is declared and/or the preceding fiscal year.

In addition, with respect to hydroelectric projects, the Federal Power Act requires the appropriation of a portion of certain earnings therefrom. At December 31, 2020, approximately \$115.1 million were restricted by this requirement as to payment of cash dividends on common stock.

Schedule Page: 118 Line No.: 50 Column: c

Per the USoA instructions, the Company is using Account 418.1 - Equity in Earnings of Subsidiary Companies to account for its equity method losses related to corporate joint ventures carried in Account 123.1 - Investment in Subsidiary Companies. Since these equity method losses are funded by the Company, there are no undistributed retained earnings related to these investments.

Schedule Page: 118 Line No.: 52 Column: c

Per the USoA instructions, the Company is using Account 418.1 - Equity in Earnings of Subsidiary Companies to account for its equity method losses related to corporate joint ventures carried in Account 123.1 - Investment in Subsidiary Companies. Since these equity method losses are funded by the Company, there are no undistributed retained earnings related to these investments.

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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|---|---|---|--|---------------------------------------|---|
| STATEMENT OF CASH FLOWS | | | | | |
| <p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p> | | | | | |
| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) | | |
| 1 | Net Cash Flow from Operating Activities: | | | | |
| 2 | Net Income (Line 78(c) on page 117) | 294,245,822 | -1,239,444,457 | | |
| 3 | Noncash Charges (Credits) to Income: | | | | |
| 4 | Depreciation and Depletion | 285,998,451 | 274,756,848 | | |
| 5 | Amortization of Utility Plant and Acquisition Adjustment | 10,574,791 | 9,960,528 | | |
| 6 | Amortization - DER, Muni Franchise, Unrecovered Plt. & OCI | 172,012,109 | 158,875,374 | | |
| 7 | Amortization of Nuclear Fuel | 40,755,210 | 53,081,854 | | |
| 8 | Deferred Income Taxes (Net) | 193,934,531 | -415,086,912 | | |
| 9 | Investment Tax Credit Adjustment (Net) | -1,289,060 | -1,366,809 | | |
| 10 | Net (Increase) Decrease in Receivables | 34,758,421 | -65,085,911 | | |
| 11 | Net (Increase) Decrease in Inventory | 1,096,554 | -64,610,293 | | |
| 12 | Net (Increase) Decrease in Allowances Inventory | 459 | 2,892 | | |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | -22,775,783 | 443,066,750 | | |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | 37,323,687 | -2,446,966,755 | | |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | -184,331,432 | 906,191,708 | | |
| 16 | (Less) Allowance for Other Funds Used During Construction | -31,682 | 1,098,809 | | |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | | | | |
| 18 | Other (provide details in footnote): | 131,854,126 | 2,820,628,994 | | |
| 19 | Discount / Premium on Long-Term Debt | 126,445 | -8,382,082 | | |
| 20 | Carrying Cost Recovery | -10,101,471 | -5,340,503 | | |
| 21 | (Gain) / Loss on Disposition of Assets | -987,656 | -777,520 | | |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 983,226,886 | 418,404,897 | | |
| 23 | | | | | |
| 24 | Cash Flows from Investment Activities: | | | | |
| 25 | Construction and Acquisition of Plant (including land): | | | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | -600,708,428 | -408,542,747 | | |
| 27 | Gross Additions to Nuclear Fuel | -49,113,885 | -60,683,035 | | |
| 28 | Gross Additions to Common Utility Plant | -28,146,327 | -4,597,094 | | |
| 29 | Gross Additions to Nonutility Plant | 347,910 | -125,588 | | |
| 30 | (Less) Allowance for Other Funds Used During Construction | 31,682 | -1,098,809 | | |
| 31 | Other (provide details in footnote): | | | | |
| 32 | Salvage Received | 1,549,491 | 4,053,155 | | |
| 33 | Cost of Removal | -42,742,052 | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | -718,844,973 | -468,796,500 | | |
| 35 | | | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | | | | |
| 38 | Proceeds-Sale of Fixed Assets, Investments & Warranty Serv. Contracts | 2,581,933 | 7,621,175 | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | -1,178,745 | -3,731,448 | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | | | |
| 41 | Disposition of Investments in (and Advances to) | | | | |
| 42 | Associated and Subsidiary Companies | | | | |
| 43 | | | | | |
| 44 | Purchase of Investment Securities (a) | | | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | | | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---|--|---------------------------------------|---|
| STATEMENT OF CASH FLOWS | | | | | |
| <p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p> | | | | | |
| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) | | |
| 46 | Loans Made or Purchased | | | | |
| 47 | Collections on Loans | | | | |
| 48 | Investments in Utility Money Pool | | -52,600,000 | | |
| 49 | Net (Increase) Decrease in Receivables | | | | |
| 50 | Net (Increase) Decrease in Inventory | | | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | | | |
| 53 | Return of Investments from Utility Money Pool | | 405,106,210 | | |
| 54 | Other Investments | -1,377,366 | -13,559,982 | | |
| 55 | | | | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | | | | |
| 57 | Total of lines 34 thru 55) | -718,819,151 | -125,960,545 | | |
| 58 | | | | | |
| 59 | Cash Flows from Financing Activities: | | | | |
| 60 | Proceeds from Issuance of: | | | | |
| 61 | Long-Term Debt (b) | | | | |
| 62 | Preferred Stock | | | | |
| 63 | Common Stock | | | | |
| 64 | Other (provide details in footnote): | | | | |
| 65 | Contribution from Parent | | 835,531,175 | | |
| 66 | Net Increase in Short-Term Debt (c) | | | | |
| 67 | Other (provide details in footnote): | | | | |
| 68 | Borrowings from Utility Money Pool & Intercompany Credit Agreement | 1,329,337,931 | 1,587,931,146 | | |
| 69 | Deferred Financing Costs / Long-Term Debt Issuance Costs | -209,716 | -214,887 | | |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 1,329,128,215 | 2,423,247,434 | | |
| 71 | | | | | |
| 72 | Payments for Retirement of: | | | | |
| 73 | Long-term Debt (b) | -7,514,406 | -1,725,677,952 | | |
| 74 | Preferred Stock | | | | |
| 75 | Common Stock | | | | |
| 76 | Other (provide details in footnote): | | | | |
| 77 | Borrowings from Utility Money Pool & Intercompany Credit Agreement | -1,548,540,969 | -1,128,944,967 | | |
| 78 | Net Decrease in Short-Term Debt (c) | | -73,200,000 | | |
| 79 | Premiums & Costs Related to Redemptions | | -123,181,670 | | |
| 80 | Dividends on Preferred Stock | | | | |
| 81 | Dividends on Common Stock | -37,500,000 | -25,900,000 | | |
| 82 | Net Cash Provided by (Used in) Financing Activities | | | | |
| 83 | (Total of lines 70 thru 81) | -264,427,160 | -653,657,155 | | |
| 84 | | | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | | | |
| 86 | (Total of lines 22,57 and 83) | -19,425 | -361,212,803 | | |
| 87 | | | | | |
| 88 | Cash and Cash Equivalents at Beginning of Period | 19,525 | 361,232,328 | | |
| 89 | | | | | |
| 90 | Cash and Cash Equivalents at End of period | 100 | 19,525 | | |
| | | | | | |

| | | | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 120 Line No.: 14 Column: c

Includes unrecovered Nuclear Project Costs of \$2,641,234,475, net of amortization, that have been reclassified from Account 186 - Miscellaneous Deferred Debits.

Schedule Page: 120 Line No.: 18 Column: b

Includes (\$30,180,084) for changes in the Company's net postretirement benefit obligation, (\$680,412) for Prepayments, (\$5,277,638) for Customer Deposits, \$96,909,720 related to litigation reserves and various other Balance Sheet changes not presented as separate line items.

Also, effective with this current year FERC Form No. 1 Report, cash flow related to interest rate swap collateral is being presented as an operating activity to conform with the presentation for such activity utilized by Dominion Energy. Activity for the current year reflects collateral returned of \$22,010,000 and collateral posted of (\$15,430,000).

Schedule Page: 120 Line No.: 18 Column: c

Includes \$2,768,106,000 related to unrecovered Nuclear Project Costs. Such amounts were either amortized to expense or reclassified to Account 182.2 - Unrecovered Plant and Regulatory Study Costs.

Also includes (\$30,583,866) for changes in the Company's net postretirement benefit obligation, \$10,435,462 for Prepayments, (\$39,532,494) for Cost of Removal, (\$16,010,445) for credit assurance deposits posted with a natural gas transporter, \$12,445,719 for Customer Deposits, \$96,897,212 for costs associated with the abandonment of the New Nuclear Units and various other Balance Sheet changes not presented as separate line items.

Schedule Page: 120 Line No.: 26 Column: b

For the twelve months ended December 31, 2020, the Company added \$1,133,553 to its Utility plant property Accounts (101.1 and 118) and reduced the same accounts by (\$6,287,896) for capital leases in accordance with USoA General instructions No. 20.

Schedule Page: 120 Line No.: 26 Column: c

For the twelve months ended December 31, 2019, the Company added \$26,070,184 to its Utility Plant Property Accounts (101.1 and 118) and reduced the same accounts by (\$3,981,196) for capital leases in accordance with USoA General Instruction No. 20.

Schedule Page: 120 Line No.: 28 Column: b

For the twelve months ended December 31, 2020, the Company added \$1,000,901 to its Common Utility Plant Property Account (118) and reduced the same account by (\$1,695,996) for capital leases in accordance with USoA General Instruction No. 20.

Schedule Page: 120 Line No.: 28 Column: c

For the twelve months ended December 31, 2019, the Company added \$19,950,007 to its Common Utility Plant Property Account (118) and reduced the same account by (\$68,595) for capital leases in accordance with USoA General Instruction No. 20.

Schedule Page: 120 Line No.: 29 Column: b

For the twelve months ended December 31, 2020 the Company added \$1,773,774 to its Nonutility Property Account (121) and reduced the same account by (\$3,330,378) for capital leases in accordance with USoA General Instruction No. 20.

Schedule Page: 120 Line No.: 29 Column: c

For the twelve months ended December 31, 2019, the Company added \$4,414,030 to its Nonutility Property Account (121) and reduced the same account by (\$839,144) for capital leases in accordance with USoA General Instruction No. 20.

Schedule Page: 120 Line No.: 33 Column: b

Effective with this current year FERC Form No. 1 Report, cash flow for cost of removal is being presented as an investing cash outflow, versus the historical treatment of being shown within operating activity, to conform with the presentation for such activity utilized by Dominion Energy.

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 120 Line No.: 54 Column: b

Nuclear Decommissioning Trust (\$ 1,377,366)

Schedule Page: 120 Line No.: 54 Column: c

| | |
|--|-----------------|
| Nuclear Decommissioning Trust | (\$ 2,759,758) |
| Collateral Returned - Interest Rate Swaps | 13,070,000 |
| Collateral Posted - Interest Rate Swaps | (24,077,355) |
| Deposits to Like Kind Exchange Escrow Account | (9) |
| Withdrawals from Like Kind Exchange Escrow Account | 207,140 |
| Total | (\$ 13,559,982) |

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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 122(a)(b) Line No.: 1 Column: e

Lines 1-5 present information for the period 1/1/19 - 12/31/19.
Lines 6-10 present information for the period 1/1/20 - 12/31/20.

Schedule Page: 122(a)(b) Line No.: 1 Column: h

Lines 1-5 present information for the period 1/1/19 - 12/31/19.
Lines 6-10 present information for the period 1/1/20 - 12/31/20.

Schedule Page: 122(a)(b) Line No.: 2 Column: e

Reflects reclassification adjustments of amounts recognized in AOCI (net losses and prior service costs, as applicable) pursuant to accounting requirements for deferred employee benefit plan costs. These adjustments result from the amortization of those amounts as components of net periodic benefit costs in 2019.

This amount also includes the reclassification of stranded AOCI to retained earnings of (\$798,600) as a result of the change in the federal tax rate.

Schedule Page: 122(a)(b) Line No.: 3 Column: e

Amount reflects adjustment to AOCI, and reclassification to expense, for changes in fair value of employee benefit plan obligations and settlement charges resulting from a voluntary retirement program. Also reflects amounts recognized in AOCI pursuant to accounting requirements for deferred employee benefit plan costs that are attributable to net gains or losses and prior service costs arising during 2019 (as applicable).

Schedule Page: 122(a)(b) Line No.: 7 Column: e

Reflects reclassification adjustments of amounts recognized in AOCI (net losses and prior service costs, as applicable) pursuant to accounting requirements for deferred employee benefit plan costs. These adjustments result from the amortization of those amounts as components of net periodic benefit costs in 2020.

Schedule Page: 122(a)(b) Line No.: 8 Column: e

Amount reflects adjustment to AOCI, and reclassification to expense, for changes in fair value of employee benefit plan obligations and settlement charges resulting from a voluntary retirement program. Also reflects amounts recognized in AOCI pursuant to accounting requirements for deferred employee benefit plan costs that are attributable to net gains or losses and prior service costs arising during 2020 (as applicable).

Schedule Page: 122(a)(b) Line No.: 10 Column: b

Not applicable for respondent.

Schedule Page: 122(a)(b) Line No.: 10 Column: c

Not applicable for respondent.

Schedule Page: 122(a)(b) Line No.: 10 Column: d

Not applicable for respondent.

Schedule Page: 122(a)(b) Line No.: 10 Column: e

Other Comprehensive Income related to deferred employee benefit plan costs.

Schedule Page: 122(a)(b) Line No.: 10 Column: f

Not applicable for respondent.

Schedule Page: 122(a)(b) Line No.: 10 Column: g

Not applicable for respondent.

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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report / / | Year/Period of Report End of <u>2020/Q4</u> |
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Glossary of Terms

The following abbreviations or acronyms used in this Form No. 1 are defined below:

| Abbreviation or Acronym | Definition |
|--------------------------------|---|
| 2015 Task Order | Retail services agreement between DESC and the DOE, which includes a FERC jurisdictional lease of the DOE transmission facilities at the Savannah River Site |
| 2017 Tax Reform Act | An Act to Provide for Reconciliation Pursuant to Titles II and V of the Concurrent Resolution on the Budget for Fiscal Year 2018 (previously known as The Tax Cuts and Jobs Act) enacted on December 22, 2017 |
| ACE Rule | Affordable Clean Energy Rule |
| AFUDC | Allowance for funds used during construction |
| AOCI | Accumulated other comprehensive income (loss) |
| ARO | Asset retirement obligation |
| BACT | Best available control technology |
| bcf | Billion cubic feet |
| BLRA | South Carolina Base Load Review Act |
| CAA | Clean Air Act |
| CARES Act | Coronavirus Aid, Relief and Economic Security Act enacted on March 27, 2020 |
| CCR | Coal combustion residual |
| CERCLA | Comprehensive Environmental Response, Compensation and Liability Act of 1980, also known as Superfund |
| CO ₂ | Carbon dioxide |
| Consortium | A consortium consisting of Westinghouse and WECTEC |
| CUA | Capacity Use Area |
| CWA | Clean Water Act |
| DECG | Carolina Gas Transmission, LLC (formerly known as Dominion Energy Carolina Gas Transmission, LLC), a subsidiary of Berkshire Hathaway Energy Company effective November 2020 (previously a subsidiary of Dominion Energy) |
| DER | Distributed energy resource |
| DES | Dominion Energy Services, Inc. |
| DESC | The legal entity, Dominion Energy South Carolina, Inc., one or more of its consolidated entities or operating segment, or the entirety of Dominion Energy South Carolina, Inc. and its consolidated entities |
| DESS | Dominion Energy Southeast Services, Inc. |
| DOE | U.S. Department of Energy |
| Dominion Energy | The legal entity, Dominion Energy, Inc., one or more of its consolidated subsidiaries (other than DESC) or operating segments, or the entirety of Dominion Energy, Inc. and its consolidated subsidiaries |
| Dominion Energy Gas | The legal entity, Eastern Energy Gas Holdings, LLC (formerly known as Dominion Energy Gas Holdings, LLC), a wholly-owned subsidiary of Berkshire Hathaway Energy Company effective November 2020 (previously a wholly-owned subsidiary of Dominion Energy), one or more of its consolidated subsidiaries, or the entirety of Eastern Energy Gas Holdings, LLC and its consolidated subsidiaries |
| Dominion Energy South Carolina | Dominion Energy South Carolina operating segment |
| DSM | Demand-side management |
| ELG Rule | Effluent limitations guidelines for the steam electric power generating category |
| EMANI | European Mutual Association for Nuclear Insurance |
| EPA | U.S. Environmental Protection Agency |
| EPACT | Energy Policy Act of 2005 |

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
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| Dominion Energy South Carolina, Inc. | | / / | 2020/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | |
|-----------------------------|---|
| FASB | Financial Accounting Standards Board |
| FERC | Federal Energy Regulatory Commission |
| FILOT | Fee in lieu of taxes |
| Fuel Company | South Carolina Fuel Company, Inc. |
| GAAP | U.S. generally accepted accounting principles |
| GENCO | South Carolina Generating Company, Inc. |
| GHG | Greenhouse gas |
| IAA | Interim Assessment Agreement dated March 28, 2017, as amended, among DESC, Santee Cooper, Westinghouse and WECTEC |
| IRS | Internal Revenue Service |
| kV | Kilovolt |
| MATS | Utility Mercury and Air Toxics Standard Rule |
| MGD | Million gallons a day |
| MGP | Manufactured gas plant |
| MW | Megawatt |
| NAV | Net asset value |
| NEIL | Nuclear Electric Insurance Limited |
| NND Project | V.C. Summer Units 2 and 3 nuclear development project under which DESC and Santee Cooper undertook to construct two Westinghouse AP1000 Advanced Passive Safety nuclear units in Jenkinsville, South Carolina |
| NOX | Nitrogen oxide |
| NRC | U.S. Nuclear Regulatory Commission |
| NSPS | New Source Performance Standards |
| Order 1000 | Order issued by FERC adopting requirements for electric transmission planning, cost allocation and development |
| ORS | South Carolina Office of Regulatory Staff |
| PGA | Purchased gas adjustment |
| PHMSA | U.S. Pipeline Hazardous Materials Safety Administration |
| Price-Anderson | Price-Anderson Amendments Act of 1988 |
| PSD | Prevention of significant deterioration |
| Questar Gas | Questar Gas Company, a wholly-owned subsidiary of Dominion Energy |
| Reorganization Plan | Modified Second Amended Joint Chapter 11 Plan or Reorganization, filed by Westinghouse |
| RICO | Racketeer Influenced and Corrupt Organizations Act |
| ROE | Return on equity |
| RSA | Natural Gas Rate Stabilization Act |
| Santee Cooper | South Carolina Public Service Authority |
| SCANA | The legal entity, SCANA Corporation, one or more of its consolidated subsidiaries (other than DESC) or the entirety of SCANA Corporation and its consolidated subsidiaries |
| SCANA Combination | Dominion Energy's acquisition of SCANA completed on January 1, 2019 pursuant to the terms of the SCANA Merger Agreement |
| SCANA Merger Agreement | Agreement and plan of merger entered on January 2, 2018 between Dominion Energy and SCANA |
| SCANA Merger Approval Order | Final order issued by the South Carolina Commission on December 21, 2018 setting forth its approval of the SCANA Combination |
| SCDHEC | South Carolina Department of Health and Environmental Control |
| SCDOR | South Carolina Department of Revenue |
| SEC | U.S. Securities and Exchange Commission |
| SEMI | SCANA Energy Marketing, LLC (formerly known as SCANA Energy Marketing, Inc.), a subsidiary of SCANA |

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| Dominion Energy South Carolina, Inc. | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

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| | through December 2019, and effective December 2019, a subsidiary of Wrangler Retail Gas Holdings, LLC, a partnership between Dominion Energy and Interstate Gas Supply Inc. |
| SO2 | Sulfur dioxide |
| South Carolina Commission | Public Service Commission of South Carolina |
| Southern | The legal entity, The Southern Company, one or more of its consolidated subsidiaries, or the entirety of The Southern Company and its consolidated subsidiaries |
| Summer | V.C. Summer nuclear power station |
| Toshiba | Toshiba Corporation, parent company of Westinghouse |
| Toshiba Settlement | Settlement Agreement dated as of July 27, 2017, by and among Toshiba, DESC and Santee Cooper |
| VIE | Variable interest entity The legal entity, Virginia Electric and Power Company, a wholly-owned subsidiary of Dominion Energy, one or more of its consolidated subsidiaries or operating segment, or the entirety of Virginia Electric and Power Company and its consolidated subsidiaries |
| Virginia Power | consolidated subsidiaries |
| VOC | Volatile organic compounds |
| WECTEC | WECTEC Global Project Services, Inc., a wholly-owned subsidiary of Westinghouse |
| Westinghouse | Westinghouse Electric Company LLC |
| Westinghouse Subcontractors | Subcontractors and suppliers to the Consortium |
| WNA | Weather normalization adjustment |

The financial statements shown on pages 110 through 122 are prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. The significant differences from the Company's GAAP requirements are related to the classification of certain assets and liabilities to include the classification of a portion of regulatory assets and liabilities as current assets and liabilities in the GAAP financial statements, whereas these amounts are reported as deferred debits and credits in the FERC financial statements; the current portion of long term debt is not classified as a current liability in the FERC financial statements; accumulated deferred income taxes are reported on a gross basis in the FERC financial statements, whereas these amounts are reported on a net basis in the GAAP financial statements; the removal of the presentation of unrecognized tax benefits for FERC reporting; accrued cost of removal is reported within accumulated provisions for depreciation in the FERC financial statements, whereas these amounts are reported within regulatory liabilities in the GAAP financial statements; debt issuance costs are reported within unamortized debt expense in the FERC financial statements, whereas these amounts are reported as a reduction to the carrying value of the debt in the GAAP financial statements; unamortized losses and gains on reacquired debt are reported within regulatory assets and liabilities in the GAAP basis financial statements and are separately presented within deferred debits and credits in the FERC financial statements; the presentation of leases and the removal of regulatory assets recorded for GAAP reporting purposes related to leases; certain cloud computing arrangement costs are classified within net utility plant in the FERC financial statements whereas these amounts are included within prepayments on the GAAP basis statements; and the non-service cost component of certain pension and other post employment benefits are reported within net utility plant and operation and maintenance expenses in the FERC financial statements, whereas these amounts are reported as regulatory assets and nonoperating expenses in the GAAP financial statements. Also, certain charges associated with the abandonment of the NND Project are classified within operating income and taxes for GAAP reporting purposes, whereas these amounts are classified within nonoperating income (other deductions) for FERC reporting purposes. In addition, the accounts of GENCO are not consolidated herein, whereas they are so consolidated for GAAP reporting purposes.

The Company adopted revised GAAP accounting guidance for the recognition, measurement, presentation, and disclosure of leasing arrangements in 2019. For FERC reporting purposes, as a result of the adoption of this guidance, the Company established leased assets and liabilities for operating leases in the existing FERC balance sheet accounts for leases, in addition to the assets and liabilities the Company already maintained for its capital lease amounts which are now considered finance leases. The Company follows the accounting guidance set forth in General Instruction 20 of the Uniform

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| Dominion Energy South Carolina, Inc. | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

System of Accounts. The operating lease assets established upon the adoption of this new accounting guidance have been excluded from rate base in the Company's FERC jurisdictional cost of service rates.

These notes are based on the notes contained in DESC's Annual Report on Form 10-K filed with the SEC and reflect certain reclassifications from the Uniform System of Accounts presentation shown on pages 110 through 122.

Management has evaluated the impact of events occurring after December 31, 2020 up to February 25, 2021, the date that DESC's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 16, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Dominion Energy South Carolina, Inc.
Notes to Consolidated Financial Statements

1. NATURE OF OPERATIONS

DESC is a wholly-owned subsidiary of SCANA which, effective January 2019, is a wholly-owned subsidiary of Dominion Energy.

DESC is engaged in the generation, transmission and distribution of electricity in the central, southern and southwestern portions of South Carolina. Additionally, DESC distributes natural gas to residential, commercial and industrial customers in South Carolina.

Beginning in December 2019, DESC manages its daily operations through one primary operating segment: Dominion Energy South Carolina. It also reports a Corporate and Other segment that primarily includes specific items attributable to its operating segment that are not included in profit measures evaluated by executive management in assessing the segment's performance or in allocating resources.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General

DESC makes certain estimates and assumptions in preparing its Consolidated Financial Statements in accordance with GAAP. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the dates of the financial statements and the reported amounts of revenues, expenses and cash flows for the periods presented. Actual results may differ from those estimates.

DESC's Consolidated Financial Statements include, after eliminating intercompany balances and transactions, the accounts of DESC and Fuel Company. DESC has concluded that Fuel Company is a VIE due to the member lacking the characteristics of a controlling financial interest. DESC is the primary beneficiary of Fuel Company and therefore is required to consolidate it. The equity interests in Fuel Company are held solely by SCANA, DESC's parent.

Fuel Company acquires, owns and provides financing for DESC's nuclear fuel, certain fossil fuels and emission and other environmental allowances. See also Note 6.

Additionally, effective January 2021, DESC purchases shared services from DES, an affiliated VIE that provides accounting, legal, finance and certain administrative and technical services to all Dominion Energy subsidiaries, including DESC. DESC had previously purchased such services from DESS, an affiliated VIE, that had provided such services to all SCANA subsidiaries. DESC has determined that it is not the primary beneficiary of DES as it does not have either the power to direct the activities that most significantly impact its economic performance or an obligation to absorb losses and benefits which could be significant to it. See Note 16 for amounts attributable to affiliates.

DESC reports certain contracts and instruments at fair value. See Note 9 for further information on fair value measurements.

DESC maintains pension and other postretirement benefit plans. See Note 11 for further information on these plans.

Certain amounts in the 2019 and 2018 Consolidated Financial Statements and Notes have been reclassified to conform to the 2020

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

presentation for comparative purposes; however, such reclassifications did not affect DESC's net income, total assets, liabilities, equity or cash flows.

Utility Plant

Utility plant is stated at original cost. The costs of additions, replacements and betterments to utility plant, including direct labor, material and indirect charges for engineering, supervision and AFUDC, are added to utility plant accounts. The original cost of utility property retired or otherwise disposed of is removed from utility plant accounts and generally charged to accumulated depreciation. The costs of repairs and replacements of items of property determined to be less than a unit of property or that do not increase the asset's life or functionality are charged to expense.

AFUDC is a noncash item that reflects the period cost of capital devoted to plant under construction. This accounting practice results in the inclusion of, as a component of construction cost, the costs of debt and equity capital dedicated to construction investment. AFUDC is included in rate base investment and depreciated as a component of plant cost in establishing rates for utility services. DESC calculated AFUDC using average composite rates of 1.9%, 4.4% and 7.0% for 2020, 2019 and 2018, respectively. These rates do not exceed the maximum rates allowed in the various regulatory jurisdictions. DESC capitalizes interest on nuclear fuel in process at the actual interest cost incurred.

For property subject to cost-of-service rate regulation that will be abandoned significantly before the end of its useful life, the net carrying value is reclassified from utility plant-in-service when it becomes probable it will be abandoned and recorded as a regulatory asset for amounts expected to be collected through future rates. Provisions for depreciation and amortization are recorded using the straight-line method based on the estimated service lives of the various classes of property, and in most cases, include provisions for future cost of removal. The composite weighted average depreciation rates for utility plant by function were as follows:

| | 2020 | | 2019 | |
|-------------------|------|---|------|---|
| Generation | 2.48 | % | 2.48 | % |
| Transmission | 2.56 | % | 2.57 | % |
| Distribution | 2.42 | % | 2.41 | % |
| Storage | 2.75 | % | 2.74 | % |
| General and other | 3.17 | % | 3.22 | % |

DESC records nuclear fuel amortization using the units-of-production method, which is included in fuel used in electric generation and recovered through the fuel cost component of retail electric rates.

Major Maintenance

Planned major maintenance costs related to certain fossil fuel turbine generator equipment and nuclear refueling outages are accrued in periods other than when incurred in accordance with approval by the South Carolina Commission for such accounting treatment and rate recovery of expenses accrued thereunder. The difference between such cumulative major maintenance costs and cumulative collections is classified as a regulatory asset or regulatory liability on the consolidated balance sheet. Other planned major maintenance is expensed when incurred.

DESC is authorized to collect \$18 million annually through electric rates to offset certain turbine generator maintenance expenditures. For the years ended December 31, 2020 and 2019, DESC incurred \$19 million and \$10 million, respectively, for turbine generator maintenance.

Nuclear refueling outages are scheduled 18 months apart. As approved by the South Carolina Commission, DESC accrues \$17 million annually for its portion of the nuclear refueling outages, of which DESC accrued \$8 million for outages scheduled from the spring of 2014 through the spring of 2020 and \$9 million for outages scheduled from the fall of 2021 through the fall of 2027.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Refueling outage costs incurred for which DESC was responsible totaled \$23 million in 2020 and \$2 million in 2019.

Asset Retirement Obligations

DESC recognizes AROs at fair value as incurred or when sufficient information becomes available to determine a reasonable estimate of the fair value of future retirement activities to be performed, for which a legal obligation exists. These amounts are generally capitalized as costs of the related tangible long-lived assets. Since relevant market information is not available, fair value is estimated using discounted cash flow analyses. Periodically, DESC assesses its AROs to determine if circumstances indicate that estimates of the amounts or timing of future cash flows associated with retirement activities have changed. AROs are adjusted when significant changes in the amounts or timing of future cash flows are identified. DESC reports accretion of AROs and depreciation on asset retirement costs as an adjustment to regulatory assets.

Nuclear Decommissioning

Based on a decommissioning cost study completed in 2020, DESC's two-thirds share of estimated site-specific nuclear decommissioning costs for Summer, including the cost of decommissioning plant components both subject to and not subject to radioactive contamination, totals \$744 million, stated in 2020 dollars. Santee Cooper is responsible for decommissioning costs related to its one-third ownership interest in Summer. The cost estimate assumes that the site will be maintained over a period of approximately 60 years in such a manner as to allow for subsequent decontamination that would permit release for unrestricted use.

Under DESC's method of funding decommissioning costs, DESC transfers to an external trust fund the amounts collected through rates (\$3 million in each period presented), less expenses. The trust invests the amounts transferred into insurance policies on the lives of certain company personnel. Insurance proceeds are reinvested in insurance policies. The asset balance held in trust reflects the net cash surrender value of the insurance policies and cash held by the trust. Management intends for the fund, including earnings thereon, to provide for all eventual decommissioning expenditures for Summer on an after-tax basis.

Cash, Restricted Cash and Equivalents

Cash, restricted cash and equivalents include cash on hand, cash in banks and temporary investments purchased with an original maturity of three months or less. At both December 31, 2020 and 2019, there were no restricted cash and equivalent balances.

Receivables

Customer receivables reflect amounts due from customers arising from the delivery of energy or related services and include both billed and unbilled amounts earned pursuant to revenue recognition practices described in Note 4. Customer receivables are generally due within one month of receipt of invoices which are presented on a monthly cycle basis. Unbilled revenues totaled \$156 million and \$114 million at December 31, 2020 and 2019, respectively.

DESC sells electricity and natural gas and provides distribution and transmission services to customers in South Carolina. Management believes that this geographic concentration risk is mitigated by the diversity of DESC's customer base, which includes a large number of residential, commercial and industrial customers. Credit risk associated with accounts receivable is limited due to the large number of customers. DESC's exposure to potential concentrations of credit risk results primarily from amounts due from Santee Cooper related to the jointly owned nuclear generating facilities at Summer. Such receivables represented approximately 6% of DESC's accounts receivable balance at December 31, 2020.

Inventories

Materials and supplies include the average cost of transmission, distribution, and generating plant materials. Materials are charged to inventory when purchased and then expensed or capitalized to plant, as appropriate, at weighted average cost when used. Fuel inventory includes the average cost of coal, natural gas, fuel oil and emission allowances. Fuel is charged to inventory when purchased and is expensed, at weighted average cost, as used and recovered through fuel cost recovery rates approved by the South Carolina Commission.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Income Taxes

A consolidated federal income tax return was filed for SCANA, including DESC for years through 2018. Beginning in 2019, SCANA and DESC are part of Dominion Energy's consolidated federal income tax return. In addition, where applicable, combined income tax returns for Dominion Energy, including DESC, are filed in various states including South Carolina; otherwise, separate state income tax returns are filed.

DESC participated in intercompany tax sharing agreements with SCANA through the SCANA Combination, and currently participates in similar agreements with Dominion Energy. Under both SCANA and Dominion Energy's tax sharing agreements, current income taxes are based on taxable income or loss and credits determined on a separate company basis.

Under the agreements, if a subsidiary incurs a tax loss or earns a credit, recognition of current income tax benefits is limited to refunds of prior year taxes obtained by the carryback of the net operating loss or credit or to the extent the tax loss or credit is absorbed by the taxable income of other SCANA or Dominion Energy consolidated group members. Otherwise, the net operating loss or credit is carried forward and is recognized as a deferred tax asset until realized.

Accounting for income taxes involves an asset and liability approach. Deferred income tax assets and liabilities are provided, representing future effects on income taxes for temporary differences between the bases of assets and liabilities for financial reporting and tax purposes. Accordingly, deferred taxes are recognized for the future consequences of different treatments used for the reporting of transactions in financial accounting and income tax returns. DESC establishes a valuation allowance when it is more-likely-than-not that all, or a portion, of a deferred tax asset will not be realized. DESC did not have any valuation allowances recorded for the periods presented. Where the treatment of temporary differences is different for rate-regulated operations, a regulatory asset is recognized if it is probable that future revenues will be provided for the payment of deferred tax liabilities.

DESC recognizes positions taken, or expected to be taken, in income tax returns that are more-likely-than-not to be realized, assuming that the position will be examined by tax authorities with full knowledge of all relevant information. At December 31, 2020, DESC had \$132 million of unrecognized tax benefits.

If it is not more-likely-than-not that a tax position, or some portion thereof, will be sustained, the related tax benefits are not recognized in the financial statements. Unrecognized tax benefits may result in an increase in income taxes payable, a reduction of income tax refunds receivable or changes in deferred taxes. Also, when uncertainty about the deductibility of an amount is limited to the timing of such deductibility, the increase in income taxes payable (or reduction in tax refunds receivable) is accompanied by a decrease in deferred tax liabilities. Except when such amounts are presented net with amounts receivable from or amounts prepaid to tax authorities, noncurrent income taxes payable related to unrecognized tax benefits are classified in other deferred credits and other liabilities on the Consolidated Balance Sheets and current payables are included in taxes accrued on the Consolidated Balance Sheets.

DESC recognizes interest on underpayments and overpayments of income taxes in interest expense and interest income, respectively. Penalties are also recognized in other expenses.

Interest expense for DESC was \$7 million, \$17 million and \$8 million in 2020, 2019, and 2018, respectively. Interest income for DESC was less than \$1 million in 2020 and \$2 million in both 2019 and 2018. DESC also recorded penalty expenses of \$4 million in 2020 and \$7 million in 2019.

At December 31, 2020, DESC had an income tax-related affiliated payable of \$31 million to Dominion Energy. This balance is expected to be paid to Dominion Energy.

At December 31, 2019, DESC had an income tax-related affiliated receivable of \$29 million from Dominion Energy. This balance was received from Dominion Energy in 2020.

At DESC investment tax credits are deferred and amortized over the service lives of the properties giving rise to the credits. Production tax credits are recognized as energy is generated and sold.

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Regulatory Assets and Liabilities

The accounting for DESC's regulated electric and gas operations differs from the accounting for nonregulated operations in that DESC is required to reflect the effect of rate regulation in its Consolidated Financial Statements. For regulated businesses subject to federal or state cost-of-service rate regulation, regulatory practices that assign costs to accounting periods may differ from accounting methods generally applied by nonregulated companies. When it is probable that regulators will permit the recovery of current costs through future rates charged to customers, these costs that otherwise would be expensed by nonregulated companies are deferred as regulatory assets. Likewise, regulatory liabilities are recognized when it is probable that regulators will require customer refunds through future rates or when revenue is collected from customers for expenditures that have yet to be incurred.

DESC evaluates whether or not recovery of its regulatory assets through future rates is probable as well as whether a regulatory liability due to customers is probable and makes various assumptions in its analyses. These analyses are generally based on:

- Orders issued by regulatory commissions, legislation and judicial actions;
- Past experience;
- Discussions with applicable regulatory authorities and legal counsel;
- Forecasted earnings; and
- Considerations around the likelihood of impacts from events such as unusual weather conditions, extreme weather events and other natural disasters and unplanned outages of facilities.

Generally, regulatory assets and liabilities are amortized into income over the period authorized by the regulator. If recovery of a regulatory asset is determined to be less than probable, it will be written off in the period such assessment is made. A regulatory liability, if considered probable, will be recorded in the period such assessment is made or reversed into earnings if no longer probable. See Note 3 to the Consolidated Financial Statements for additional information.

Derivative Instruments

DESC uses derivative instruments such as swaps to manage interest rate risks of its business operations. Derivatives are required to be reported in the Consolidated Balance Sheets at fair value. Derivative contracts representing unrealized gain positions are reported as derivative assets. Derivative contracts representing unrealized losses are reported as derivative liabilities.

DESC does not offset amounts recognized for the right to reclaim cash collateral or the obligation to return cash collateral against amounts recognized for derivative instruments executed with the same counterparty under the same master netting arrangement. DESC had margin assets of \$1 million and \$7 million associated with cash collateral at December 31, 2020 and 2019, respectively. DESC had no margin liabilities associated with cash collateral at December 31, 2020 and 2019. See Note 8 for further information about derivatives.

Changes in the fair value of derivative instruments result in the recognition of regulatory assets or regulatory liabilities. Realized gains or losses on the derivative instruments are generally recognized when the related transactions impact earnings. All income statement activity, including amounts realized upon settlement, is presented in interest charges based on the nature of the underlying risk.

DERIVATIVE INSTRUMENTS DESIGNATED AS HEDGING INSTRUMENTS

In accordance with accounting guidance pertaining to derivatives and hedge accounting, DESC designates a portion of their derivative instruments as cash flow hedges for accounting purposes. For derivative instruments that are accounted for as cash flow hedges, the cash flows from the derivatives and from the related hedged items are classified in operating cash flows.

Cash Flow Hedges- DESC uses interest rate swaps to hedge its exposure to variable interest rates on long-term debt. For transactions in which DESC is hedging the variability of cash flows, changes in the fair value of the derivatives are reported in regulatory assets or liabilities. Any derivative gains or losses reported in regulatory assets or liabilities are reclassified to earnings

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when the forecasted item is included in earnings. For cash flow hedge transactions, hedge accounting is discontinued if the occurrence of the forecasted transaction is no longer probable.

Pursuant to regulatory orders, interest rate derivatives entered into by DESC after October 2013 were not designated for accounting purposes as cash flow hedges, and fair value changes and settlement amounts related to them have been recorded as regulatory assets and liabilities. Settlement losses on swaps generally have been amortized over the lives of subsequent debt issuances, and gains have been amortized to interest charges or have been applied as otherwise directed by the South Carolina Commission. See Note 17 regarding the settlement gains realized in the first quarter of 2018.

Debt Issuance Costs

DESC defers and amortizes debt issuance costs and debt premiums or discounts over the expected lives of the respective debt issues, considering maturity dates and, if applicable, redemption rights held by others. Deferred debt issuance costs are recorded as a reduction in long-term debt in the Consolidated Balance Sheets. Amortization of the issuance costs is reported as interest charges. As permitted by regulatory authorities, gains or losses resulting from the refinancing or redemption of debt are deferred and amortized.

Environmental

An environmental assessment program is maintained to identify and evaluate current and former operations sites that could require environmental clean-up. As site assessments are initiated, estimates are made of the amount of expenditures, if any, deemed necessary to investigate and remediate each site. Environmental remediation liabilities are accrued when the criteria for loss contingencies are met. These estimates are refined as additional information becomes available; therefore, actual expenditures could differ significantly from the original estimates. Probable and estimable costs are accrued related to environmental sites on an undiscounted basis. Amounts estimated and accrued to date for site assessments and clean-up relate solely to regulated operations. Amounts expected to be recovered through rates are recorded in regulatory assets and, if applicable, amortized over approved amortization periods. Other environmental costs are expensed as incurred.

Statement of Operations Presentation

Revenues and expenses arising from regulated businesses are presented within Operating Income (Loss), and all other activities are presented within Other Income (Expense), net.

Operating Revenue

Operating revenue is recorded on the basis of services rendered, commodities delivered, or contracts settled and includes amounts yet to be billed to customers. DESC collects sales, consumption, consumer utility taxes and sales taxes; however, these amounts are excluded from revenue and are recorded as liabilities until they are remitted to the respective taxing authority.

The primary types of sales and service activities reported as operating revenue for DESC, subsequent to the adoption of revised guidance for revenue recognition from contracts with customers, are as follows:

Revenue from Contracts with Customers

- **Regulated electric sales** consist primarily of state-regulated retail electric sales, and federally-regulated wholesale electric sales and electric transmission services;
- **Regulated gas sales** consist primarily of state-regulated natural gas sales and related distribution services; and
- **Other regulated revenue** consists primarily of miscellaneous service revenue from electric and gas distribution operations and sales of excess electric capacity and other commodities.

Other Revenue

- **Other revenue** consists primarily of alternative revenue programs, gains and losses from derivative instruments not

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subject to hedge accounting and lease revenues.

DESC records refunds to customers as required by the South Carolina Commission as a reduction to regulated electric sales or regulated gas sales, as applicable. Revenues from electric and gas sales are recognized over time, as the customers of DESC consume gas and electricity as it is delivered. Sales of products and services typically transfer control and are recognized as revenue upon delivery of the product or service. The customer is able to direct the use of, and obtain substantially all of the benefits from, the product at the time the product is delivered. The contract with the customer states the final terms of the sale, including the description, quantity and price of each product or service purchased. Payment for most sales and services varies by contract type, but is typically due within a month of billing.

DESC customers subject to an electric fuel cost recovery component or a PGA are billed based on a fuel or cost of gas factor calculated in accordance with cost recovery procedures approved by the South Carolina Commission and subject to adjustment periodically. Any difference between actual costs and amounts contained in rates is adjusted through revenue and is deferred and included when making the next adjustment to the cost recovery factors.

Certain amounts deferred for the WNA arise under specific arrangements with regulators rather than customers and are accounted for as an alternative revenue program. This alternative revenue is included within Other operating revenues, separate from revenue arising from contracts with customers, in the month such adjustments are deferred within regulatory accounts. As permitted, DESC has elected to reduce the regulatory accounts in the period when such amounts are reflected on customer bills without affecting operating revenues.

Performance obligations which have not been satisfied by DESC relate primarily to demand or standby service for natural gas. Demand or standby charges for natural gas arise when an industrial customer reserves capacity on assets controlled by the service provider and may use that capacity to move natural gas it has acquired from other suppliers. For all periods presented, the amount of revenue recognized by DESC for these charges is equal to the amount of consideration DESC has a right to invoice and corresponds directly to the value transferred to the customer.

Leases

DESC leases certain assets including vehicles, real estate, office equipment and other assets under both operating and finance leases. For operating leases, rent expense is recognized on a straight-line basis over the term of the lease agreement, subject to regulatory framework. Rent expense associated with operating leases, short-term leases and variable leases is primarily recorded in other operations and maintenance expense in the Consolidated Statements of Comprehensive Income (Loss). Rent expense associated with finance leases results in the separate presentation of interest expense on the lease liability and amortization expense of the related right-of-use asset in the Consolidated Statements of Comprehensive Income (Loss). Amortization expense and interest charges associated with finance leases are recorded in depreciation and amortization and interest charges, respectively, in the Consolidated Statements of Comprehensive Income (Loss) or deferred within regulatory assets in the Consolidated Balance Sheets.

Certain leases include one or more options to renew, with renewal terms that can extend the lease from one to 70 years. The exercise of renewal options is solely at DESC's discretion and is included in the lease term if the option is reasonably certain to be exercised. A right-of-use asset and corresponding lease liability for leases with original lease terms of one year or less are not included in the Consolidated Balance Sheets, unless such leases contain renewal options that DESC is reasonably certain will be exercised.

The determination of the discount rate utilized has a significant impact on the calculation of the present value of the lease liability included in the Consolidated Balance Sheets. For DESC's leased assets, the discount rate implicit in the lease is generally unable to be determined from a lessee perspective. As such, DESC uses internally-developed incremental borrowing rates as a discount rate in the calculation of the present value of the lease liability. The incremental borrowing rates are determined based on an analysis of DESC's publicly available secured borrowing rates over various lengths of time that most closely corresponds to DESC's lease maturities.

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New Accounting Standards

REVENUE RECOGNITION

In May 2014, the FASB issued revised accounting guidance for revenue recognition from contracts with customers. DESC adopted this revised accounting guidance for interim and annual reporting periods beginning January 1, 2018 using the modified retrospective method. No cumulative effect adjustment was recognized upon adoption. For additional required disclosures, see Note 4.

LEASES

In February 2016, the FASB issued revised accounting guidance for the recognition, measurement, presentation and disclosure of leasing arrangements. The update requires that a liability and corresponding right-of-use asset are recorded on the balance sheet for all leases, including those leases classified as operating leases, while also refining the definition of a lease. In addition, lessees will be required to disclose key information about the amount, timing, and uncertainty of cash flows arising from leasing arrangements. Lessor accounting remains largely unchanged.

The guidance became effective for DESC's interim and annual reporting periods beginning January 1, 2019. DESC adopted this revised accounting guidance using a modified retrospective approach, which requires lessees and lessors to recognize and measure leases at the date of adoption. Under this approach, DESC utilized the transition practical expedient to maintain historical presentation for periods before January 1, 2019. DESC also applied the other practical expedients, which required no reassessment of whether existing contracts are or contain leases, no reassessment of lease classification for existing leases and no evaluation of existing or expired land easements that were not previously accounted for as leases. In connection with the adoption of this revised accounting guidance, DESC recorded \$19 million of offsetting right-of-use assets and liabilities for operating leases in effect at the adoption date. See Note 13 for additional information.

TAX REFORM

In February 2018, the FASB issued revised accounting guidance to provide clarification on the application of the 2017 Tax Reform Act for balances recorded within AOCI. The revised guidance provides for stranded amounts within AOCI from the impacts of the 2017 Tax Reform Act to be reclassified to retained earnings. DESC adopted this guidance for interim and annual reporting periods beginning January 1, 2019 on a prospective basis. In connection with the adoption of this guidance, DESC reclassified a benefit of \$1 million from AOCI to retained earnings. The amounts reclassified reflect the reduction in the federal income tax rate, and the federal benefit of state income taxes, on the components of DESC's AOCI.

3. RATE AND OTHER REGULATORY MATTERS

Regulatory Matters Involving Potential Loss Contingencies

As a result of issues generated in the ordinary course of business, DESC is involved in various regulatory matters. Certain regulatory matters may ultimately result in a loss; however, as such matters are in an initial procedural phase, involve uncertainty as to the outcome of pending reviews or orders, and/or involve significant factual issues that need to be resolved, it is not possible for DESC to estimate a range of possible loss. For regulatory matters that DESC cannot estimate, a statement to this effect is made in the description of the matter. Other matters may have progressed sufficiently through the regulatory process such that DESC is able to estimate a range of possible loss. For regulatory matters that DESC is able to reasonably estimate a range of possible losses, an estimated range of possible loss is provided, in excess of the accrued liability (if any) for such matters. Any estimated range is based on currently available information, involves elements of judgment and significant uncertainties and may not represent DESC's maximum possible loss exposure. The circumstances of such regulatory matters will change from time to time and actual results may vary significantly from the current estimate. For current matters not specifically reported below, management does not anticipate that the outcome from such matters would have a material effect on DESC's financial position, liquidity or results of operations.

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FERC

In June 2019, DESC submitted the 2015 Task Order as a stand-alone rate schedule, which governs DESC's provision of retail service to the DOE at the Savannah River Site. The 2015 Task Order also includes provisions that govern the operations and maintenance of certain transmission facilities, which DESC had determined to be services that are likely subject to FERC's jurisdiction. DESC requested that FERC accept the 2015 Task Order for filing to become effective in August 2019 and accept the refund analysis included in the filing for amounts collected under the 2015 Task Order as well as under two prior task orders commencing in 1995 and each covering ten-year periods. During the second quarter of 2019, DESC recorded a \$6 million (\$4 million after-tax) charge primarily within interest charges in DESC's Consolidated Statements of Comprehensive Income (Loss). In August 2019, DESC submitted a motion to withdraw the 2015 Task Order filing and related refund analysis as requested by FERC staff. As a result, DESC recorded a \$10 million (\$7 million after-tax) benefit, primarily within interest charges in DESC's Consolidated Statements of Comprehensive Income (Loss) during the third quarter of 2019, to remove previously recorded reserves.

2017 Tax Reform Act

The 2017 Tax Reform Act lowered the federal corporate tax rate from 35% to 21% effective January 1, 2018. In response, the South Carolina Commission has required DESC to track and defer impacts related to the 2017 Tax Reform Act arising from customer rates in 2018 as subject to refund. In addition, as further discussed under Regulatory Assets and Regulatory Liabilities below, certain accumulated deferred income taxes contained within regulatory liabilities represent excess deferred income taxes arising from the remeasurement of deferred income taxes upon the enactment of the 2017 Tax Reform Act. Certain of these amounts are protected under normalization rules and will be amortized at the weighted average tax rate used to build the reserves over the remaining regulatory life of the property. Other, non-plant related regulatory liabilities will be amortized to the benefit of customers, as instructed by our regulators.

As part of the SCANA Combination, the South Carolina Commission approved credits of approximately \$100 million by DESC for the impact of the lower federal tax rate resulting from the 2017 Tax Reform Act. The credits included amounts which had been collected through customer rates in 2018 and January 2019 and also included the effects of the amortization of certain excess deferred taxes during the same period. These credits were included in bills rendered on and after the first billing cycle of February 2019. In addition, the South Carolina Commission approved the implementation of a tax rider whereby amounts collected through customer rates effectively would be reduced and excess deferred income taxes arising from the remeasurement of deferred income taxes upon the enactment of the 2017 Tax Reform Act will be amortized to the benefit of customers. This tax rider reduced base rates to customers by \$66 million in 2020 and \$63 million in 2019. Unamortized excess deferred income taxes that remained at the end of 2020 will be considered in future rate proceedings.

DESC's provision of electric transmission service is pursuant to a FERC approved formula rate. In December 2019, FERC issued an order requiring transmission providers with transmission formula rates to account for the impacts of the 2017 Tax Reform Act on rates charged to customers. The order requires companies to include a mechanism to decrease or increase their income tax allowances to account for the 2017 Tax Reform Act and any other future changes in tax law, and to submit annual information reflecting the amortization of these excess deferred income taxes. DESC submitted a proposed update to its formula rate to FERC in May 2020. This matter is pending.

In January 2020, GENCO filed to modify its formula rate to incorporate a mechanism to decrease or increase its income tax allowances by any excess deferred income taxes resulting from the 2017 Tax Reform Act, and future changes in tax laws. These modifications are expected to decrease charges to DESC for the power it purchases from GENCO. In April 2020, the FERC approved GENCO's request.

Electric – BLRA

In July 2018, the South Carolina Commission issued orders implementing a legislatively-mandated temporary reduction in revenues that could be collected by DESC from customers under the BLRA. These orders reduced the portion of DESC's retail electric rates associated with the NND Project from approximately 18% of the average residential electric customer's bill to approximately 3%, which equates to a reduction in revenues of approximately \$31 million per month, retroactive to April 1, 2018.

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As a result, in 2018 DESC recorded a charge of \$109 million (\$82 million after-tax) to operating revenues in DESC's Consolidated Statements of Comprehensive Income (Loss). The temporary rate reduction remained in effect until February 2019 when rates pursuant to the SCANA Merger Approval Order became effective.

Other Regulatory Matters

South Carolina Electric Base Rate Case

In August 2020, DESC filed its retail electric base rate case and schedules with the South Carolina Commission. DESC proposed a non-fuel, base rate increase of \$178 million, or 7.75% based on an adjusted test year data, effective on or after the first billing cycle of March 2021. The base rate increase was proposed to recover the significant investment in assets and operating resources required to serve an expanding customer base, maintain the safety, reliability and efficiency of DESC's system and meet increasingly stringent reliability, security and environmental requirements for the benefit of South Carolina customers. DESC presented an earned ROE of 5.90% based upon a fully-adjusted test period. The proposed rates would provide for an earned ROE equal to the current authorized earned ROE of 10.25% established in the previous rate case in 2012. In January 2021, the South Carolina Commission approved a proposal made by the South Carolina Office of Regulatory Staff, and agreed to by DESC and other intervenors, to stay the base rate case due to the current economic conditions and to allow the parties more time to negotiate a settlement with a final order to be issued no later than August 2021. In connection with this order, DESC, the South Carolina Office of Regulatory Staff and other parties of record are to provide monthly updates to the South Carolina Commission on the progress towards reaching a negotiated settlement. This matter is pending.

Electric – Cost of Fuel

DESC's retail electric rates include a cost of fuel component approved by the South Carolina Commission which may be adjusted periodically to reflect changes in the price of fuel purchased by DESC.

In February 2020, DESC filed with the South Carolina Commission a proposal to decrease the total fuel cost component of retail electric rates. DESC's proposed decrease would reduce annual base fuel component recoveries by \$44 million and is projected to return to customers the existing over-collected balance while recovering DESC's current base fuel costs over the 12-month period beginning with the first billing cycle of May 2020. In addition, DESC proposed an increase to its variable environmental and DER components. In April 2020, the South Carolina Commission approved the filing.

In February 2021, DESC filed with the South Carolina Commission a proposal to increase the total fuel cost component of retail electric rates. DESC's proposed adjustment would increase annual base fuel component recoveries by approximately \$36 million and is designed to recover DESC's current base fuel costs, net of the existing over-collected balance, over the 12-month period beginning with the first billing cycle of May 2021. In addition, DESC proposed a decrease to its variable environmental component and an increase to its distributed energy resource component. This matter is pending.

In April 2018, the South Carolina Commission approved DESC's proposal to increase the total fuel cost component of retail electric rates. Petitions for rehearing and reconsideration were filed by various parties. In October 2018, the South Carolina Commission issued an order granting one such petition related to DESC supplying certain information as in previous years and denied the other petitions. Certain parties appealed the decision to deny their petitions to the South Carolina Supreme Court. In September 2020, the South Carolina Supreme Court dismissed the appeals.

Electric Transmission Projects

In 2020, DESC began several electric transmission projects in connection with two new nuclear plants under development by Southern. These transmission projects are required to be in place prior to these plants beginning operations to maintain reliability. DESC anticipates the projects to go into service in phases, costing approximately \$75 million in aggregate. In February 2020, DESC filed an application with the South Carolina Commission requesting approval to construct and operate 28 miles of 230 kV transmission lines in Aiken County, South Carolina estimated to cost approximately \$30 million. In June 2020, the South Carolina Commission approved the filing.

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Electric – Other

DESC has approval for a DSM rider through which it recovers expenditures related to its DSM programs. In January 2020, DESC submitted its annual DSM programs filing to the South Carolina Commission seeking approval to recover \$40 million of costs and net lost revenues associated with DSM programs, along with an incentive to invest in such programs. In April 2020, the South Carolina Commission approved the filing.

In January 2021, DESC filed an application with the South Carolina Commission seeking approval to recover \$48 million of costs and net lost revenues associated with these programs, along with an incentive to invest in such programs. This matter is pending.

DESC utilizes a pension costs rider approved by the South Carolina Commission which is designed to allow recovery of projected pension costs, including under-collected balances or net of over-collected balances, as applicable. The rider is typically reviewed for adjustment every 12 months with any resulting increase or decrease going into effect beginning with the first billing cycle in May. In February 2020, DESC requested that the South Carolina Commission approve an adjustment to this rider to decrease annual revenue by \$11 million. In April 2020, the South Carolina Commission approved the filing. In February 2021, DESC requested that the South Carolina Commission approve an adjustment to this rider to decrease annual revenue by less than \$1 million. This matter is pending.

Natural Gas Rates

In June 2020, DESC filed with the South Carolina Commission its monitoring report for the 12-month period ended March 31, 2020 with a total revenue requirement of \$409 million. This represents a \$9 million overall annual increase to its natural gas rates under the terms of the RSA effective with the first billing cycle of November 2020. In October 2020, the South Carolina Commission approved a total revenue requirement of \$406 million effective with the first billing cycle of November 2020. This represents a \$6 million overall annual increase to DESC's natural gas rates. Additionally, the South Carolina Commission authorized an allowed ROE of 9.90%, a reduction from the prior ROE of 10.25%. The South Carolina Commission also approved an agreement between the South Carolina Office of Regulatory Staff and DESC that DESC will file its next retail natural gas general rate proceeding no later than April 2023.

DESC's natural gas tariffs include a PGA that provides for the recovery of actual gas costs incurred, including transportation costs. DESC's gas rates are calculated using a methodology which may adjust the cost of gas monthly based on a 12-month rolling average, and its gas purchasing policies and practices are reviewed annually by the South Carolina Commission.

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Regulatory Assets and Regulatory Liabilities

Rate-regulated utilities recognize in their financial statements certain revenues and expenses in different periods than do other enterprises. As a result, DESC has recorded regulatory assets and regulatory liabilities which are summarized in the following table. Except for NND Project costs and certain other unrecovered plant costs, substantially all regulatory assets are either explicitly excluded from rate base or are effectively excluded from rate base due to their being offset by related liabilities.

| At December 31, (millions) | 2020 | 2019 |
|---|----------|----------|
| Regulatory assets: | | |
| NND Project costs(1) | \$ 138 | 138 |
| Deferred employee benefit plan costs(2) | 9 | 13 |
| Other unrecovered plant(3) | 14 | 14 |
| DSM programs(4) | 29 | 17 |
| AROs(5) | 2 | 28 |
| Cost of fuel and purchased gas under-collections(6) | 1 | 13 |
| Other | 35 | 47 |
| Regulatory assets - current | 228 | 270 |
| NND Project costs(1) | 2,364 | 2,503 |
| AROs(5) | 292 | 277 |
| Cost of reacquired debt(7)(8) | 241 | 257 |
| Deferred employee benefit plan costs(2) | 159 | 195 |
| Deferred losses on interest rate derivatives(9) | 293 | 294 |
| Other unrecovered plant(3) | 61 | 69 |
| DSM programs(4) | 46 | 54 |
| Environmental remediation costs(10) | 20 | 22 |
| Deferred storm damage costs(11) | 45 | 44 |
| Deferred transmission operating costs(12) | 63 | 37 |
| Other(13) | 108 | 110 |
| Regulatory assets - noncurrent | 3,692 | 3,862 |
| Total regulatory assets | \$ 3,920 | \$ 4,132 |
| Regulatory liabilities: | | |
| Monetization of guaranty settlement(14) | \$ 67 | 67 |
| Income taxes refundable through future rates(15) | 19 | 15 |
| Reserve for refunds to electric utility customers(16) | 128 | 143 |
| Cost of fuel and purchased gas over-collections(6) | 58 | 12 |
| Other | 9 | 18 |
| Regulatory liabilities - current | 281 | 255 |
| Monetization of guaranty settlement(14) | 903 | 970 |
| Income taxes refundable through future rates(15) | 887 | 910 |
| Asset removal costs(17) | 544 | 532 |
| Deferred gains on interest rate derivatives(9) | 69 | 71 |
| Reserve for refunds to electric utility customers(16) | 540 | 656 |
| Other | 10 | 13 |
| Regulatory liabilities - noncurrent | 2,953 | 3,152 |
| Total regulatory liabilities | \$ 3,234 | \$ 3,407 |

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- (1) Reflects expenditures associated with the NND Project, which pursuant to the SCANA Merger Approval Order, will be recovered from electric service customers over a 20-year period ending in 2039. See Note 12 for more information.
- (2) Employee benefit plan costs have historically been recovered as they have been recorded under GAAP. Deferred employee benefit plan costs represent amounts of pension and other postretirement benefit costs which were accrued as liabilities and treated as regulatory assets pursuant to FERC guidance, and costs deferred pursuant to specific South Carolina Commission regulatory orders. DESC expects to recover deferred pension costs through utility rates over periods through 2044. DESC expects to recover other deferred benefit costs through utility rates, primarily over average service periods of participating employees up to 11 years.
- (3) Represents the carrying value of coal-fired generating units, including related materials and supplies inventory, retired from service prior to being fully depreciated. DESC is amortizing these amounts through cost of service rates following depreciation amounts that were designed to recover the retired units cost over their previous estimated remaining useful lives, which has been estimated to be through 2025. Based on current projections of remaining decommissioning costs, projected recovery is expected to extend to 2028. Unamortized amounts are included in rate base and are earning a current return.
- (4) Represents deferred costs associated with electric demand reduction programs, and such deferred costs are currently being recovered over three years through an approved rate rider.
- (5) Represents deferred depreciation and accretion expense related to legal obligations associated with the future retirement of generation, transmission and distribution properties. The AROs primarily relate to DESC's electric generating facilities, including Summer, and are expected to be recovered over the related property lives and periods of decommissioning which may range up to approximately 105 years.
- (6) Represents amounts under- or over-collected from customers pursuant to the cost of fuel components approved by the South Carolina Commission.
- (7) Costs of the reacquisition of debt are deferred and amortized as interest expense over the would-be remaining life of the reacquired debt or over the life of the replacement debt if refinanced. The reacquired debt had a weighted-average life of approximately 26 years as of December 31, 2020.
- (8) During 2019, DESC purchased certain of its first mortgage bonds. As a result of these transactions, DESC incurred net costs, including write-offs of unamortized swap losses and gains, discount, premium and debt issuance costs, of \$270 million.
- (9) Represents (i) the changes in fair value and payments made or received upon settlement of certain interest rate derivatives designated as cash flow hedges and (ii) the changes in fair value and payments made or received upon settlement of certain other interest rate derivatives not so designated. The amounts recorded with respect to (i) are expected to be amortized to interest expense over the lives of the underlying debt through 2043. The amounts recorded with respect to (ii) are expected to be similarly amortized to interest expense through 2065.
- (10) Reflects amounts associated with the assessment and clean-up of sites currently or formerly owned by DESC. Such remediation costs are expected to be recovered over periods of up to 16 years. See Note 12 for more information.
- (11) Represents storm restoration costs for which DESC expects to receive future recovery through customer rates.
- (12) Includes deferred depreciation and property taxes associated with certain transmission assets for which DESC expects recovery from customers through future rates. See Note 12 for more information.
- (13) Various other regulatory assets are expected to be recovered through rates over varying periods through 2047.
- (14) Represents proceeds related to the monetization of the Toshiba Settlement. In accordance with the SCANA Merger Approval Order, this balance, net of amounts that may be required to satisfy liens, will be refunded to electric customers over a 20-year period ending in 2039. See Note 12 for more information.
- (15) Includes (i) excess deferred income taxes arising from the remeasurement of deferred income taxes in connection with the enactment of the 2017 Tax Reform Act (certain of which are protected under normalization rules and will be amortized over the remaining lives of related property, and certain of which will be amortized to the benefit of customers over prescribed periods as instructed by regulators) and (ii) deferred income taxes arising from investment tax credits, offset by (iii) deferred income taxes that arise from utility operations that have not been included in customer rates (a portion of which relate to depreciation and are expected to be recovered over the remaining lives of the related property which may range up to 85 years). See Note 7 for more information.
- (16) Reflects amounts previously collected from retail electric customers of DESC for the NND Project to be credited to customers over an estimated 11-year period effective February 2019 in connection with the SCANA Merger Approval Order. See Note 12 for more information.
- (17) Represents estimated net collections through depreciation rates of amounts to be expended for the removal of assets in the future.

Regulatory assets have been recorded based on the probability of their recovery. All regulatory assets represent incurred costs that may be deferred under GAAP for regulated operations. The South Carolina Commission or the FERC has reviewed and approved through specific orders certain of the items shown as regulatory assets. In addition, regulatory assets include, but are not limited to, certain costs which have not been specifically approved for recovery by one of these regulatory agencies, including deferred transmission operating costs that are the subject of regulatory proceedings as discussed in Note 12. While such costs are not

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currently being recovered, management believes that they would be allowable under existing rate-making concepts embodied in rate orders or applicable state law and expects to recover these costs through rates in future periods.

4. OPERATING REVENUE

DESC's operating revenue consists of the following:

| Year Ended December 31, (millions) | 2020 | | 2019 | |
|--|----------|--------|----------|--------|
| | Electric | Gas | Electric | Gas |
| Customer class: | | | | |
| Residential | \$ 1,127 | \$ 201 | \$ 669 | \$ 194 |
| Commercial | 746 | 103 | 507 | 111 |
| Industrial | 341 | 65 | 224 | 81 |
| Other | 123 | 18 | 116 | 18 |
| Revenues from contracts with customers | 2,337 | 387 | 1,516 | 404 |
| Other revenues | 15 | — | 9 | — |
| Total Operating Revenues | \$ 2,352 | \$ 387 | \$ 1,525 | \$ 404 |

Contract liabilities represent the obligation to transfer goods or services to a customer for which consideration has already been received from the customer. DESC had contract liability balances of \$5 million and \$9 million at December 31, 2020 and 2019, respectively. For the years ended December 31, 2020 and 2019, DESC recognized revenue of \$6 million and \$3 million from the beginning contract liability balances as DESC fulfilled its obligations to provide service to its customers. Contract liabilities are recorded in customer deposits and customer prepayments in the Consolidated Balance Sheets.

Contract Costs

Costs to obtain contracts are generally expensed when incurred. In limited instances, DESC provides economic development grants intended to support economic growth within DESC's electric service territory and defers such grants as regulatory assets on the Consolidated Balance Sheets. Whenever these grants are contingent on a customer entering into a long-term electric supply contract with DESC, they are considered costs to obtain that underlying contract. Such costs that exceed certain thresholds are deferred and amortized on a straight-line basis over the term of the related service contract, which generally ranges from ten to 15 years.

Balances and activity related to contract costs deferred as regulatory assets were as follows:

| (millions) | Regulatory Assets | |
|------------------------------|-------------------|-------|
| | 2020 | 2019 |
| Beginning balance, January 1 | \$ 13 | \$ 15 |
| Amortization | (1) | (2) |
| Ending balance, December 31 | \$ 12 | \$ 13 |

5. EQUITY

For all periods presented, DESC's authorized shares of common stock, no par value, were 50 million, of which 40.3 million were issued and outstanding, and DESC's authorized shares of preferred stock, no par value, were 20 million, of which 1,000 shares were issued and outstanding. All outstanding shares of common and preferred stock are held by SCANA.

In 2020, Dominion Energy issued \$322 million of shares of Dominion Energy common stock in accordance with the settlement agreement associated with the Santee Cooper Ratepayer Case, as discussed in Note 12. In connection with this transaction, DESC recorded an equity contribution from Dominion Energy.

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In 2019, DESC received equity contributions of \$835 million from SCANA which were funded by Dominion Energy. DESC primarily used these funds to redeem long-term debt and to repay intercompany credit agreement borrowings from Dominion Energy. See Note 6.

DESC's bond indenture under which it issues first mortgage bonds contains provisions that could limit the payment of cash dividends on its common stock. DESC's bond indenture permits the payment of dividends on DESC's common stock only either (1) out of its Surplus (as defined in the bond indenture) or (2) in case there is no Surplus, out of its net profits for the fiscal year in which the dividend is declared and/or the preceding fiscal year. In addition, pursuant to the SCANA Merger Approval Order, the amount of any DESC dividends paid must be reasonable and consistent with the long-term payout ratio of the electric utility industry and gas distribution industry.

At December 31, 2020, DESC's retained earnings exceed the balance established by the Federal Power Act as a reserve on earnings attributable to hydroelectric generation plants. As a result, DESC is permitted to pay dividends without additional regulatory approval provided that such amounts would not bring the retained earnings balance below the established threshold.

6. LONG-TERM AND SHORT-TERM DEBT

Long-term debt by type with related weighted-average coupon rates and maturities at December 31, 2020 and 2019 is as follows:

| At December 31, (millions, except percentages) | 2020 Weighted- average Coupon(1) | | 2020 | 2019 |
|--|---|----|-------|----------|
| DESC: | | | | |
| First Mortgage Bonds, 3.22% to 6.625%, due 2021 to 2065 | 5.42 % | \$ | 3,267 | \$ 3,267 |
| Tax-Exempt Financings:(2) | | | | |
| Variable rate due 2038 | 0.13 % | | 35 | 35 |
| 3.625% and 4.00%, due 2028 and 2033 | 3.90 % | | 54 | 54 |
| Other | 3.67 % | | 1 | 1 |
| Total principal | | | 3,357 | 3,357 |
| Securities due within one year | 3.25 % | | (33) | — |
| Unamortized discount, premium and debt issuance costs, net | | | (30) | (31) |
| Finance leases | | | 15 | 20 |
| Total long-term debt | | \$ | 3,309 | \$ 3,346 |

(1) Represents weighted-average coupon rates for debt outstanding as of December 31, 2020.

(2) Industrial revenue bonds totaling \$35 million are secured by letters of credit that expire, subject to renewal, in the fourth quarter of 2021.

Based on stated maturity dates rather than early redemption dates that could be elected by instrument holders, the scheduled principal payments of long-term debt at December 31, 2020, were as follows:

| (millions, except percentages) | 2021 | 2022 | 2023 | 2024 | 2025 | Thereafter | Total |
|--------------------------------|--------|------|------|------|------|------------|----------|
| First Mortgage Bonds | \$ 33 | \$ — | \$ — | \$ — | \$ — | \$ 3,234 | \$ 3,267 |
| Tax-Exempt Financings | — | — | — | — | — | 89 | 89 |
| Other | — | — | — | — | — | 1 | 1 |
| Total | \$ 33 | \$ — | \$ — | \$ — | \$ — | \$ 3,324 | \$ 3,357 |
| Weighted-average coupon | 3.25 % | | | | | 5.30 % | |

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Substantially all of DESC's electric utility plant is pledged as collateral in connection with long-term debt.

DESC is subject to a bond indenture dated April 1, 1993 (Mortgage) covering substantially all of its electric properties under which all of its first mortgage bonds (Bonds) have been issued. Bonds may be issued under the Mortgage in an aggregate principal amount not exceeding the sum of (1) 70% of Unfunded Net Property Additions (as therein defined), (2) the aggregate principal amount of retired Bonds and (3) cash deposited with the trustee. Bonds, other than certain Bonds issued on the basis of retired Bonds, may be issued under the Mortgage only if Adjusted Net Earnings (as therein defined) for 12 consecutive months out of the 18 months immediately preceding the month of issuance are at least twice (2.0) the annual interest requirements on all outstanding Bonds and Bonds to be issued (Bond Ratio). For the year ended December 31, 2020, the Bond Ratio was 6.70.

Short-Term Debt

DESC's short-term financing is supported through its access as co-borrower to Dominion Energy's \$6.0 billion joint revolving credit facility, which can be used for working capital, as support for the combined commercial paper programs of DESC, Dominion Energy, Virginia Power and Questar Gas, and for other general corporate purposes.

DESC's share of commercial paper and letters of credit outstanding under its joint credit facility with Dominion Energy, were as follows:

| (millions) | Facility Limit | Outstanding Commercial Paper | Outstanding Letters of Credit |
|--|-------------------|------------------------------------|-------------------------------------|
| At December 31, 2020 | | | |
| Joint revolving credit facility(1)(2) | \$ \$ 1,000 | \$ — | \$ — |
| At December 31, 2019 | | | |
| Joint revolving credit facility(1) | \$ \$ 1,000 | \$ — | \$ — |
| (1) A maximum of \$1.0 billion of the facility is available to DESC, less any amounts outstanding to co-borrowers. A sub-limit for DESC is set within the facility limit but can be changed at the option of the co-borrowers multiple times per year. At December 31, 2020, the sub-limit for DESC was \$500 million. If DESC has liquidity needs in excess of its sub-limit, the sub-limit may be changed or such needs may be satisfied through short-term borrowings from DESC's parent or from Dominion Energy. This credit facility matures in March 2023 and can be used to support bank borrowings and the issuance of commercial paper, as well as to support up to \$1.0 billion (or the sub-limit, whichever is less) of letters of credit. | | | |
| (2) In October 2020, the joint revolving credit facility was amended to remove Dominion Energy Gas as a co-borrower. | | | |

In January 2020, DESC applied to FERC for a two-year short-term borrowing authorization. In March 2020, FERC granted DESC authority through March 2021 to issue short-term indebtedness (pursuant to Section 204 of the Federal Power Act) in amounts not to exceed \$2.2 billion outstanding with maturity dates of one year or less. In January 2021, DESC applied to FERC for a two-year short-term borrowing authorization. In March 2021, FERC granted DESC authority through March 2023 to issue short-term indebtedness in amounts not to exceed \$2.2 billion outstanding.

DESC is obligated with respect to an aggregate of \$35 million of industrial revenue bonds which are secured by letters of credit. These letters of credit expire, subject to renewal, in the fourth quarter of 2021.

DESC received FERC approval to enter into an inter-company credit agreement in April 2019 with Dominion Energy under which DESC may have short-term borrowings outstanding up to \$900 million. At December 31, 2020 and 2019, DESC had borrowings outstanding under this credit agreement totaling \$149 million and \$355 million, respectively, which are recorded in affiliated and related party payables in DESC's Consolidated Balance Sheets. For the twelve months ended December 31, 2020 and 2019, DESC recorded interest charges of \$7 million and \$3 million, respectively.

DESC participated in a utility money pool with SCANA and another regulated subsidiary of SCANA through April 2019. Fuel Company remained in the SCANA utility money pool until January 2021, when that utility money pool was closed, and Fuel Company joined the Dominion Energy utility money pool with other regulated subsidiaries of Dominion Energy. Money pool

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borrowings and investments bear interest at short-term market rates. For the years ended December 31, 2020 and 2019, DESC recorded interest income from money pool transactions of \$- million and \$8 million, respectively, and for the same periods DESC recorded interest expense from money pool transactions of \$2 million and \$6 million, respectively. DESC had outstanding money pool borrowings due to an affiliate of \$206 million at December 31, 2020. At December 31, 2019, DESC had outstanding money pool borrowings due to an affiliate of \$219 million. On its Consolidated Balance Sheets, DESC includes money pool borrowings within affiliated and related party payables and money pool investments within affiliated and related party receivables.

7. INCOME TAXES

Judgment and the use of estimates are required in developing the provision for income taxes and reporting of tax-related assets and liabilities. The interpretation of tax laws involves uncertainty, since tax authorities may interpret the laws differently. DESC is routinely audited by federal and state tax authorities. Ultimate resolution of income tax matters may result in favorable or unfavorable impacts to net income and cash flows, and adjustments to tax-related assets and liabilities could be material.

In March 2020, the CARES Act was enacted which includes several significant business tax provisions that modify or temporarily suspend certain provisions of the 2017 Tax Reform Act. The CARES Act provisions are intended to improve cash flow and liquidity by, among other things, providing a temporary five-year carryback for certain net operating losses, accelerating the refund of previously generated corporate alternative minimum tax credits and temporarily increasing the business interest limitation to 50% of adjusted taxable income for certain businesses. DESC utilized the income tax provisions of the CARES Act to accelerate the recognition of certain tax attributes, but they did not provide a material benefit.

As indicated in Note 2, DESC's operations, including accounting for income taxes, are subject to regulatory accounting treatment. For regulated operations, many of the changes in deferred taxes represent amounts probable of collection from or refund to customers, and were recorded as either an increase to a regulatory asset or liability. See Note 3 for more information and current year developments.

The Company's operations, including accounting for income taxes, are subject to regulatory accounting treatment. For regulated operations, many of the changes in deferred taxes mandated by the 2017 Tax Reform Act represented amounts probable of collection from or return to customers, and were recorded as either an increase to regulatory assets in account 182.3 – Other Regulatory Assets or an increase to regulatory liabilities in account 254 – Other Regulatory Liabilities. Those regulatory assets or liabilities created a temporary difference for which a deferred tax liability in account 282 – Accum. Deferred Income Taxes – Other Property or 283 – Accum. Deferred Income Taxes - Other or a deferred tax asset in account 190 – Accumulated Deferred Income Taxes were required to be recognized consistent with the accounting guidance issued by the FERC Chief Accountant in Docket No. A193-5-000 with respect to changes in tax law or rates. The Company has certain regulatory assets and liabilities that have not yet been charged or returned to customers through rates.

The Company has recorded an estimate of excess deferred income tax (EDIT) amortization and estimates of amounts probable of collection from or return to customers. The Company has recorded the amortization of the excess and/or deficient accumulated deferred income taxes recorded in Account 254 and/or Account 182.3 by recording the offsetting entries to Account 410.1 – Provision for Deferred Income Taxes or Account 411.1 – Provision for Deferred Income Taxes - Cr, as required by the Uniform System of Accounts (USofA). The 2017 Tax Reform Act included provisions that stipulate how plant-related, or "protected", EDIT may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or "unprotected" differences. The Company is using the average rate assumption method (ARAM) to calculate the amortization of its excess accumulated deferred income taxes associated with plant-related temporary differences. Under ARAM, the excess accumulated deferred income taxes will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods average 50 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse over 5 years, or in the case of Nuclear Project-related EDIT, 20 years. These EDIT balances will be included in the Company's state jurisdictional retail rates over the amortization periods and are expected to be included in future FERC jurisdictional transmission rates over similar periods. Electric amortization began February 2019. Gas amortization began November 2018.

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Excess Deferred Income Tax – Electric

(thousands)

| | Protected | Unprotected | Total |
|--|-------------|-------------|-------------|
| Total EDIT Regulatory (Liability)Asset – Account | | | |
| 254 Other Regulatory Liability | \$(313,961) | \$(545,546) | \$(859,507) |
| Deferred Taxes on EDIT Regulatory Liability | 78,333 | 136,114 | 214,447 |
| Adjusted Excess Deferred Income Tax – 12/31/17 | \$(235,628) | \$(409,432) | \$(645,060) |
| 2020 EDIT Amortization – 410.1 and 411.1 | \$ (8,511) | \$ 25,301 | \$ 16,790 |

Excess Deferred Income Tax – Gas

(thousands)

| | Protected | Unprotected | Total |
|--|------------|-------------|------------|
| Total EDIT Regulatory (Liability)Asset – Account | | | |
| 254 Other Regulatory Liability | \$(76,091) | \$(7,645) | \$(83,736) |
| Deferred Taxes on EDIT Regulatory Liability | 18,985 | 1,907 | 20,892 |
| Adjusted Excess Deferred Income Tax – 12/31/17 | \$(57,106) | \$(5,738) | \$(62,844) |
| 2020 EDIT Amortization – 410.1 and 411.1 | \$ 770 | \$ 1,148 | \$ 1,918 |

Excess Deferred Income Tax – FERC Regulated

(thousands)

| | Protected | Unprotected | Total |
|--|-------------|-------------|-------------|
| Total EDIT Regulatory (Liability)Asset – Account | | | |
| 254 Other Regulatory Liability | \$(107,392) | - | \$(107,392) |
| Deferred Taxes on EDIT Regulatory Liability | 26,794 | - | 26,794 |
| Adjusted Excess Deferred Income Tax – 12/31/17 | \$(80,598) | - | \$(80,598) |
| 2020 EDIT Amortization – 410.1 and 411.1 | \$ 1,853 | - | \$ 1,853 |

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Details of income tax expense for continuing operations including noncontrolling interests were as follows:

| Year Ended December 31, (millions) | 2020 | 2019 | 2018 |
|--|----------|----------|----------|
| Current: | | | |
| Federal | \$ (139) | \$ (18) | \$ (17) |
| State | 3 | 36 | — |
| Total current expense (benefit) | (136) | 18 | (17) |
| Deferred: | | | |
| Federal | | | |
| Taxes before operating loss carryforwards, investment tax credits and tax reform | \$ 156 | (270) | (223) |
| 2017 Tax Reform Act impact | — | — | (176) |
| Tax utilization expense of operating loss carryforwards | 33 | 103 | 46 |
| State | 16 | (66) | (53) |
| Total deferred expense (benefit) | 205 | (233) | (406) |
| Investment tax credit-amortization | (1) | (1) | (2) |
| Total income tax expense (benefit) | \$ 68 | \$ (216) | \$ (425) |

Subsequent to the SCANA Combination, DESC's annual utilization of its net operating losses are restricted by the tax law, however in certain circumstances the utilization may be increased if SCANA recognizes built-in gains on certain sales of assets. In December 2019, SCANA recognized a gain on the sale of SEMI's assets to Dominion Energy, which increased the amount of DESC's 2019 net operating loss utilization by approximately \$79 million.

For continuing operations including noncontrolling interests, the statutory U.S. federal income tax rate reconciles to DESC's effective income tax rate as follows:

| Year Ended December 31, | 2020 | | 2019 | | 2018 | |
|--|-------|---|-------|---|-------|---|
| U.S. statutory rate | 21.0 | % | 21.0 | % | 21.0 | % |
| Increases (reductions) resulting from: | | | | | | |
| State taxes, net of federal benefit | 3.9 | | 3.4 | | 3.7 | |
| State investment tax credits | — | | — | | 0.3 | |
| AFUDC - equity | — | | — | | 0.2 | |
| Amortization of federal investment tax credits | (0.4) | | 0.1 | | 0.2 | |
| Production tax credits | — | | 0.4 | | 0.8 | |
| Reversal of excess deferred income taxes | (6.0) | | (1.4) | | — | |
| Federal legislative change | — | | 0.1 | | 16.5 | |
| NND Project impairment | — | | (2.0) | | (2.2) | |
| Write-off of regulatory asset | — | | (2.5) | | — | |
| Changes in unrecognized tax benefits | — | | (4.0) | | — | |
| Other | 0.5 | | (0.2) | | (0.6) | |
| Effective tax rate | 19.0 | % | 14.9 | % | 39.9 | % |

At DESC, deferred taxes will reverse at the weighted average rate used to originate the deferred tax liability, which in some cases will be 35%.

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DESC has recorded an estimate of the portion of excess deferred income tax amortization in 2020, and changes in estimates of amounts probable of collection from or return to customers. The reversal of these excess deferred income taxes will impact the effective tax rate, and rates charged to customers. See Note 3 for current year developments.

In connection with the SCANA Combination, Dominion Energy committed to forgo, or limit, the recovery of certain income tax-related regulatory assets associated with the NND Project. DESC's effective tax rate reflects deferred income tax expense of \$194 million in satisfaction of this commitment. In addition, DESC recorded deferred income tax expense of \$30 million with a corresponding increase to regulatory liabilities by \$40 million and deferred tax assets by \$10 million related to adjustments of amounts probable of return to customers on the nuclear project.

DESC's deferred income taxes consist of the following:

| At December 31, | 2020 | 2019 |
|--|----------|----------|
| (millions) | | |
| Deferred income taxes: | | |
| Total deferred income tax assets | \$ 1,090 | \$ 1,362 |
| Total deferred income tax liabilities | 1,864 | 1,909 |
| Total net deferred income tax liabilities | \$ 774 | \$ 547 |
| Total deferred income taxes: | | |
| Depreciation method and plant basis differences | \$ 1,037 | \$ 945 |
| Excess deferred income taxes | (226) | (221) |
| Unrecovered nuclear plant cost | 529 | 553 |
| DESC rate refund | (140) | (169) |
| Toshiba settlement | (204) | (219) |
| Nuclear decommissioning | (51) | (43) |
| Deferred state income taxes | 192 | 184 |
| Federal benefit of deferred state income taxes | (40) | (39) |
| Deferred fuel, purchased energy and gas costs | (12) | 7 |
| Pension benefits | 39 | 46 |
| Other postretirement benefits | (37) | (35) |
| Loss and credit carryforwards | (382) | (389) |
| Other | 69 | (73) |
| Total net deferred income tax liabilities | \$ 774 | \$ 547 |
| Deferred Investment Tax Credits-Regulated Operations | 17 | 18 |
| Total Deferred Taxes and Deferred Investment Tax Credits | \$ 791 | \$ 565 |

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At December 31, 2020, DESC had the following deductible loss and credit carryforwards:

| (millions) | Deductible Amount | Deferred Tax Asset | Expiration Period |
|--------------------------------------|----------------------|-----------------------|-------------------|
| Federal losses | \$ 1,052 | \$ 221 | 2037 |
| Federal production and other credits | — | 31 | 2035-2038 |
| State losses | 2,418 | 121 | 2037 |
| State investment and other credits | — | 36 | 2026-2031 |
| Total | \$ 3,470 | \$ 409 | |

A reconciliation of changes in DESC's unrecognized tax benefits follows:

| (millions) | 2020 | 2019 | 2018 |
|------------------------------------|--------|--------|--------|
| Balance at January 1 | \$ 126 | \$ 106 | \$ 98 |
| Increases-prior period positions | 5 | 70 | 8 |
| Decreases-prior period positions | — | (53) | — |
| Increases-current period positions | 1 | 3 | — |
| Balance at December 31 | \$ 132 | \$ 126 | \$ 106 |

Throughout 2019, the evaluation of federal and state income tax positions taken in DESC's tax returns prior to the SCANA Combination increased unrecognized tax benefits by \$79 million and increased income tax expense by \$67 million. In the fourth quarter of 2019, DESC also remeasured its beginning unrecognized tax benefits by \$53 million. These changes were offset by a \$45 million reduction in credit carryforward deferred tax assets and a \$7 million increase to accrued taxes resulting in a \$1 million benefit to income tax expense.

Certain unrecognized tax benefits, or portions thereof, if recognized, would affect the effective tax rate. Changes in these unrecognized tax benefits may result from remeasurement of amounts expected to be realized, settlements with tax authorities and expiration of statutes of limitations. If recognized, all the unrecognized tax benefits would impact the effective tax rate.

The statute is closed for IRS examination of years prior to 2013. The IRS is currently examining DESC's federal returns from 2013 through 2017. DESC is no longer subject to state and local income tax examinations by tax authorities for years prior to 2013. ?

It is reasonably possible that these unrecognized tax benefits may decrease by \$65 million within the next twelve months. If such changes were to occur, other than revisions of the accrual for interest on tax underpayments and overpayments, earnings could increase by less than \$1 million. Otherwise, with regard to 2020 and prior years, DESC cannot estimate the range of reasonably possible changes to unrecognized tax benefits that may occur in 2021.

DESC is also obligated to report adjustments resulting from IRS settlements to state tax authorities. In addition, if DESC utilizes operating losses or tax credits generated in years for which the statute of limitations has expired, such amounts are generally subject to examination.

8. DERIVATIVE FINANCIAL INSTRUMENTS

See Note 2 for DESC's accounting policies, objectives, and strategies for using derivative instruments. See Note 9 for further information about fair value measurements and associated valuation methods for derivatives.

Derivative assets and liabilities are presented gross on DESC's Consolidated Balance Sheets. DESC's derivative contracts include over-the-counter transactions. Over-the-counter contracts are bilateral contracts that are transacted directly with a third party. Certain over-the-counter contracts contain contractual rights of setoff through master netting arrangements and contract default

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provisions. In addition, the contracts are subject to conditional rights of setoff through counterparty nonperformance, insolvency, or other conditions.

In general, most over-the-counter transactions are subject to collateral requirements. Types of collateral for over-the-counter contracts include cash, letters of credit, and, in some cases, other forms of security, none of which are subject to restrictions. Cash collateral is used in the table below to offset derivative assets and liabilities.

All of DESC's derivative instruments contain credit-related contingent provisions. These provisions require DESC to provide collateral upon the occurrence of specific events, primarily a credit rating downgrade. If the credit-related contingent features underlying the instruments that are in a liability position and not fully collateralized with cash were fully triggered as of December 31, 2020, DESC would have been required to post \$10 million of additional collateral to its counterparties. The collateral that would be required to be posted includes the impacts of any amounts already posted for derivatives per contractual terms. DESC had posted \$1 million of collateral at December 31, 2020 related to derivatives with credit-related contingent provisions that are in a liability position and not fully collateralized with cash. The aggregate fair value of all derivative instruments with credit-related contingent provisions that are in a liability position and not fully collateralized with cash was \$11 million at December 31, 2020. DESC's derivatives with credit related contingent provisions that were in a liability position were fully collateralized with cash at December 31, 2019.

The table below presents derivative balances by type of financial instrument, if the gross amounts recognized in the Consolidated Balance Sheets were netted with derivative instruments and cash collateral received or paid:

| | December 31, 2020 | | | | December 31, 2019 | | | |
|--------------------------|---|--------------------------|----------------------------|----------------|---|--------------------------|----------------------------|----------------|
| | Gross Amounts Not Offset in the Consolidated Balance Sheet | | | | Gross Amounts Not Offset in the Consolidated Balance Sheet | | | |
| | Gross Liabilities Presented in the Consolidated Balance Sheet | Financial Instruments | Cash Collateral Paid | Net Amounts | Gross Liabilities Presented in the Consolidated Balance Sheet | Financial Instruments | Cash Collateral Paid | Net Amounts |
| Interest rate contracts: | | | | | | | | |
| Over-the-counter | \$ 11 | \$ — | \$ 1 | \$ 10 | \$ 7 | \$ — | \$ 7 | \$ — |
| Total derivatives | \$ 11 | \$ — | \$ 1 | \$ 10 | \$ 7 | \$ — | \$ 7 | \$ — |

Volumes

The following table presents the volume of derivative activity at December 31, 2020. These volumes are based on open derivative positions and represent the combined absolute value of their long and short positions.

| | Current | Noncurrent |
|------------------|---------|---------------|
| Interest rate(1) | \$ — | \$ 35,000,000 |

(1) Maturity is determined based on final settlement period.

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Fair Value and Gains and Losses on Derivative Instruments

The following table presents the fair values of derivatives and where they are presented in the Consolidated Balance Sheets:

| (millions) | | Fair Value - Derivatives not under Hedge Accounting |
|--|----|--|
| At December 31, 2020 | | |
| Current Liabilities | | |
| Interest rate | \$ | 1 |
| Total current derivative liabilities(1) | | 1 |
| Noncurrent Liabilities | | |
| Interest rate | | 10 |
| Total noncurrent derivative liabilities(2) | | 10 |
| Total derivative liabilities | \$ | 11 |
| At December 31, 2019 | | |
| Current Liabilities | | |
| Interest rate | \$ | 1 |
| Total current derivative liabilities(1) | | 1 |
| Noncurrent Liabilities | | |
| Interest rate | | 6 |
| Total noncurrent derivative liabilities(2) | | 6 |
| Total derivative liabilities | \$ | 7 |

(1) Current derivative liabilities are presented in other current liabilities in the Consolidated Balance Sheets.

(2) Noncurrent derivative liabilities are presented in other deferred credits and other liabilities in the Consolidated Balance Sheets.

The following table presents the gains and losses on derivatives, as well as where the associated activity is presented in its Consolidated Balance Sheets and Statements of Comprehensive Income (Loss):

Derivatives Not designated as Hedging Instruments

| (millions) | Amount of Gain (Loss) Recognized in Income on Derivatives(1) | | |
|---|--|--------|--------|
| Year Ended December 31, | 2020 | 2019 | 2018 |
| Derivative type and location of gains (losses): | | | |
| Interest rate contracts: | | | |
| Interest income | \$ (1) | \$ (1) | \$ (2) |
| Other income | \$ — | \$ — | \$ 115 |
| Total | \$ (1) | \$ (1) | \$ 113 |

(1) Includes derivative activity amortized out of regulatory assets/liabilities. Amounts deferred into regulatory assets/liabilities have no associated effect in the Consolidated Statements of Comprehensive Income (Loss).

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9. FAIR VALUE MEASUREMENTS, INCLUDING DERIVATIVES

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability (exit price) in an orderly transaction between market participants at the measurement date. Fair values are based on assumptions that market participants would use when pricing an asset or liability, including assumptions about risk and the risks inherent in valuation techniques and the inputs to valuations. This includes not only the credit standing of counterparties involved and the impact of credit enhancements but also the impact of DESC's own nonperformance risk on their liabilities. Fair value measurements assume that the transaction occurs in the principal market for the asset or liability (the market with the most volume and activity for the asset or liability from the perspective of the reporting entity), or in the absence of a principal market, the most advantageous market for the asset or liability (the market in which the reporting entity would be able to maximize the amount received or minimize the amount paid). DESC applies fair value measurements to interest rate assets and liabilities. DESC's interest rate swap agreements are valued using discounted cash flow models with independently sourced data. DESC applies credit adjustments to its derivative fair values in accordance with the requirements described above.

Inputs and Assumptions

Fair value is based on actively-quoted market prices, if available. In the absence of actively-quoted market prices, price information is sought from external sources, including industry publications. The inputs and assumptions used in measuring fair value for interest rate derivative contracts include the following:

- Interest rate curves
- Credit quality of counterparties and DESC
- Notional value
- Credit enhancements
- Time value

Levels

DESC utilizes the following fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad levels:

- Level 1-Quoted prices (unadjusted) in active markets for identical assets and liabilities that they have the ability to access at the measurement date.
- Level 2-Inputs other than quoted prices included within Level 1 that are either directly or indirectly observable for the asset or liability, including quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in inactive markets, inputs other than quoted prices that are observable for the asset or liability, and inputs that are derived from observable market data by correlation or other means. Instruments categorized in Level 2 include interest rate swaps.
- Level 3-Unobservable inputs for the asset or liability, including situations where there is little, if any, market activity for the asset or liability.

The fair value hierarchy gives the highest priority to quoted prices in active markets (Level 1) and the lowest priority to unobservable data (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. In these cases, the lowest level input that is significant to a fair value measurement in its entirety determines the applicable level in the fair value hierarchy. Assessing the significance of a particular input to the fair value measurement in its entirety requires judgment, considering factors specific to the asset or liability.

Nonrecurring Fair Value Measurement

During the third quarter of 2020, DESC determined that certain of its nonutility property was impaired and recorded a \$12 million charge (\$9 million after-tax) within impairments and other charges in its Consolidated Statements of Comprehensive Income (Loss) to adjust the property down to its estimated fair value of \$6 million. The fair value determinations are considered Level 2 fair value measurements due to the use of real estate appraised values.

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Recurring Fair Value Measurements

Fair value disclosures for assets held in DESC's pension and other postretirement benefit plans are presented in Note 11.

The following table presents DESC's liabilities that are measured at fair value on a recurring basis for each hierarchy level, including both current and noncurrent portions:

| | Level 1 | Level 2 | Level 3 | Total |
|-----------------------------|---------|---------|---------|-------|
| (millions) | | | | |
| At December 31, 2020 | | | | |
| Liabilities | | | | |
| Interest rate | \$ — | \$ 11 | \$ — | \$ 11 |
| Total liabilities | \$ — | \$ 11 | \$ — | \$ 11 |
| At December 31, 2019 | | | | |
| Liabilities | | | | |
| Interest rate | \$ — | \$ 7 | \$ — | \$ 7 |
| Total liabilities | \$ — | \$ 7 | \$ — | \$ 7 |

Fair Value of Financial Instruments

Substantially all of DESC's financial instruments are recorded at fair value, with the exception of the instruments described below, which are reported at historical cost. Estimated fair values have been determined using available market information and valuation methodologies considered appropriate by management. The carrying amount of financial instruments classified within current assets and current liabilities are representative of fair value because of the short-term nature of these instruments. For financial instruments that are not recorded at fair value, the carrying amounts and estimated fair values are as follows:

| At December 31, | 2020 | | 2019 | |
|-------------------|-----------------|-------------------------|-----------------|-------------------------|
| (millions) | Carrying Amount | Estimated Fair Value(1) | Carrying Amount | Estimated Fair Value(1) |
| Long-term debt(2) | \$ 3,327 | \$ 4,715 | \$ 3,325 | \$ 4,229 |

(1) Fair value is estimated using market prices, where available, and interest rates currently available for issuance of debt with similar terms and remaining maturities. All fair value measurements are classified as Level 2. The carrying amount of debt issuances with short-term maturities and variable rates refinanced at current market rates is a reasonable estimate of their fair value.

(2) Carrying amount includes current portions included in securities due within one year and amounts which represent the unamortized debt issuance costs and discount or premium.

10. ASSET RETIREMENT OBLIGATIONS

A liability for the present value of an ARO is recognized when incurred if the liability can be reasonably estimated. Uncertainty about the timing or method of settlement of a conditional ARO is factored into the measurement of the liability when sufficient information exists, but such uncertainty is not a basis upon which to avoid liability recognition.

The legal obligations associated with the retirement of long-lived tangible assets that result from their acquisition, construction, development and normal operation relate primarily to DESC's regulated utility operations. As of December 31, 2020, DESC has recorded AROs of \$275 million for nuclear plant decommissioning. At December 31, 2020, DESC had \$238 million in a trust for its two-thirds share of decommissioning activities. In addition, DESC has recorded AROs of \$307 million for other conditional obligations primarily related to other generation, transmission and distribution properties, including gas pipelines. All of the amounts recorded are based upon estimates which are subject to varying degrees of precision, particularly since such payments will be made many years in the future.

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A reconciliation of the beginning and ending aggregate carrying amount of AROs is as follows:

| (millions) | 2020 | 2019 |
|--------------------------------------|--------|--------|
| Beginning balance | \$ 475 | \$ 528 |
| Liabilities settled | (4) | (29) |
| Accretion expense | 22 | 22 |
| Revisions in estimated cash flows(1) | 89 | (46) |
| Ending balance | \$ 582 | \$ 475 |

(1) The increase in 2020 reflects revisions from the nuclear decommissioning cost study. The decrease in 2019 reflects a change in the estimated timing of cash flows for interim pipeline replacements and DOE recoveries.

11. EMPLOYEE BENEFIT PLANS AND EQUITY COMPENSATION PLAN

Pension and Other Postretirement Benefit Plans

SCANA sponsors a noncontributory defined benefit pension plan covering regular, full-time employees hired before January 1, 2014. DESC participates in SCANA's pension plan. SCANA's policy has been to fund the plan as permitted by applicable federal income tax regulations, as determined by an independent actuary.

The pension plan provides benefits under a cash balance formula for employees hired before January 1, 2000 who elected that option and all eligible employees hired subsequently. Under the cash balance formula, benefits accumulate as a result of compensation credits and interest credits. Employees hired before January 1, 2000 who elected to remain under the final average pay formula earn benefits based on years of credited service and the employee's average annual base earnings received during the last three years of employment. Benefits under the cash balance formula will continue to accrue through December 31, 2020, after which date no benefits will be accrued except that participants under the cash balance formula will continue to earn interest credits. Benefits under the final average pay formula will continue to accrue through December 31, 2023, after which date no benefits will be accrued. Once the benefits under SCANA's pension plan no longer accrue, eligible participants will accrue benefits under a cash balance plan sponsored by Dominion Energy.

In addition to pension benefits, SCANA provides certain unfunded postretirement health care and life insurance benefits to certain active and retired employees. DESC participates in these programs. Retirees hired before January 1, 2011 share in a portion of their medical care cost, while employees hired subsequently are responsible for the full cost of retiree medical benefits elected by them. The costs of postretirement benefits other than pensions are accrued during the years the employees render the services necessary to be eligible for these benefits.

The same benefit formula applies to all SCANA subsidiaries participating in the parent sponsored plans and, with regard to the pension plan, there are no legally separate asset pools. The postretirement benefit plans are accounted for as multiple employer plans.

Voluntary Retirement Program

In March 2019, Dominion Energy announced a voluntary retirement program to employees, including employees of DESC, that meet certain age and service requirements. The voluntary retirement program will not compromise safety or DESC's ability to comply with applicable laws and regulations. In 2019, upon the determinations made concerning the number of employees that elected to participate in the program, DESC recorded a charge of \$63 million (\$47 million after-tax), of which \$51 million was included within other operations and maintenance expense, \$3 million within other taxes and \$9 million within other income (expense), net. In addition, as a result of the voluntary retirement program, DESC recorded pension plan settlement losses of \$16 million within other income (expense), net in 2019.

In the second quarter of 2019, DESC remeasured its pension and other postretirement benefit plans as a result of the voluntary retirement program. The remeasurement resulted in an increase in the pension benefit obligation of \$16 million and an increase in

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the accumulated postretirement benefit obligation of \$10 million. In addition, the remeasurement resulted in an increase in the fair value of pension plan assets of \$27 million. The impact of the remeasurement on net periodic benefit cost was recognized prospectively from the remeasurement date. The discount rate used for the remeasurement was 4.07% for the pension plan and 4.08% for the other postretirement benefit plan. All other assumptions used for the remeasurement were consistent with the measurement as of December 31, 2018.

In the third quarter of 2019, DESC remeasured a pension plan as a result of a settlement from the voluntary retirement program. The settlement and related remeasurement resulted in an increase in the pension benefit obligation of \$25 million and an increase in the fair value of the pension plan assets of \$35 million for DESC. The impact of the remeasurement on net periodic benefit cost (credit) was recognized prospectively from the remeasurement date. The discount rate used for the remeasurement was 3.57%. All other assumptions used for the remeasurement were consistent with the measurement as of December 31, 2018.

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Changes in Benefit Obligations

The measurement date used to determine pension and other postretirement benefit obligations is December 31. Data related to the changes in the projected benefit obligation for pension benefits and the accumulated benefit obligation for other postretirement benefits are presented below.

| (millions) | Pension Benefits | | Other Postretirement Benefits | |
|----------------------------------|------------------|--------|-------------------------------|--------|
| | 2020 | 2019 | 2020 | 2019 |
| Benefit obligation, January 1 | \$ 727 | \$ 732 | \$ 214 | \$ 187 |
| Service cost | 12 | 15 | 3 | 3 |
| Interest cost | 24 | 28 | 8 | 9 |
| Plan participants' contributions | — | — | 2 | 1 |
| Actuarial (gain) loss | 41 | 47 | (31) | 22 |
| Benefits paid | (22) | (21) | (13) | (13) |
| Settlements | (40) | (80) | — | — |
| Curtailment | — | 6 | — | 3 |
| Amounts funded to parent | — | — | 1 | 2 |
| Benefit obligation, December 31 | \$ 742 | \$ 727 | \$ 184 | \$ 214 |

The accumulated benefit obligation for pension benefits for DESC was \$732 million at the end of 2020 and \$711 million at the end of 2019. The accumulated pension benefit obligation differs from the projected pension benefit obligation above in that it reflects no assumptions about future compensation levels.

Significant assumptions used to determine the above benefit obligations are as follows:

| | Pension Benefits | | Other Postretirement Benefits | |
|---|------------------|--------|-------------------------------|--------|
| | 2020 | 2019 | 2020 | 2019 |
| Annual discount rate used to determine benefit obligation | 2.73 % | 3.47 % | 2.80 % | 3.52 % |
| Assumed annual rate of future salary increases for projected benefit obligation | 4.52 % | 3.00 % | N/A | N/A |
| Crediting interest rate for cash balance plans | 1.93 % | 2.67 % | N/A | N/A |

Actuarial losses recognized during 2020 and 2019 in DESC's pension benefit obligations include a \$43 million and a \$52 million loss, respectively, resulting from decreases in discount rates. Actuarial gains recognized during 2020 in DESC's other postretirement benefit obligations include a \$51 million gain as a result of a completed experience study and other healthcare-related assumption changes and were partially offset by a \$19 million loss resulting from a decrease in the discount rate. Actuarial losses recognized during 2019 in Dominion Energy's other postretirement benefit obligations include a \$25 million loss resulting from a decrease in the discount rate.

A 6.25% annual rate of increase in the per capita cost of covered health care benefits was assumed for 2020. The rate was assumed to decrease gradually to 5.0% in 2025-2026 and to remain at that level thereafter.

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Funded Status

| At December 31, (millions) | Pension Benefits | | Other Postretirement Benefits | |
|-------------------------------|------------------|--------|-------------------------------|----------|
| | 2020 | 2019 | 2020 | 2019 |
| Fair value of plan assets | \$ 747 | \$ 725 | \$ — | \$ — |
| Benefit obligation | 742 | 727 | 184 | 214 |
| Funded status | \$ 5 | \$ (2) | \$ (184) | \$ (214) |

Amounts recognized on the consolidated balance sheets were as follows:

| At December 31, (millions) | Pension Benefits | | Other Postretirement Benefits | |
|-------------------------------|------------------|------|-------------------------------|-------|
| | 2020 | 2019 | 2020 | 2019 |
| Noncurrent assets | \$ 5 | \$ — | \$ — | \$ — |
| Current liability | — | — | (11) | (13) |
| Noncurrent liability | — | (2) | (173) | (201) |

Amounts recognized in accumulated other comprehensive loss were as follows:

| At December 31, (millions) | Pension Benefits | | Other Postretirement Benefits | |
|-------------------------------|------------------|------|-------------------------------|------|
| | 2020 | 2019 | 2020 | 2019 |
| Net actuarial loss | \$ 4 | \$ 2 | \$ — | \$ 2 |

Amounts recognized in regulatory assets were as follows:

| At December 31, (millions) | Pension Benefits | | Other Postretirement Benefits | |
|-------------------------------|------------------|--------|-------------------------------|-------|
| | 2020 | 2019 | 2020 | 2019 |
| Net actuarial loss | \$ 114 | \$ 125 | \$ 1 | \$ 29 |

In connection with the joint ownership of Summer, costs related to pensions attributable to Santee Cooper as of both December 31, 2020 and 2019 totaled \$19 million and were recorded within deferred debits. Costs related to other postretirement benefits attributable to Santee Cooper as of December 31, 2020 and 2019 totaled \$12 million and \$15 million, respectively, and was recorded within deferred debits.

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Changes in Fair Value of Plan Assets

| | | | | |
|--|------|------|------|------|
| Pension Benefits (millions) | 2020 | | 2019 | |
| Fair value of plan assets, January 1 | \$ | 725 | \$ | 677 |
| Actual return (loss) on plan assets | | 84 | | 149 |
| Benefits paid | | (22) | | (21) |
| Settlements | | (40) | | (80) |
| Fair value of plan assets, December 31 | \$ | 747 | \$ | 725 |

Investment Policies and Strategies

The assets of the pension plan are invested in accordance with the objectives of (1) fully funding the obligations of the pension plan, (2) overseeing the plan's investments in an asset-liability framework that considers the funding surplus (or deficit) between assets and liabilities, and overall risk associated with assets as compared to liabilities, and (3) maintaining sufficient liquidity to meet benefit payment obligations on a timely basis. DESC uses a dynamic investment strategy for the management of the pension plan assets. This strategy will lead to a reduction in equities and an increase in long duration fixed income allocations over time with the intention of reducing volatility of funded status and pension costs.

The pension plan operates with several risk and control procedures, including ongoing reviews of liabilities, investment objectives, levels of diversification, investment managers and performance expectations. The total portfolio is constructed and maintained to provide prudent diversification with regard to the concentration of holdings in individual issues, corporations, or industries.

Transactions involving certain types of investments are prohibited. These include, except where utilized by a hedge fund manager, any form of private equity; commodities or commodity contracts (except for unleveraged stock or bond index futures and currency futures and options); ownership of real estate in any form other than publicly traded securities; short sales, warrants or margin transactions, or any leveraged investments; and natural resource properties. Investments made for the purpose of engaging in speculative trading are also prohibited.

The pension plan asset allocation at December 31, 2020 and 2019 and the target allocation for 2021 are as follows:

| Asset Category | Percentage of Plan Assets | | | |
|---------------------------|---------------------------|--------------|------|------|
| | Target | December 31, | | |
| | Allocation | 2021 | 2020 | 2019 |
| U.S. equities | 25 - 40% | 34 | % | 40 |
| Non-U.S. equities | 10 - 20% | 18 | % | 19 |
| Fixed income | 45- 65% | 47 | % | 32 |
| Cash and cash equivalents | 2-10% | 1 | % | 1 |
| Company stock | 0% | 0 | % | 5 |
| Real estate | 0% | 0 | % | 3 |

For 2021, the expected long-term rate of return on assets will be 7%. In developing the expected long-term rate of return assumptions, management evaluates the pension plan's historical cumulative actual returns over several periods, considers the expected active and passive returns across various asset classes and assumes the target allocation is achieved. Management

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regularly reviews such allocations and periodically rebalances the portfolio when considered appropriate. Additional rebalancing may occur subject to funded status improvements as part of the dynamic investment strategy described previously.

Fair Value Measurements

Assets held by the pension plan are measured at fair value and are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. At December 31, 2020 and 2019, fair value measurements, and the level within the fair value hierarchy in which the measurements fall, were as follows:

| At December 31, (millions) | 2020 | 2019 |
|---|--------|--------|
| Investments with fair value measure at Level 1: | | |
| Cash and cash equivalents | \$ 10 | \$ 3 |
| Investments with fair value measure at Level 2: | | |
| Mutual funds | — | 152 |
| Corporate debt instruments | 315 | 233 |
| Government and other debt instruments | 35 | 26 |
| Total assets in the fair value hierarchy | 360 | 414 |
| Investments at net asset value: | | |
| Common collective trust | 387 | 311 |
| Total investments | \$ 747 | \$ 725 |

For all periods presented there were no assets with fair value measurements classified as Level 3. There were no transfers of fair value amounts into or out of Levels 1, 2 or 3 during 2020 or 2019.

Mutual funds held by the plan were open-end mutual funds registered with the SEC. The price of the mutual funds' shares is based on its NAV, which is determined by dividing the total value of portfolio investments, less any liabilities, by the total number of shares outstanding. For purposes of calculating NAV, portfolio securities and other assets for which market quotes are readily available are valued at market value. Short-term investment vehicles are funds that invest in short-term fixed income instruments and are valued using observable prices of the underlying fund assets based on trade data for identical or similar securities. U.S. Treasury securities are valued using quoted market prices or based on models using observable inputs from market sources such as external prices or spreads or benchmarked thereto. Corporate debt instruments and government and other debt instruments are valued based on recently executed transactions, using quoted market prices, or based on models using observable inputs from market sources such as external prices or spreads or benchmarked thereto. In addition, corporate debt instruments include investments in open-end mutual funds registered with the SEC that invest in corporate debt instruments. The price of the mutual funds' shares is based on its NAV, which is determined by dividing the total value of portfolio investments, less any liabilities, by the total number of shares outstanding. Common collective trust assets and limited partnerships are valued at NAV, which has been determined based on the unit values of the trust funds. Unit values are determined by the organization sponsoring such trust funds by dividing the trust funds' net assets at fair value by the units outstanding at each valuation date. Joint venture interests are invested in a hedge fund of funds partnership that invests directly in multiple hedge fund strategies that are not traded on exchanges and not traded on a daily basis. The valuation of such multi-strategy hedge fund of funds is estimated based on the NAV of the underlying hedge fund strategies using consistent valuation guidelines that account for variations that may influence their fair value.

Expected Cash Flows

Total benefits expected to be paid from the pension plan or company assets for the other postretirement benefits plan (net of participant contributions), respectively, are as follows:

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Expected Benefit Payments

| (millions) | Pension Benefits | Other Postretirement Benefits |
|-------------|------------------|-------------------------------|
| 2021 | \$ 39 | \$ 11 |
| 2022 | 45 | 11 |
| 2023 | 43 | 11 |
| 2024 | 45 | 11 |
| 2025 | 44 | 11 |
| 2026 - 2030 | 201 | 55 |

Pension Plan Contributions

Under its funding policies, DESC evaluates plan funding requirements annually, usually in the fourth quarter after receiving updated plan information from its actuary. Based on the funded status of each plan and other factors, DESC determines the amount of contributions for the current year, if any, at that time. DESC made no contributions to the pension trust in 2020. DESC expects to make \$15 million of the minimum required contributions for its qualified pension plan in 2021.

Net Periodic Benefit Cost

Net periodic benefit cost is recorded utilizing beginning of the year assumptions. Disclosures required for these plans are set forth in the following tables.

Components of Net Periodic Benefit Cost

| | Pension Benefits | | | Other Postretirement Benefits | | |
|----------------------------------|------------------|-------|-------|-------------------------------|-------|-------|
| Year Ended December 31, | 2020 | 2019 | 2018 | 2020 | 2019 | 2018 |
| (millions) | | | | | | |
| Service cost | \$ 12 | \$ 15 | \$ 17 | \$ 3 | \$ 3 | \$ 4 |
| Interest cost | 24 | 28 | 29 | 8 | 9 | 8 |
| Expected return on assets | (45) | (40) | (48) | — | — | — |
| Prior service cost amortization | — | — | — | — | — | — |
| Amortization of actuarial losses | 6 | 11 | 11 | — | — | — |
| Settlement loss | 7 | 16 | — | — | — | — |
| Curtailement | — | 6 | — | — | 3 | — |
| Net periodic benefit cost | \$ 4 | \$ 36 | \$ 9 | \$ 11 | \$ 15 | \$ 12 |

In connection with regulatory orders, DESC recovers current pension costs through a rate rider that may be adjusted annually for retail electric operations or through cost of service rates for gas operations. For retail electric operations, current pension expense is recognized based on amounts collected through a rate rider, and differences between actual pension expense and amounts recognized pursuant to the rider are deferred as a regulatory asset (for under-collections) or regulatory liability (for over-collections) as applicable. In addition, DESC amortizes certain previously deferred pension costs. See Note 3.

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Other changes in plan assets and benefit obligations recognized in other comprehensive income (net of tax) were as follows:

| Year Ended December 31, (millions) | Pension Benefits | | | Other Postretirement Benefits | | |
|---------------------------------------|------------------|--------|------|-------------------------------|------|--------|
| | 2020 | 2019 | 2018 | 2020 | 2019 | 2018 |
| Current year actuarial (gain) loss | \$ 2 | \$ (1) | \$ 1 | \$ (2) | \$ 1 | \$ (1) |

Other changes in plan assets and benefit obligations recognized in regulatory assets were as follows:

| Year Ended December 31, (millions) | Pension Benefits | | | Other Postretirement Benefits | | |
|---------------------------------------|------------------|---------|-------|-------------------------------|-------|---------|
| | 2020 | 2019 | 2018 | 2020 | 2019 | 2018 |
| Current year actuarial (gain) loss | \$ 1 | \$ (51) | \$ 41 | \$ (27) | \$ 20 | \$ (26) |
| Amortization of actuarial losses | (6) | (11) | (10) | (1) | — | (1) |
| Settlement loss | (6) | (16) | — | — | — | — |
| Total recognized in regulatory assets | \$ (11) | \$ (78) | \$ 31 | \$ (28) | \$ 20 | \$ (27) |

Significant assumptions used in determining net periodic benefit cost:

| Year Ended December 31, | Pension Benefits | | | Other Postretirement Benefits | | |
|--|------------------|------------|-------|-------------------------------|------------|-------|
| | 2020 | 2019 | 2018 | 2020 | 2019 | 2018 |
| Discount rate | 3.47% | 3.57/4.38% | 3.71% | 2.80% | 4.08/4.41% | 3.74% |
| Expected return on plan assets | 7.00% | 7.00% | 7.00% | n/a | n/a | n/a |
| Rate of compensation increase | 3.00% | 3.00% | 3.00% | n/a | n/a | n/a |
| Crediting interest rate for cash balance plans | 2.67% | 2.77/3.58% | 4.00% | n/a | n/a | n/a |
| Health care cost trend rate | | | | 6.25% | 6.60% | 7.00% |
| Ultimate health care cost trend rate | | | | 5.00% | 5.00% | 5.00% |
| Year achieved | | | | 2025-2026 | 2023 | 2023 |

401(k) Retirement Savings Plan

SCANA sponsors a defined contribution plan in which eligible employees may defer up to 75% of eligible earnings subject to certain limits and may diversify their investments. DESC participates in this plan. Contributions are matched 100% up to 6% of an employee's eligible earnings. The matching contributions made by DESC totaled \$14 million in both 2020 and 2019 and \$20 million in 2018. Employee deferrals, matching contributions, and earnings on all contributions are fully vested and non-forfeitable at all times.

12. COMMITMENTS AND CONTINGENCIES

As a result of issues generated in the ordinary course of business, DESC is involved in legal proceedings before various courts and is periodically subject to governmental examinations (including by regulatory authorities), inquiries and investigations. Certain legal proceedings and governmental examinations involve demands for unspecified amounts of damages, are in an initial procedural phase, involve uncertainty as to the outcome of pending appeals or motions, or involve significant factual issues that need to be resolved, such that it is not possible for DESC to estimate a range of possible loss. For such matters that DESC cannot estimate, a statement to this effect is made in the description of the matter. Other matters may have progressed sufficiently through the litigation or investigative processes such that DESC is able to estimate a range of possible loss. For legal proceedings and governmental examinations that DESC is able to reasonably estimate a range of possible losses, an estimated range of possible loss

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is provided, in excess of the accrued liability (if any) for such matters. Any accrued liability is recorded on a gross basis with a receivable also recorded for any probable insurance recoveries. Estimated ranges of loss are inclusive of legal fees and net of any anticipated insurance recoveries. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any estimated range of possible loss may not represent DESC's maximum possible loss exposure. The circumstances of such legal proceedings and governmental examinations will change from time to time and actual results may vary significantly from the current estimate. For current proceedings not specifically reported below, management does not anticipate that the liabilities, if any, arising from such proceedings would have a material effect on DESC's financial position, liquidity or results of operations.

Environmental Matters

DESC is subject to costs resulting from a number of federal, state and local laws and regulations designed to protect human health and the environment. These laws and regulations affect future planning and existing operations. They can result in increased capital, operating and other costs as a result of compliance, remediation, containment and monitoring obligations.

From a regulatory perspective, DESC continually monitors and evaluates its current and projected emission levels and strives to comply with all state and federal regulations regarding those emissions. DESC participates in the SO₂ and NO_x emission allowance programs with respect to coal plant emissions and also has constructed additional pollution control equipment at its coal-fired electric generating plants. These actions are expected to address many of the rules and regulations discussed herein.

Air

The CAA, as amended, is a comprehensive program utilizing a broad range of regulatory tools to protect and preserve the nation's air quality. At a minimum, states are required to establish regulatory programs to address all requirements of the CAA. However, states may choose to develop regulatory programs that are more restrictive. Many of DESC's facilities are subject to the CAA's permitting and other requirements.

MATS

In February 2019, the EPA published a proposed rule to reverse its previous finding that it is appropriate and necessary to regulate hazardous air pollutant emissions from coal- and oil-fired electric generating units. In May 2020, the EPA's final rule became effective. The final rule is consistent with the EPA's February 2019 proposal, and determines that it is not appropriate and necessary to regulate mercury and hazardous air pollutant emissions from coal- and oil-fired electric generating units. The final rule also states that the MATS rule remains in place and the emissions standards for affected coal- and oil-fired electric generating units will not change. DESC is complying with the applicable requirements of the rule and does not expect any material impacts to its operations.

Ozone Standards

The EPA published final non-attainment designations for the October 2015 ozone standard in June 2018. States have until August 2021 to develop plans to address the new standard. Until the states have developed implementation plans for the standard, DESC is unable to predict whether or to what extent the new rules will ultimately require additional controls. The expenditures required to implement additional controls could have a material impact on DESC's results of operations and cash flows.

ACE Rule

In July 2019, the EPA published the final rule informally referred to as the ACE Rule, as a replacement for the Clean Power Plan. In January 2021, the U.S. Court of Appeals for the D.C. Circuit vacated the ACE Rule and remanded it to EPA. This decision will take effect upon issuance of the court's mandate. The ACE Rule applies to existing coal-fired power plants and would require states to develop plans by July 2022 establishing unit-specific performance standards for existing coal-fired power plants. It is unknown at this time if or how the EPA will replace the ACE Rule and how that replacement will affect DESC's operations, financial condition and/or cash flows.

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Carbon Regulations

In August 2016, the EPA issued a draft rule proposing to reaffirm that a source's obligation to obtain a PSD or Title V permit for GHGs is triggered only if such permitting requirements are first triggered by non-GHG, or conventional, pollutants that are regulated by the New Source Review program, and exceed a significant emissions rate of 75,000 tons per year of CO₂ equivalent emissions. Until the EPA ultimately takes final action on this rulemaking, DESC cannot predict the impact to its results of operations, financial condition and/or cash flows.

In December 2018, the EPA proposed revised Standards of Performance for Greenhouse Gas Emissions from New, Modified, and Reconstructed Stationary Sources. The proposed rule would amend the previous determination that the best system of emission reduction for newly constructed coal-fired steam generating units is no longer partial carbon capture and storage. Instead, the proposed revised best system of emission reduction for this source category is the most efficient demonstrated steam cycle (e.g., supercritical steam conditions for large units and subcritical steam conditions for small units) in combination with the best operating practices. In January 2021, the EPA published a final rule affirming that the electric generating units are included for the purposes of regulating GHG emissions from new, modified and reconstructed stationary sources. The proposed revision to the performance standards remains pending. Until the EPA ultimately takes final action on this rulemaking, DESC cannot predict the impact to its results of operations, financial condition and/or cash flows.

Oil and Gas NSPS

In August 2012, the EPA issued an NSPS impacting new and modified facilities in the natural gas production and gathering sectors and made revisions to the NSPS for natural gas processing and transmission facilities. These rules establish equipment performance specifications and emissions standards for control of VOC emissions for natural gas production wells, tanks, pneumatic controllers and compressors in the upstream sector. In June 2016, the EPA issued another NSPS regulation, for the oil and natural gas sector, to regulate methane and VOC emissions from new and modified facilities in transmission and storage, gathering and boosting, production and processing facilities. All projects which commenced construction after September 2015 are required to comply with this regulation. In October 2018, the EPA published a proposed rule reconsidering and amending portions of the 2016 rule, including but not limited to, the fugitive emissions requirements at well sites and compressor stations. The amended portions of the 2016 rule were effective immediately upon publication. In August 2020, the EPA issued two final amendments related to the reconsideration of the NSPS for the oil and natural gas sector applicable to VOC and methane emissions. Together, the two amendments have the effect of rescinding the methane portion of the NSPS for all segments of the oil and natural gas sector, rescinding all methane and VOC NSPS for the transmission and storage segment, and modifying some of the NSPS VOC requirements for facilities in the production and processing segments. The two amendments have been challenged in the U.S. Court of Appeals for the D.C. Circuit but remain in effect pending the outcome of the litigation. DESC has completed an evaluation of the potential impacts and expects that any impact would be insignificant to its results of operations, financial condition and/or cash flows.

Water

The CWA, as amended, is a comprehensive program requiring a broad range of regulatory tools including a permit program to authorize and regulate discharges to surface waters with strong enforcement mechanisms. DESC must comply with applicable aspects of the CWA programs at its operating facilities.

Regulation 316(b)

In October 2014, the final regulations under Section 316(b) of the CWA that govern existing facilities and new units at existing facilities that employ a cooling water intake structure and that have flow levels exceeding a minimum threshold became effective. The rule establishes a national standard for impingement based on seven compliance options, but forgoes the creation of a single technology standard for entrainment. Instead, the EPA has delegated entrainment technology decisions to state regulators. State regulators are to make case-by-case entrainment technology determinations after an examination of five mandatory facility-specific factors, including a social cost-benefit test, and six optional facility-specific factors. The rule governs all electric generating stations with water withdrawals above two MGD, with a heightened entrainment analysis for those facilities over 125 MGD. DESC has four facilities that are subject to the final regulations. DESC is also working with the EPA and state regulatory agencies to assess

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the applicability of Section 316(b) to five hydroelectric facilities. DESC anticipates that it may have to install impingement control technologies at certain of these stations that have once-through cooling systems. DESC is currently evaluating the need or potential for entrainment controls under the final rule as these decisions will be made on a case-by-case basis after a thorough review of detailed biological, technology, cost and benefit studies. DESC is conducting studies and implementing plans as required by the rule to determine appropriate intake structure modifications at certain facilities to ensure compliance with this rule. While the impacts of this rule could be material to DESC's results of operations, financial condition and/or cash flows, the existing regulatory framework in South Carolina provides rate recovery mechanisms that could substantially mitigate any such impacts for DESC.

Effluent Limitations Guidelines

In September 2015, the EPA released a final rule to revise the ELG Rule. The final rule established updated standards for wastewater discharges that apply primarily at coal and oil steam generating stations. Affected facilities are required to convert from wet to dry or closed cycle coal ash management, improve existing wastewater treatment systems and/or install new wastewater treatment technologies in order to meet the new discharge limits. In April 2017, the EPA granted two separate petitions for reconsideration of the final ELG Rule and stayed future compliance dates in the rule. Also in April 2017, the U.S. Court of Appeals for the Fifth Circuit granted the EPA's request for a stay of the pending consolidated litigation challenging the rule while the EPA addresses the petitions for reconsideration. In September 2017, the EPA signed a rule to postpone the earliest compliance dates for certain waste streams regulations in the final ELG Rule from November 2018 to November 2020; however, the latest date for compliance for these regulations was December 2023. In October 2020, the EPA released the final rule that extends the latest dates for compliance. Individual facilities' compliance dates will vary based on circumstances and the determination by state regulators and may range from 2021 to 2028. While the impacts of this rule could be material to DESC's results of operations, financial condition and/or cash flows, as DESC expects that wastewater treatment technology retrofits and modifications to the bottom ash handling systems will be required at Wateree generating station, the existing regulatory framework in South Carolina provides rate recovery mechanisms that could substantially mitigate any such impacts for DESC.

Capacity Use Area

In November 2019, a new CUA was established in the counties surrounding the Cope Generating Station (Western Capacity Use Area) under the South Carolina Groundwater Use and Reporting Regulation. Under the regulation any groundwater well in a CUA that withdraws above three million gallons per month must be permitted. The Cope Generating Station is located within this new Western Capacity Use Area. Cope has been using four deep groundwater wells for cooling water and other house loads since 1996. Prior to designation of the new Western Capacity Use Area, the wells at Cope Station were only required to be registered not permitted. As a result of this designation, Cope will need to restore the surface water equipment to operable status to reduce reliance on groundwater wells. This includes completion of 316(b) requirements, (including SCDHEC BACT determination and modification of the station national pollutant discharge elimination system permit) and extensive inspection, repair and/or replacement of the associated surface water withdrawal equipment which has been idle since 1996. While the impacts of this rule change are material to DESC's results of operations, financial condition and/or cash flows, the existing regulatory framework in South Carolina provides rate recovery mechanisms that could substantially mitigate any such impacts for DESC.

Waste Management and Remediation

The operations of DESC are subject to a variety of state and federal laws and regulations governing the management and disposal of solid and hazardous waste, and release of hazardous substances associated with current and/or historical operations. The CERCLA, as amended, and similar state laws, may impose joint, several and strict liability for cleanup on potentially responsible parties who owned, operated or arranged for disposal at facilities affected by a release of hazardous substances. In addition, many states have created programs to incentivize voluntary remediation of sites where historical releases of hazardous substances are identified and property owners or responsible parties decide to initiate cleanups.

From time to time, DESC may be identified as a potentially responsible party in connection with the alleged release of hazardous substances or wastes at a site. Under applicable federal and state laws, DESC could be responsible for costs associated with the investigation or remediation of impacted sites, or subject to contribution claims by other responsible parties for their costs incurred at such sites. DESC also may identify, evaluate and remediate other potentially impacted sites under voluntary state programs.

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Remediation costs may be subject to reimbursement under DESC's insurance policies, rate recovery mechanisms, or both. Except as described below, DESC does not believe these matters will have a material effect on results of operations, financial condition and/or cash flows.

DESC has four decommissioned MGP sites in South Carolina that are in various states of investigation, remediation and monitoring under work plans approved by, or under review by, the SCDHEC or the EPA. DESC anticipates that activities at these sites will continue through 2025 at an estimated cost of \$10 million. In addition, for one site, an updated work plan submitted to SCDHEC in September 2018, would increase costs by approximately \$11 million if approved by federal and state agencies. In September 2020, this plan was submitted to the Army Corps of Engineers. DESC expects to recover costs arising from the remediation work at all four sites through rate recovery mechanisms and as of December 31, 2020, deferred amounts, net of amounts previously recovered through rates and insurance settlements, totaled \$22 million and are included in regulatory assets.

Ash Pond and Landfill Closure Costs

In April 2015, the EPA enacted a final rule regulating CCR landfills, existing ash ponds that still receive and manage CCRs, and inactive ash ponds that do not receive, but still store, CCRs. DESC currently has inactive and existing CCR ponds and CCR landfills subject to the final rule at 2 different facilities. This rule created a legal obligation for DESC to retrofit or close all of its inactive and existing ash ponds over a certain period of time, as well as perform required monitoring, corrective action, and post-closure care activities as necessary.

In December 2016, legislation was enacted that creates a framework for EPA- approved state CCR permit programs. In August 2017, the EPA issued interim guidance outlining the framework for state CCR program approval. The EPA has enforcement authority until state programs are approved. The EPA and states with approved programs both will have authority to enforce CCR requirements under their respective rules and programs. In September 2017, the EPA agreed to reconsider portions of the CCR rule in response to two petitions for reconsideration. In March 2018, the EPA proposed certain changes to the CCR rule related to issues remanded as part of the pending litigation and other issues the EPA is reconsidering. Several of the proposed changes would allow states with approved CCR permit programs additional flexibility in implementing their programs. In July 2018, the EPA promulgated the first phase of changes to the CCR rule. In August 2018, the U.S. Court of Appeals for the D.C. Circuit issued its decision in the pending challenges of the CCR rule, vacating and remanding to the EPA three provisions of the rule. Until this matter is resolved and all phases of the CCR rule are promulgated, DESC is unable to precisely estimate potential incremental impacts or costs related to existing coal ash sites in connection with future implementation of the final CCR rule. While such amounts may be material to DESC's results of operations, financial condition and/or cash flows, the existing regulatory framework in South Carolina provides rate recovery mechanisms that could substantially mitigate any such impacts.

Abandoned NND Project

DESC, on behalf of itself and as agent for Santee Cooper, entered into an engineering, construction and procurement contract with the Consortium in 2008 for the design and construction of the NND Project. DESC's ownership share in the NND Project is 55%. Various difficulties were encountered in connection with the project. The ability of the Consortium to adhere to established budgets and construction schedules was affected by many variables, including unanticipated difficulties encountered in connection with project engineering and the construction of project components, constrained financial resources of the contractors, regulatory, legal, training and construction processes associated with securing approvals, permits and licenses and necessary amendments to them within projected time frames, the availability of labor and materials at estimated costs and the efficiency of project labor. There were also contractor and supplier performance issues, difficulties in timely meeting critical regulatory requirements, contract disputes, and changes in key contractors or subcontractors. These matters preceded the filing for bankruptcy protection by the Consortium on March 29, 2017 (see Contractor Bankruptcy Proceedings below) and were the subject of comprehensive analyses performed by SCANA, DESC and Santee Cooper.

Santee Cooper decided to suspend construction on the NND Project, on July 31, 2017, and in light of this decision and based on the results of SCANA and DESC's analysis, SCANA and DESC determined to stop the construction of the units and to pursue recovery of costs incurred in connection with the construction under the abandonment provisions of the BLRA or through other means. This decision by SCANA became the focus of numerous legislative, regulatory and legal proceedings, and led to DESC recording pre-tax impairment charges in 2017 totaling approximately \$1.1 billion (approximately \$690 million after-tax). An

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additional pre-tax impairment loss was recorded in the first quarter of 2018 of approximately \$4 million (approximately \$3 million after-tax) in order to further reduce to estimated fair value the carrying value of nuclear fuel which had been acquired for use in the NND Project. These proceedings continued in 2018, and some of them remain unresolved and are described below under Claims and Litigation. On December 21, 2018, the South Carolina Commission issued the SCANA Merger Approval Order, which, among other things, limited recovery of capital costs related to the NND Project to \$2.8 billion. As a result, DESC concluded that the NND Project capital costs exceeding the amounts established in the SCANA Merger Approval Order were probable of loss, regardless of whether the SCANA Combination was completed, and recorded an impairment charge of \$1.4 billion (\$870 million after-tax) in the fourth quarter of 2018.

On January 2, 2018, SCANA and Dominion Energy entered into the SCANA Merger Agreement and sought the consents and approvals from governmental entities and the shareholders of SCANA required to consummate the merger. After all consents and approvals were obtained, the SCANA Combination was effective January 1, 2019.

SCANA Merger Approval Order

In accordance with the terms of the South Carolina Commission's SCANA Merger Approval Order, DESC adopted the Plan-B Levelized Customer Benefits Plan, effective February 2019, whereby the average bill for a DESC residential electric customer approximates that which resulted from the legislatively-mandated temporary reduction that had been put into effect by the South Carolina Commission in August 2018. DESC also recorded a significant impairment charge in the fourth quarter of 2018, which charge resulted from its conclusion that NND Project capital costs exceeding the amount established in the SCANA Merger Approval Order were probable of loss, regardless of whether the SCANA Combination was completed. In addition, in the first quarter of 2019, DESC recorded the following charges and liabilities which arose from or are related to provisions in the SCANA Merger Approval Order.

- A charge of \$105 million (\$79 million after-tax) included within the Corporate and Other segment related to certain assets that had been constructed in connection with the NND Project for which DESC committed to forgo recovery.
- A regulatory liability for refunds and restitution of amounts previously collected from retail electric customers of \$1.0 billion (\$756 million after-tax), recorded as a reduction in operating revenue, which will be credited to customers over an estimated 11 years effective February 2019. In addition, a previously existing regulatory liability of \$1.0 billion will be credited to customers over 20 years ending 2039, which reflects amounts to be refunded to customers related to the monetization of guaranty settlement described in Note 3
- A regulatory liability for refunds to natural gas customers totaling \$2 million (\$2 million after-tax).
- A tax charge of \$194 million related to \$258 million of regulatory assets for which DESC committed to forgo recovery.

Further, except for rate adjustments for fuel and environmental costs, DSM costs, and other rates routinely adjusted on an annual or biannual basis, DESC will freeze retail electric base rates at current levels until January 1, 2021. As discussed in Note 3, in April 2020, the South Carolina Commission issued an order vacating the portion of the SCANA Merger Approval Order requiring that new retail electric rates be implemented by January 1, 2021.

The South Carolina Commission order also approved the removal of DESC's investment in certain transmission assets that have not been abandoned from BLRA capital costs. As of December 31, 2020, such investment in these assets included \$309 million within utility plant, net and \$63 million within regulatory assets, which amount represents certain deferred operating costs. The South Carolina Commission approved deferral of these operating costs related to the investment until recovery of the transmission capital costs and associated deferred operating costs is addressed in a future rate proceeding. DESC believes these transmission capital and deferred operating costs are probable of recovery; however, if the South Carolina Commission were to disallow recovery of or a reasonable return on all or a portion of them, an impairment charge equal to the disallowed costs may be required. These amounts are included as part of DESC's electric base rate case filing discussed in Note 3.

Various parties filed petitions for rehearing or reconsideration of the SCANA Merger Approval Order. In January 2019, the South Carolina Commission issued an order (1) granting the request of various parties and finding that DESC was imprudent in its actions by not disclosing material information to the ORS and the South Carolina Commission with regard to costs incurred subsequent to March 2015 and (2) denying the petitions for rehearing or consideration as to other issues raised in the various petitions. The deadline to appeal the SCANA Merger Approval Order and the order on rehearing expired in April 2019, and no party has sought

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appeal.

Claims and Litigation

The following describes certain legal proceedings involving DESC relating to events occurring before closing of the SCANA Combination. Dominion Energy intends to vigorously contest the lawsuits, claims and assessments which have been filed or initiated against DESC. No reference to, or disclosure of, any proceeding, item or matter described below shall be construed as an admission or indication that such proceeding, item or matter is material. For certain of these matters, and unless otherwise noted therein, DESC is unable to estimate a reasonable range of possible loss and the related financial statement impacts, but for any such matter there could be a material impact to its results of operations, financial condition and/or cash flows. For the matters for which DESC is able to reasonably estimate a probable loss, the Consolidated Balance Sheets at December 31, 2020 and 2019 include reserves of \$208 million and \$492 million, respectively, and insurance receivables of \$8 million and \$6 million, respectively, included within other receivables. During the twelve months ended December 31, 2020, the Consolidated Statements of Comprehensive Income (Loss) includes charges of \$97 million (\$73 million after-tax), included within impairment of assets and other charges. During the twelve months ended December 31, 2019, the Consolidated Statements of Comprehensive Income (Loss) includes charges of \$590 million (\$444 million after-tax), included within impairment of assets and other charges.

Ratepayer Class Actions

In May 2018, a consolidated complaint against DESC, SCANA and the State of South Carolina was filed in the State Court of Common Pleas in Hampton County, South Carolina (the DESC Ratepayer Case). In September 2018, the court certified this case as a class action. The plaintiffs allege, among other things, that DESC was negligent and unjustly enriched, breached alleged fiduciary and contractual duties and committed fraud and misrepresentation in failing to properly manage the NND Project, and that DESC committed unfair trade practices and violated state anti-trust laws. The plaintiffs sought a declaratory judgment that DESC may not charge its customers for any past or continuing costs of the NND Project, sought to have SCANA and DESC's assets frozen and all monies recovered from Toshiba and other sources be placed in a constructive trust for the benefit of ratepayers and sought specific performance of the alleged implied contract to construct the NND Project.

In December 2018, the State Court of Common Pleas in Hampton County entered an order granting preliminary approval of a class action settlement and a stay of pre-trial proceedings in the DESC Ratepayer Case. The settlement agreement, contingent upon the closing of the SCANA Combination, provided that SCANA and DESC would establish an escrow account and proceeds from the escrow account would be distributed to the class members, after payment of certain taxes, attorneys' fees and other expenses and administrative costs. The escrow account would include (1) up to \$2.0 billion, net of a credit of up to \$2.0 billion in future electric bill relief, which would inure to the benefit of the escrow account in favor of class members over a period of time established by the South Carolina Commission in its order related to matters before the South Carolina Commission related to the NND Project, (2) a cash payment of \$115 million and (3) the transfer of certain DESC-owned real estate or sales proceeds from the sale of such properties, which counsel for the DESC Ratepayer Class estimate to have an aggregate value between \$60 million and \$85 million. At the closing of the SCANA Combination, SCANA and DESC funded the cash payment portion of the escrow account. The court held a fairness hearing on the settlement in May 2019. In June 2019, the court entered an order granting final approval of the settlement, which order became effective July 2019. In July 2019, DESC transferred \$117 million representing the cash payment, plus accrued interest, to the plaintiffs. Through August 2020, property, plant and equipment with a net recorded value of \$22 million had been transferred to the plaintiffs in coordination with the court-appointed real estate trustee to satisfy the settlement agreement. In September 2020, the court entered an order approving a final resolution of the transfer of real estate or sales proceeds with a cash contribution of \$38.5 million by DESC and the conveyance of property, plant and equipment with a net recorded value of \$3 million. In October 2020, DESC completed the conveyance of property, plant and equipment and funded this cash contribution.

In September 2017, a purported class action was filed by Santee Cooper ratepayers against Santee Cooper, DESC, Palmetto Electric Cooperative, Inc. and Central Electric Power Cooperative, Inc. in the State Court of Common Pleas in Hampton County, South Carolina (the Santee Cooper Ratepayer Case). The allegations are substantially similar to those in the DESC Ratepayer Case. The plaintiffs seek a declaratory judgment that the defendants may not charge the purported class for reimbursement for past or future costs of the NND Project. In March 2018, the plaintiffs filed an amended complaint including as additional named

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defendants certain then current and former directors of Santee Cooper and SCANA. In June 2018, Santee Cooper filed a Notice of Petition for Original Jurisdiction with the Supreme Court of South Carolina which was denied. In December 2018, Santee Cooper filed its answer to the plaintiffs' fourth amended complaint and filed cross claims against DESC. In October 2019, Santee Cooper voluntarily consented to stay its cross claims against DESC pending the outcome of the trial of the underlying case. In November 2019, DESC removed the case to the U.S. District Court for the District of South Carolina. In December 2019, the plaintiffs and Santee Cooper filed a motion to remand the case to state court. In January 2020, the case was remanded to state court. In March 2020, the parties executed a settlement agreement relating to this matter as well as the Luquire Case and the Glibowski Case described below. The settlement agreement provides that Dominion Energy and Santee Cooper will establish a fund for the benefit of class members in the amount of \$520 million, of which DESC's portion is \$320 million of shares of Dominion Energy common stock. Also in March 2020, the court granted preliminary approval for the settlement agreement. In July 2020, the court issued a final approval of the settlement agreement. In September 2020, Dominion Energy issued \$322 million of shares of Dominion Energy common stock to satisfy its obligation under the settlement agreement, including interest charges.

In July 2019, a similar purported class action was filed by certain Santee Cooper ratepayers against DESC, SCANA, Dominion Energy and former directors and officers of SCANA in the State Court of Common Pleas in Orangeburg, South Carolina (the Luquire Case). In August 2019, DESC, SCANA and Dominion Energy were voluntarily dismissed from the case. The claims are similar to the Santee Cooper Ratepayer Case. In March 2020, the parties executed a settlement agreement as described above relating to this matter as well as the Santee Cooper Ratepayer Case and the Glibowski Case. This case was dismissed as part of the Santee Cooper Ratepayer Case settlement described above.

RICO Class Action

In January 2018, a purported class action was filed, and subsequently amended, against SCANA, DESC and certain former executive officers in the U.S. District Court for the District of South Carolina (the Glibowski Case). The plaintiff alleges, among other things, that SCANA, DESC and the individual defendants participated in an unlawful racketeering enterprise in violation of RICO and conspired to violate RICO by fraudulently inflating utility bills to generate unlawful proceeds. The DESC Ratepayer Class Action settlement described previously contemplates dismissal of claims by DESC ratepayers in this case against DESC, SCANA and their officers. In August 2019, the individual defendants filed motions to dismiss. In March 2020, the parties executed a settlement agreement as described above relating to this matter as well as the Santee Cooper Ratepayer Case and the Luquire Case. This case was dismissed as part of the Santee Cooper Ratepayer Case settlement described above.

SCANA Shareholder Litigation

In February 2018, a purported class action was filed against Dominion Energy and certain former directors of SCANA and DESC in the State Court of Common Pleas in Richland County, South Carolina (the Metzler Lawsuit). The plaintiff alleges, among other things, that defendants violated their fiduciary duties to shareholders by executing a merger agreement that would unfairly deprive plaintiffs of the true value of their SCANA stock, and that Dominion Energy aided and abetted these actions. Among other remedies, the plaintiff seeks to enjoin and/or rescind the merger. In February 2018, Dominion Energy removed the case to the U.S. District Court for the District of South Carolina and filed a Motion to Dismiss in March 2018. In August 2018, the case was remanded back to the State Court of Common Pleas in Richland County. Dominion Energy appealed the decision to remand to the U.S. Court of Appeals for the Fourth Circuit, where the appeal was consolidated with another lawsuit regarding the SCANA Merger Agreement to which DESC is not a party. In June 2019, the U.S. Court of Appeals for the Fourth Circuit reversed the order remanding the case to state court. In September 2019, the U.S. District Court for the District of South Carolina granted the plaintiffs' motion to consolidate the Metzler Lawsuit with another lawsuit regarding the SCANA Merger Agreement to which DESC is not a party. In October 2019, the plaintiffs filed an amended complaint against certain former directors and executive officers of SCANA and DESC, which stated substantially similar allegations to those in the initial lawsuits as well as an inseparable fraud claim. In November 2019, the defendants filed a motion to dismiss. In April 2020, the U.S. District Court for the District of South Carolina denied the motion to dismiss. In May 2020, SCANA filed a motion to intervene, which was denied in August 2020. In September 2020, SCANA filed a notice of appeal with the U.S. Court of Appeals for the Fourth Circuit. This case is pending.

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Employment Class Actions and Indemnification

In August 2017, a case was filed in the U.S. District Court for the District of South Carolina on behalf of persons who were formerly employed at the NND Project. In July 2018, the court certified this case as a class action. In February 2019, certain of these plaintiffs filed an additional case, which case has been dismissed and the plaintiffs have joined the case filed in August 2017. The plaintiffs allege, among other things, that SCANA, DESC, Fluor Corporation and Fluor Enterprises, Inc. violated the Worker Adjustment and Retraining Notification Act in connection with the decision to stop construction at the NND Project. The plaintiffs allege that the defendants failed to provide adequate advance written notice of their terminations of employment and are seeking damages, which are estimated to be as much as \$100 million for 100% of the NND Project. In January 2021, the U.S. District Court for the District of South Carolina granted summary judgment in favor of SCANA, DESC, Fluor Corporation and Fluor Enterprises, Inc. In February 2021, the plaintiffs filed a notice of appeal with the U.S. Court of Appeals for the Fourth Circuit. This case is pending.

In September 2018, a case was filed in the State Court of Common Pleas in Fairfield County, South Carolina by Fluor Enterprises, Inc. and Fluor Daniel Maintenance Services, Inc. against DESC and Santee Cooper. The plaintiffs make claims for indemnification, breach of contract and promissory estoppel arising from, among other things, the defendants' alleged failure and refusal to defend and indemnify the Fluor defendants in the aforementioned case. This case is pending.

FILOT Litigation and Related Matters

In November 2017, Fairfield County filed a complaint and a motion for temporary injunction against DESC in the State Court of Common Pleas in Fairfield County, South Carolina, making allegations of breach of contract, fraud, negligent misrepresentation, breach of fiduciary duty, breach of implied duty of good faith and fair dealing and unfair trade practices related to DESC's termination of the FILOT agreement between DESC and Fairfield County related to the NND Project. The plaintiff sought a temporary and permanent injunction to prevent DESC from terminating the FILOT agreement. The plaintiff withdrew the motion for temporary injunction in December 2017. This case is pending.

Governmental Proceedings and Investigations

In June 2018, DESC received a notice of proposed assessment of approximately \$410 million, excluding interest, from the SCDOR following its audit of DESC's sales and use tax returns for the periods September 1, 2008 through December 31, 2017. The proposed assessment, which includes 100% of the NND Project, is based on the SCDOR's position that DESC's sales and use tax exemption for the NND Project does not apply because the facility will not become operational. In December 2020, the parties reached an agreement in principle in the amount of \$165 million to resolve this matter.

In September and October 2017, SCANA was served with subpoenas issued by the U.S. Attorney's Office for the District of South Carolina and the Staff of the SEC's Division of Enforcement seeking documents related to the NND Project. In February 2020, the SEC filed a complaint against SCANA, two of its former executive officers and DESC in the U.S. District Court for the District of South Carolina alleging that the defendants violated federal securities laws by making false and misleading statements about the NND Project. In April 2020, SCANA and DESC reached an agreement in principle with the Staff of the SEC's Division of Enforcement to settle, without admitting or denying the allegations in the complaint. In December 2020, the U.S. District Court for the District of South Carolina issued an order approving the settlement which required SCANA to pay a civil monetary penalty totaling \$25 million, and SCANA and DESC to pay disgorgement and prejudgment interest totaling \$112.5 million, which disgorgement and prejudgment interest amount were deemed satisfied by the settlements in the SCANA Securities Class Action and the DESC Ratepayer Case. SCANA paid the civil penalty in December 2020. The SEC civil action against two former executive officers of SCANA remains pending and is currently subject to a stay granted by the court in June 2020 at the request of the U.S. Attorney's Office for the District of South Carolina.

In addition, the South Carolina Law Enforcement Division is conducting a criminal investigation into the handling of the NND Project by SCANA and DESC. Dominion Energy is cooperating fully with the investigations by the U.S. Attorney's Office and the South Carolina Law Enforcement Division, including responding to additional subpoenas and document requests. Dominion Energy has also entered into a cooperation agreement with the U.S. Attorney's Office and the South Carolina Attorney General's

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Office. The cooperation agreement provides that in consideration of its full cooperation with these investigations to the satisfaction of both agencies, neither such agency will criminally prosecute or bring any civil action against Dominion Energy or any of its current, previous, or future direct or indirect subsidiaries, including DESC, related to the NND Project. A former executive officer of SCANA entered a plea agreement with the U.S. Attorney's Office and the South Carolina Attorney General's Office in June 2020 and entered a guilty plea with the U.S. District Court for the District of South Carolina in July 2020. Another former executive officer of SCANA entered a plea agreement with the U.S. Attorney's Office and the South Carolina Attorney General's Office in November 2020 and entered a guilty plea with the U.S. District Court for the District of South Carolina in February 2021. These matters are pending.

Other Litigation

In December 2018, arbitration proceedings commenced between DESC and Cameco Corporation related to a supply agreement signed in May 2008. This agreement provides the terms and conditions under which DESC agreed to purchase uranium hexafluoride from Cameco Corporation over a period from 2010 to 2020. Cameco Corporation alleges that DESC violated this agreement by failing to purchase the stated quantities of uranium hexafluoride for the 2017 and 2018 delivery years. DESC denies that it is in breach of the agreement and believes that it has reduced its purchase quantity within the terms of the agreement. In January 2021, the parties entered into a mutual release of claims and dismissed the arbitration.

In September 2019, a South Carolina state court jury awarded a judgment to the estate of Jose Larios in a wrongful death suit filed in June 2017 against DESC, of which DESC was apportioned \$19 million. DESC holds general liability insurance coverage which is expected to provide payment for substantially all DESC's liability in this matter. In October 2019, DESC filed a motion requesting a reduction in the judgment or, in the alternative, a new trial. In November 2019, DESC's motion for a new trial was granted, setting aside the entire verdict amount. This matter is pending.

Contractor Bankruptcy Proceedings

Westinghouse's Reorganization Plan became effective August 1, 2018. Initially, Westinghouse had projected that its Reorganization Plan would pay in full or nearly in full its pre-petition trade creditors, including several of the Westinghouse Subcontractors which have alleged non-payment by the Consortium for amounts owed for work performed on the NND Project and have filed liens on related property in Fairfield County, South Carolina. DESC is contesting approximately \$285 million of such filed liens. Most of these asserted liens are "pre-petition" claims that relate to work performed by Westinghouse Subcontractors before the Westinghouse bankruptcy, although some of them are "post-petition" claims arising from work performed after the Westinghouse bankruptcy. It is possible that the Reorganization Plan will not provide for payment in full or nearly in full to its pre-petition trade creditors. The shortfall could be significant. In addition, payments under the Toshiba Settlement are subject to reduction if Westinghouse pays Westinghouse Subcontractors holding pre-petition liens directly. Under these circumstances, DESC and Santee Cooper, each in its pro rata share, would be required to make Citibank, N.A., which purchased the scheduled payments under the Toshiba Settlement, whole for reductions related to valid subcontractor and vendor pre-petition liens up to \$60 million (\$33 million for DESC's 55% share).

DESC and Santee Cooper were responsible for amounts owed to Westinghouse for valid work performed by Westinghouse Subcontractors on the NND Project after the Westinghouse bankruptcy filing (i.e., post-petition) until termination of the IAA (the IAA Period). In the Westinghouse bankruptcy proceeding, deadlines were established for creditors of Westinghouse to assert the amounts owed to such creditors prior to the Westinghouse bankruptcy filing and during the IAA Period. Many of the Westinghouse Subcontractors have filed such claims. In December 2019, DESC and Santee Cooper entered into a confidential settlement agreement with W Wind Down Co LLC resolving claims relating to the IAA.

Further, some Westinghouse Subcontractors who have made claims against Westinghouse in the bankruptcy proceeding also filed against DESC and Santee Cooper in South Carolina state court for damages. The Westinghouse Subcontractor claims in South Carolina state court include common law claims for pre-petition work, IAA Period work, and work after the termination of the IAA. Many of these claimants have also asserted construction liens against the NND Project site. While DESC cannot be assured that it will not have any exposure on account of unpaid Westinghouse Subcontractor claims, which claims DESC is presently disputing, DESC believes it is unlikely that it will be required to make payments on account of such claims that would be material.

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Nuclear Insurance

Under Price-Anderson, DESC (for itself and on behalf of Santee-Cooper) maintains agreements of indemnity with the U.S. Nuclear Regulatory Commission that, together with private insurance, cover third-party liability arising from any nuclear incident occurring at Summer. Price-Anderson provides funds up to \$13.8 billion for public liability claims that could arise from a single nuclear incident. Each nuclear plant is insured against this liability to a maximum of \$450 million by American Nuclear Insurers with the remaining coverage provided by a mandatory program of deferred premiums that could be assessed, after a nuclear incident, against all owners of commercial nuclear reactors. Each reactor licensee is liable for up to \$138 million per reactor owned for each nuclear incident occurring at any reactor in the U.S., provided that not more than \$21 million of the liability per reactor would be assessed per year. DESC's maximum assessment, based on its two-thirds ownership of Summer, would be \$92 million per incident, but not more than \$14 million per year. Both the maximum assessment per reactor and the maximum yearly assessment are adjusted for inflation at least every five years.

DESC currently maintains insurance policies (for itself and on behalf of Santee Cooper) with NEIL. The policies provide coverage to Summer for property damage and outage costs up to \$2.75 billion resulting from an event of nuclear origin and up to \$2.33 billion resulting from an event of a non-nuclear origin. The NEIL policies in aggregate, are subject to a maximum loss of \$2.75 billion for any single loss occurrence. The NEIL policies permit retrospective assessments under certain conditions to cover insurer's losses. Based on the current annual premium, DESC's portion of the retrospective premium assessment would not exceed \$24 million. DESC currently maintains an excess property insurance policy (for itself and on behalf of Santee Cooper) with EMANI. The policy provides coverage to Summer for property damage and outage costs up to \$415 million resulting from an event of a non-nuclear origin. The EMANI policy permits retrospective assessments under certain conditions to cover insurer's losses. Based on the current annual premium, DESC's portion of the retrospective premium assessment would not exceed \$2 million.

To the extent that insurable claims for property damage, decontamination, repair and replacement and other costs and expenses arising from an incident at Summer exceed the policy limits of insurance, or to the extent such insurance becomes unavailable in the future, and to the extent that DESC's rates would not recover the cost of any purchased replacement power, DESC will retain the risk of loss as a self-insurer. DESC has no reason to anticipate a serious nuclear or other incident. However, if such an incident were to occur, it likely would have a material impact on DESC's results of operations, cash flows and financial position.

Spent Nuclear Fuel

The Nuclear Waste Policy Act of 1982 required that the United States government accept and permanently dispose of high-level radioactive waste and spent nuclear fuel by January 31, 1998, and it imposed on utilities the primary responsibility for storage of their spent nuclear fuel until the repository is available. DESC entered into a Standard Contract for Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste with the DOE in 1983. By mutual agreement of the parties, damage award payments and settlement payments are made until the DOE has accepted the same amount of spent fuel from the facility as if it has fully performed its contractual obligations. In 2020, DESC received payment of \$4 million for resolution of its share of claims incurred at Summer for the period of January 1, 2019 through December 31, 2019. In 2019, DESC received payment of \$3 million for resolution of its share of claims incurred at Summer for the period of January 1, 2018 through December 31, 2018. As of December 31, 2020, the federal government has not accepted any spent fuel from Summer, and it remains unclear when the repository may become available. DESC has constructed an independent spent fuel storage installation to accommodate the spent nuclear fuel output for the life of Summer. DESC may evaluate other technology as it becomes available.

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Long-Term Purchase Agreements

At December 31, 2020, DESC had the following long-term commitments that are noncancelable or cancelable only under certain conditions, and that a third party that will provide the contracted goods or services has used to secure financing.

| (millions) | 2021 | 2022 | 2023 | 2024 | 2025 | Thereafter | Total |
|--------------------------------|-------|-------|-------|-------|-------|------------|----------|
| Purchased electric capacity(1) | \$ 83 | \$ 82 | \$ 82 | \$ 81 | \$ 82 | \$ 915 | \$ 1,325 |

(1) Includes affiliated amounts with certain solar facilities of \$246 million.

Commitments represent estimated amounts payable for energy under power purchase contracts with qualifying facilities which expire at various dates through 2046. Energy payments are generally based on fixed dollar amounts per month and totaled \$64 million in 2020, \$37 million in 2019 and \$24 million in 2018.

13. LEASES

At December 31, 2020 and 2019, DESC had the following lease assets and liabilities recorded in the Consolidated Balance Sheets within the FERC accounts noted:

| (millions) | | Electric | Gas | Common | Nonutility | Total |
|--------------------------|--|----------|-----|--------|------------|-------|
| December 31, 2020 | | | | | | |
| Operating Leases | | | | | | |
| Account 101.1 | Property Under Capital Lease | \$ 7 | \$- | \$- | \$- | \$ 7 |
| Account 118 | Other Utility Plant | | | 13 | | 13 |
| Account 227 | Obligations Under Capital Lease - Noncurrent | (5) | | (12) | | (17) |
| Account 243 | Obligations Under Capital Lease - Current | (2) | | (1) | | (3) |
| Finance Leases | | | | | | |
| Account 101.1 | Property Under Capital Lease | 15 | | | | 15 |
| Account 118 | Other Utility Plant | | 1 | 2 | | 3 |
| Account 121 | Nonutility Property | | | | 4 | 4 |
| Account 227 | Obligations Under Capital Lease - Noncurrent | (11) | (1) | (1) | (3) | (16) |
| Account 243 | Obligations Under Capital Lease - Current | (4) | | (1) | (1) | (6) |

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| (millions) | | Electric | Gas | Common | Nonutility | Total |
|--------------------------|--|----------|------|--------|------------|-------|
| December 31, 2019 | | | | | | |
| Operating Leases | | | | | | |
| Account 101.1 | Property Under Capital Lease | \$ 9 | \$ - | \$ - | \$- | \$ 9 |
| Account 118 | Other Utility Plant | | | 14 | - | 14 |
| Account 227 | Obligations Under Capital Lease - Noncurrent | (7) | - | (13) | - | (20) |
| Account 243 | Obligations Under Capital Lease - Current | (2) | - | (1) | - | (3) |
| Finance Leases | | | | | | |
| Account 101.1 | Property Under Capital Lease | 19 | - | - | - | 19 |
| Account 118 | Other Utility Plant | | 1 | 2 | - | 3 |
| Account 121 | Nonutility Property | | | | 6 | 6 |
| Account 227 | Obligations Under Capital Lease - Noncurrent | (14) | (1) | (2) | (4) | (20) |
| Account 243 | Obligations Under Capital Lease - Current | (4) | - | (1) | (2) | (8) |

For the years ended December 31, 2020 and 2019, total lease cost consisted of the following:

| Year Ended December 31, (millions) | 2020 | 2019 |
|---------------------------------------|-------|-------|
| Finance lease cost: | | |
| Amortization | \$ 8 | \$ 7 |
| Interest | 1 | 1 |
| Operating lease cost | 4 | 4 |
| Short-term lease cost | 2 | 1 |
| Total lease cost | \$ 15 | \$ 13 |

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For the years ended December 31, 2020 and 2019, cash paid for amounts included in the measurement of lease liabilities consisted of the following amounts, included in the Consolidated Statements of Cash Flows:

| Year Ended December 31, (millions) | 2020 | 2019 |
|--|------|------|
| Operating cash flows from finance leases | \$ 1 | \$ 1 |
| Operating cash flows from operating leases | 4 | 3 |
| Financing cash flows from finance leases | 8 | 7 |

At December 31, 2020 and 2019, the weighted average remaining lease term and weighted average discount rate for finance and operating leases were as follows:

| At December 31, | 2020 | 2019 |
|--|----------|----------|
| Weighted average remaining lease term - finance leases | 4 years | 5 years |
| Weighted average remaining lease term - operating leases | 19 years | 18 years |
| Weighted average discount rate - finance leases | 2.92 % | 2.94 % |
| Weighted average discount rate - operating leases | 3.95 % | 3.94 % |

Lease liabilities have the following scheduled maturities:

| (millions) | Operating | Finance |
|------------------------------------|-----------|---------|
| 2021 | \$ 4 | \$ 7 |
| 2022 | 3 | 6 |
| 2023 | 2 | 4 |
| 2024 | 2 | 3 |
| 2025 | 1 | 2 |
| After 2025 | 21 | 2 |
| Total undiscounted lease payments | 33 | 24 |
| Present value adjustment | (12) | (3) |
| Present value of lease liabilities | \$ 21 | \$ 21 |

14. OPERATING SEGMENTS

In December 2019, DESC realigned its segments which resulted in the formation of a single primary operating segment. The historical information presented herein has been recast to reflect the current segment presentation.

The Corporate and Other Segment primarily includes specific items attributable to its operating segment that are not included in profit measures evaluated by executive management in assessing the segment's performance or in allocating resources.

In 2020, DESC reported after-tax net expenses of \$104 million for specific items in the Corporate and Other segment, all of which were attributable to its operating segment.

The net expense for specific items attributable to DESC's operating segment in 2020 primarily related to \$99 million (\$74 million after-tax) of charges associated with litigation.

In 2019, DESC reported after-tax net expenses of \$1.6 billion for specific items in the Corporate and Other segment, all of which were attributable to its operating segment.

The net expense for specific items attributable to DESC's operating segment in 2019 primarily related to the impact of the following items:

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- A \$1.0 billion (\$756 million after-tax) charge for refunds of amounts previously collected from retail electric customers for the NND Project;
- \$590 million (\$444 million after-tax) of charges associated with litigation;
- A \$194 million tax charge for \$258 million of income tax-related regulatory assets for which DESC committed to forgo recovery;
- A \$114 million (\$86 million after-tax) charge for utility plant primarily for which DESC committed to forgo recovery;
- \$100 million (\$76 million after-tax) of merger-related costs associated with the SCANA Combination, including a \$79 million (\$59 million after-tax) charge related to a voluntary retirement program; and
- \$66 million tax charges for changes in unrecognized tax benefits.

In 2018, DESC reported after-tax net expenses of \$917 million for specific items in the Corporate and Other segment, all of which were attributable to its operating segment.

The net expense for specific items attributable to DESC's operating segment in 2018 primarily related to a \$1.4 billion (\$870 million after-tax) impairment charge associated with the NND Project.

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The following table presents segment information pertaining to DESC's operations:

| Year Ended December 31, (millions) | Dominion Energy South Carolina | Corporate and Other | Consolidated Total |
|---|---|------------------------|-----------------------|
| 2020 | | | |
| External revenue | \$ 2,739 | \$ — | \$ 2,739 |
| Depreciation and amortization | 454 | — | 454 |
| Interest and related charges | 220 | 6 | 226 |
| Income tax expense (benefit) | 69 | (36) | 33 |
| Comprehensive income (loss) available (attributable) to common shareholder | 410 | (113) | 297 |
| Capital expenditures | 719 | — | 719 |
| Total assets (billions) | 13.9 | — | 13.9 |
| 2019 | | | |
| External revenue | \$ 2,939 | \$ (1,008) | \$ 1,931 |
| Depreciation and amortization | 432 | (2) | 430 |
| Interest and related charges | 237 | 13 | 250 |
| Income tax expense (benefit) | 151 | (175) | (24) |
| Comprehensive income (loss) available (attributable) to common shareholder | 408 | (1,647) | (1,239) |
| Capital expenditures | 471 | — | 471 |
| Total assets (billions) | 13.4 | — | 13.4 |
| 2018 | | | |
| External revenue | \$ 2,763 | \$ (1) | \$ 2,762 |
| Depreciation and amortization | 307 | — | 307 |
| Interest and related charges | 294 | (3) | 291 |
| Income tax expense (benefit) | 89 | (514) | (425) |
| Comprehensive income (loss) available (attributable) to common shareholder | 304 | (917) | (613) |
| Capital expenditures | 612 | — | 612 |

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15. UTILITY PLANT AND NONUTILITY PROPERTY

Major classes of utility plant and other property and their respective balances at December 31, 2020 and 2019 were as follows:

| At December 31, (millions) | 2020 | 2019 |
|-------------------------------|-----------|-----------|
| Gross utility plant: | | |
| Generation | \$ 5,184 | \$ 5,020 |
| Transmission | 1,963 | 1,905 |
| Distribution | 4,909 | 4,685 |
| Storage | 74 | 73 |
| General and other | 563 | 549 |
| Intangible | 249 | 230 |
| Construction work in progress | 429 | 316 |
| Nuclear fuel | 575 | 608 |
| Total gross utility plant | \$ 13,946 | \$ 13,386 |
| Gross nonutility property | \$ 45 | \$ 75 |

Jointly Owned Utility Plant

DESC jointly owns and is the operator of Summer. Each joint owner provides its own financing and shares the direct expenses and generation output in proportion to its ownership. DESC's share of the direct expenses of Summer is included in the corresponding operating expenses on its income statement. The units associated with the NND Project have been reclassified from construction work in progress to a regulatory asset as a result of the decision to stop their construction. See additional discussion at Note 3. In May 2019, DESC and Santee Cooper entered into an agreement in which DESC agreed to purchase 11.7% of Santee Cooper's ownership interest in the NND Project nuclear fuel, which will be used at Summer, for \$8 million to true up the ownership percentage from the 55% ownership percentage that was applicable for the NND Project to the 66.7% ownership percentage applicable for Summer.

| At December 31, | 2020 | 2019 |
|-------------------------------|----------------|----------------|
| | Summer Unit 1 | Summer Unit 1 |
| Percent owned | 66.7% | 66.7% |
| Plant in service | \$ 1.6 billion | \$ 1.4 billion |
| Accumulated depreciation | \$ 702 million | \$ 684 million |
| Construction work in progress | \$ 62 million | \$ 79 million |

Included within other receivables on the balance sheet were amounts due to DESC from Santee Cooper for its share of direct expenses. These amounts totaled \$28 million at December 31, 2020 and \$50 million at December 31, 2019.

Sale of Warranty Service Contract Assets

In May 2019, DESC entered into an agreement to sell certain warranty service contract assets for total consideration of \$7 million. The transaction closed in August 2019, resulting in a \$7 million (\$5 million after-tax) gain recorded in other income (expense), net in DESC's Consolidated Statements of Comprehensive Income (Loss). Pursuant to the agreement, upon closing DESC entered into a service agreement with the buyer under which the buyer will compensate DESC in connection with the right to use DESC's brand in marketing materials and other services over a ten-year term.

16. AFFILIATED AND RELATED PARTY TRANSACTIONS

DESC owns 40% of Canadys Refined Coal, LLC, which is involved in the manufacturing and sale of refined coal to reduce emissions at certain of DESC's generating facilities. DESC accounts for this investment using the equity method. Purchases and

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sales of the related coal are recorded as other income (expense), net in the Consolidated Statements of Comprehensive Income (Loss).

DESC purchases natural gas and related pipeline capacity from SEMI to service its retail gas customers and to satisfy certain electric generation requirements. These purchases are included within gas purchased for resale or fuel used in electric generation, as applicable in the Consolidated Statements of Comprehensive Income (Loss).

DESS, on behalf of itself and its parent company, provided the following services to DESC through December 2020, which were rendered at direct or allocated cost: information systems, telecommunications, customer support, marketing and sales, human resources, corporate compliance, purchasing, financial, risk management, public affairs, legal, investor relations, gas supply and capacity management, strategic planning, general administrative, and retirement benefits. In addition, DESS processed and paid invoices for DESC and was reimbursed. Effective January 2021, DES provides to DESC the services previously provided by DESS. Costs for these services include amounts capitalized. Amounts expensed are primarily recorded in other operations and maintenance – affiliated suppliers and other income (expense), net in the Consolidated Statements of Comprehensive Income (Loss).

| Year Ended December 31, (millions) | 2020 | 2019 | 2018 |
|--|------|-------|-------|
| Purchases of coal from affiliate | \$ — | \$ 31 | \$ 53 |
| Sales of coal to affiliate | — | 31 | 52 |
| Purchases of fuel used in electric generation from affiliate | — | 43 | 139 |
| Direct and allocated costs from DESS(1) | 291 | 291 | 278 |
| Operating Revenues – Electric from sales to affiliate | 4 | 4 | 5 |
| Operating Revenues – Gas from sales to affiliate | 1 | 1 | 1 |
| Operating Expenses – Other taxes from affiliate | 9 | 6 | 6 |
| Purchases of electricity from solar affiliates | 12 | 8 | N/A |
| Demand and transportation charges from DECG - Fuel used in electric generation | 16 | 19 | N/A |
| Demand and transportation charges from DECG - Gas purchased for resale | 36 | 44 | N/A |
| Purchases of electric generation from affiliate | 170 | 183 | 199 |

(1) Includes capitalized expenditures of \$81 million, \$52 million and \$40 million for the years ended December 31, 2020, 2019 and 2018, respectively.

| At December 31, (millions) | 2020 | 2019 |
|---|------|------|
| Receivable from Canadys Refined Coal, LLC | \$ — | \$ 2 |
| Payable to Canadys Refined Coal, LLC | — | 2 |
| Payable to DESS | 58 | 72 |
| Payable to Public Service Company of North Carolina, Incorporated | 5 | 8 |
| Payable to solar affiliates | 1 | — |
| Receivable from DECG | — | 1 |
| Payable to DECG | — | 5 |
| Payable to GENCO | 9 | 10 |

Borrowings from an affiliate are described in Note 6. Certain disclosures regarding DESC's participation in SCANA's noncontributory defined benefit pension plan and unfunded postretirement health care and life insurance programs are included in Note 11.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

17. OTHER INCOME (EXPENSE), NET

Components of other income (expense), net are as follows:

| Year Ended December 31, (millions) | 2020 | 2019 | 2018 |
|---|---------|---------|--------|
| Revenues from contracts with customers | \$ 1 | \$ 4 | \$ 5 |
| Other income | 13 | 19 | 141 |
| Other expense | (38) | (57) | (28) |
| Allowance for equity funds used during construction | — | 1 | 11 |
| Other income (expense), net | \$ (24) | \$ (33) | \$ 129 |

Other income in 2018 includes gains from the settlement of interest rate derivatives of \$115 million (see Note 8). Non-service cost components of pension and other postretirement benefits are included in other expense.

18. QUARTERLY FINANCIAL DATA (UNAUDITED)

A summary of DESC's quarterly results of operations for the years ended December 31, 2020 and 2019 follows. Amounts reflect all adjustments necessary in the opinion of management for a fair statement of the results for the interim periods. Results for interim periods may fluctuate as a result of weather conditions, changes in rates and other factors.

| (millions) | First Quarter | Second Quarter | Third Quarter | Fourth Quarter |
|---|------------------|-------------------|------------------|-------------------|
| 2020 | | | | |
| Operating revenue | \$ 672 | \$ 624 | \$ 755 | \$ 688 |
| Operating income | 163 | 143 | 173 | 129 |
| Comprehensive income available to common shareholder | 88 | 69 | 101 | 39 |
| 2019 | | | | |
| Operating revenue | \$ (335) | \$ 698 | \$ 795 | \$ 771 |
| Operating income (loss) | (1,156) | 4 | 255 | (84) |
| Comprehensive income (loss) available (attributable) to common shareholder | (1,109) | (78) | 143 | (195) |

DESC's 2020 results include the impact of the following significant item:

- Fourth quarter results include a \$35 million after-tax charge related to litigation.
- Third quarter results include a \$40 million after-tax charge related to litigation.

DESC's 2019 results include the impact of the following significant items:

- Fourth quarter results include a \$240 million after-tax charge related to litigation.
- Second quarter results include a \$75 million after-tax charge related to litigation and a \$47 million after-tax charge related to a voluntary retirement program.
- First quarter results include a \$756 million after-tax charge for refunds of amounts previously collected from retail electric customers for the NND Project, a \$198 million tax charge for \$264 million of income tax-related regulatory assets for which DESC committed to forgo recovery, a \$118 million after-tax charge for a settlement agreement of a DESC ratepayer class action lawsuit and an \$86 million after-tax charge for property, plant and equipment for which DESC committed to forgo recovery.

| | | | |
|---|---|---------------------------------------|----------------------------------|
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| Dominion Energy South Carolina, Inc. | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

19. SUPPLEMENTAL CASH FLOW INFORMATION

Cash paid for interest: \$167 million and \$211 million in 2020 and 2019, respectively (net of capitalized interest of \$5 million and \$5 million in 2020 and 2019, respectively).

Income taxes paid: \$ - and \$13 million in 2020 and 2019, respectively.

Income taxes received: \$231 million and \$ - in 2020 and 2019, respectively.

Noncash Investing and Financing Activities:

Accrued construction expenditures: \$44 million and \$114 million at December 31, 2020 and 2019, respectively.

Capital leases expenditures: \$3 million and \$4 million of financing leases for the years ended December 31, 2020 and 2019, respectively, and \$8 million of operating leases for the year ended December 31, 2019.

Contributed capital: \$322 million for the year ended December 31, 2020 (see Note 5).

See Note 2 for noncash investing and financing activities related to the adoption of a new accounting standard for leasing arrangements. See Note 12 for noncash investing activities related to the property, plant and equipment conveyed to satisfy litigation.

| | | | | | |
|---|---|---|--|---------------------------------------|---|
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| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION | | | | | |
| Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function. | | | | | |
| Line No. | Classification (a) | Total Company for the Current Year/Quarter Ended (b) | | Electric (c) | |
| 1 | Utility Plant | | | | |
| 2 | In Service | | | | |
| 3 | Plant in Service (Classified) | 12,491,203,479 | | 10,763,619,859 | |
| 4 | Property Under Capital Leases | 38,071,979 | | 21,967,564 | |
| 5 | Plant Purchased or Sold | | | | |
| 6 | Completed Construction not Classified | 374,382,461 | | 321,173,627 | |
| 7 | Experimental Plant Unclassified | | | | |
| 8 | Total (3 thru 7) | 12,903,657,919 | | 11,106,761,050 | |
| 9 | Leased to Others | | | | |
| 10 | Held for Future Use | 9,179,850 | | 9,179,850 | |
| 11 | Construction Work in Progress | 428,274,039 | | 355,074,009 | |
| 12 | Acquisition Adjustments | 31,597,076 | | 31,360,826 | |
| 13 | Total Utility Plant (8 thru 12) | 13,372,708,884 | | 11,502,375,735 | |
| 14 | Accum Prov for Depr, Amort, & Depl | 5,290,881,672 | | 4,602,005,061 | |
| 15 | Net Utility Plant (13 less 14) | 8,081,827,212 | | 6,900,370,674 | |
| 16 | Detail of Accum Prov for Depr, Amort & Depl | | | | |
| 17 | In Service: | | | | |
| 18 | Depreciation | 5,083,077,062 | | 4,519,041,792 | |
| 19 | Amort & Depl of Producing Nat Gas Land/Land Right | | | | |
| 20 | Amort of Underground Storage Land/Land Rights | | | | |
| 21 | Amort of Other Utility Plant | 197,617,783 | | 72,915,290 | |
| 22 | Total In Service (18 thru 21) | 5,280,694,845 | | 4,591,957,082 | |
| 23 | Leased to Others | | | | |
| 24 | Depreciation | | | | |
| 25 | Amortization and Depletion | | | | |
| 26 | Total Leased to Others (24 & 25) | | | | |
| 27 | Held for Future Use | | | | |
| 28 | Depreciation | | | | |
| 29 | Amortization | | | | |
| 30 | Total Held for Future Use (28 & 29) | | | | |
| 31 | Abandonment of Leases (Natural Gas) | | | | |
| 32 | Amort of Plant Acquisition Adj | 10,186,827 | | 10,047,979 | |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 5,290,881,672 | | 4,602,005,061 | |

| | | | | | |
|---|------------------------|---|------------------------|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | |
| Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) | Line No. |
| | | | | | 1 |
| | | | | | 2 |
| 1,373,776,309 | | | | 353,807,311 | 3 |
| 1,053,491 | | | | 15,050,924 | 4 |
| | | | | | 5 |
| 49,413,985 | | | | 3,794,849 | 6 |
| | | | | | 7 |
| 1,424,243,785 | | | | 372,653,084 | 8 |
| | | | | | 9 |
| | | | | | 10 |
| 47,002,261 | | | | 26,197,769 | 11 |
| 236,250 | | | | | 12 |
| 1,471,482,296 | | | | 398,850,853 | 13 |
| 506,262,589 | | | | 182,614,022 | 14 |
| 965,219,707 | | | | 216,236,831 | 15 |
| | | | | | 16 |
| | | | | | 17 |
| 492,842,330 | | | | 71,192,940 | 18 |
| | | | | | 19 |
| | | | | | 20 |
| 13,281,411 | | | | 111,421,082 | 21 |
| 506,123,741 | | | | 182,614,022 | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| 138,848 | | | | | 32 |
| 506,262,589 | | | | 182,614,022 | 33 |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|---|---|---|---|---------------------------------------|---|
| NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157) | | | | | |
| <p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p> | | | | | |
| Line No. | Description of item (a) | Balance Beginning of Year (b) | Changes during Year Additions (c) | | |
| 1 | Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) | | | | |
| 2 | Fabrication | 5,422,922 | 3,344,852 | | |
| 3 | Nuclear Materials | 60,091,606 | | | |
| 4 | Allowance for Funds Used during Construction | 1,275,169 | 101,935 | | |
| 5 | (Other Overhead Construction Costs, provide details in footnote) | | | | |
| 6 | SUBTOTAL (Total 2 thru 5) | 66,789,697 | | | |
| 7 | Nuclear Fuel Materials and Assemblies | | | | |
| 8 | In Stock (120.2) | 94,516,333 | 157,002,702 | | |
| 9 | In Reactor (120.3) | 223,422,360 | 37,307,458 | | |
| 10 | SUBTOTAL (Total 8 & 9) | 317,938,693 | | | |
| 11 | Spent Nuclear Fuel (120.4) | 222,835,034 | 76,220,955 | | |
| 12 | Nuclear Fuel Under Capital Leases (120.6) | | | | |
| 13 | (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) | 388,531,076 | | | |
| 14 | TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) | 219,032,348 | | | |
| 15 | Estimated net Salvage Value of Nuclear Materials in line 9 | | | | |
| 16 | Estimated net Salvage Value of Nuclear Materials in line 11 | | | | |
| 17 | Est Net Salvage Value of Nuclear Materials in Chemical Processing | | | | |
| 18 | Nuclear Materials held for Sale (157) | | | | |
| 19 | Uranium | | | | |
| 20 | Plutonium | | | | |
| 21 | Other (provide details in footnote): | | | | |
| 22 | TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21) | | | | |

| | | | | | |
|--|---|---|--|---------------------------------------|--|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2020/Q4</u> |
| NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157) | | | | | |
| | | | | | |
| Changes during Year | | | | Balance End of Year (f) | Line No. |
| Amortization (d) | Other Reductions (Explain in a footnote) (e) | | | | |
| | | | | | 1 |
| | 8,767,774 | | | | 2 |
| | 60,091,606 | | | | 3 |
| | 1,377,104 | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | 84,998,743 | | | 166,520,292 | 8 |
| | 76,304,811 | | | 184,425,007 | 9 |
| | | | | 350,945,299 | 10 |
| | 75,332,106 | | | 223,723,883 | 11 |
| | | | | | 12 |
| -40,755,210 | 75,332,106 | | | 353,954,180 | 13 |
| | | | | 220,715,002 | 14 |
| | | | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| | | | | | 18 |
| | | | | | 19 |
| | | | | | 20 |
| | | | | | 21 |
| | | | | | 22 |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 202 Line No.: 2 Column: e

Transfer fuel balances from Batch 28 In-Process to Batch 28 Stock.

Schedule Page: 202 Line No.: 3 Column: e

Transfer fuel balances from Batch 28 In-Process to Batch 28 Stock.

Schedule Page: 202 Line No.: 4 Column: e

Transfer fuel balances from Batch 28 In-Process to Batch 28 Stock.

Schedule Page: 202 Line No.: 8 Column: e

Transfer fuel balances from Batch 28 In-Process to Batch 28 Stock, and then to Batch 28 In-Reactor.

Schedule Page: 202 Line No.: 9 Column: e

Transfer fuel balances from Batch 25 In-Reactor to Batch 25 Spent Fuel.

Schedule Page: 202 Line No.: 11 Column: e

Nuclear Fuel Transfers - Offset Spent Fuel Costs against Amortized Fuel Cost, per FERC Instructions for spent nuclear fuel batches on the books beyond the cooling period (Batch 22).

Schedule Page: 202 Line No.: 13 Column: e

Nuclear Fuel Transfers - Offset Spent Fuel Costs against Amortized Fuel cost, per FERC Instructions for spent nuclear fuel batches on the books beyond the cooling period (Batch 22).

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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|--|---|------------------|---------------------------------------|---|
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) | | | | | |
| <p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p> | | | | | |
| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | | |
| 1 | 1. INTANGIBLE PLANT | | | | |
| 2 | (301) Organization | 14,989 | 7,272,676 | | |
| 3 | (302) Franchises and Consents | 13,208,505 | -51,947 | | |
| 4 | (303) Miscellaneous Intangible Plant | 71,060,213 | 5,382,351 | | |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 84,283,707 | 12,603,080 | | |
| 6 | 2. PRODUCTION PLANT | | | | |
| 7 | A. Steam Production Plant | | | | |
| 8 | (310) Land and Land Rights | 13,517,719 | 17,639 | | |
| 9 | (311) Structures and Improvements | 268,627,156 | 3,983,841 | | |
| 10 | (312) Boiler Plant Equipment | 1,113,457,985 | 38,409,329 | | |
| 11 | (313) Engines and Engine-Driven Generators | | | | |
| 12 | (314) Turbogenerator Units | 500,636,953 | 17,549,030 | | |
| 13 | (315) Accessory Electric Equipment | 97,283,537 | -3,450,954 | | |
| 14 | (316) Misc. Power Plant Equipment | 42,824,861 | 3,335,768 | | |
| 15 | (317) Asset Retirement Costs for Steam Production | 5,635,000 | | | |
| 16 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | 2,041,983,211 | 59,844,653 | | |
| 17 | B. Nuclear Production Plant | | | | |
| 18 | (320) Land and Land Rights | 880,612 | | | |
| 19 | (321) Structures and Improvements | 374,271,204 | 18,511,664 | | |
| 20 | (322) Reactor Plant Equipment | 564,779,030 | -551,845 | | |
| 21 | (323) Turbogenerator Units | 109,015,576 | 1,352,463 | | |
| 22 | (324) Accessory Electric Equipment | 115,585,738 | 3,936,229 | | |
| 23 | (325) Misc. Power Plant Equipment | 190,797,692 | 17,103,996 | | |
| 24 | (326) Asset Retirement Costs for Nuclear Production | -25,949,794 | 88,514,025 | | |
| 25 | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24) | 1,329,380,058 | 128,866,532 | | |
| 26 | C. Hydraulic Production Plant | | | | |
| 27 | (330) Land and Land Rights | 29,459,463 | 41,802 | | |
| 28 | (331) Structures and Improvements | 50,970,751 | 450,895 | | |
| 29 | (332) Reservoirs, Dams, and Waterways | 444,751,972 | 196,413 | | |
| 30 | (333) Water Wheels, Turbines, and Generators | 87,576,743 | 2,393,777 | | |
| 31 | (334) Accessory Electric Equipment | 35,982,502 | 1,416,661 | | |
| 32 | (335) Misc. Power PLant Equipment | 11,903,391 | 544,620 | | |
| 33 | (336) Roads, Railroads, and Bridges | 1,817,517 | | | |
| 34 | (337) Asset Retirement Costs for Hydraulic Production | | | | |
| 35 | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | 662,462,339 | 5,044,168 | | |
| 36 | D. Other Production Plant | | | | |
| 37 | (340) Land and Land Rights | 2,918,325 | | | |
| 38 | (341) Structures and Improvements | 46,424,560 | 205,087 | | |
| 39 | (342) Fuel Holders, Products, and Accessories | 13,360,117 | 2,465 | | |
| 40 | (343) Prime Movers | 645,820,425 | 9,144,157 | | |
| 41 | (344) Generators | 184,616,958 | | | |
| 42 | (345) Accessory Electric Equipment | 67,684,482 | 741,307 | | |
| 43 | (346) Misc. Power Plant Equipment | 3,072,200 | 804,558 | | |
| 44 | (347) Asset Retirement Costs for Other Production | -5,796,001 | -14,718 | | |
| 45 | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) | 958,101,066 | 10,882,856 | | |
| 46 | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) | 4,991,926,674 | 204,638,209 | | |
| | | | | | |

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|--|---|---------------------------------------|---|

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Line No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
| | | | | 1 |
| | | | 7,287,665 | 2 |
| | | | 13,156,558 | 3 |
| | | | 76,442,564 | 4 |
| | | | 96,886,787 | 5 |
| | | | | 6 |
| | | | | 7 |
| 42,844 | -1,843 | | 13,490,671 | 8 |
| 1,196,130 | | | 271,414,867 | 9 |
| 12,168,939 | | | 1,139,698,375 | 10 |
| | | | | 11 |
| 4,026,902 | | | 514,159,081 | 12 |
| 623,264 | | | 93,209,319 | 13 |
| 2,181,236 | | | 43,979,393 | 14 |
| 1,109,362 | | | 4,525,638 | 15 |
| 21,348,677 | -1,843 | | 2,080,477,344 | 16 |
| | | | | 17 |
| | | | 880,612 | 18 |
| 1,265,297 | | | 391,517,571 | 19 |
| 2,057,501 | | | 562,169,684 | 20 |
| 428,027 | | | 109,940,012 | 21 |
| 297,907 | | | 119,224,060 | 22 |
| 965,952 | | | 206,935,736 | 23 |
| | | | 62,564,231 | 24 |
| 5,014,684 | | | 1,453,231,906 | 25 |
| | | | | 26 |
| 6,899 | -1,436 | | 29,492,930 | 27 |
| 245,535 | | | 51,176,111 | 28 |
| 194,159 | | | 444,754,226 | 29 |
| 19,345 | | | 89,951,175 | 30 |
| 1,357,847 | | | 36,041,316 | 31 |
| 167,834 | | | 12,280,177 | 32 |
| | | | 1,817,517 | 33 |
| | | | | 34 |
| 1,991,619 | -1,436 | | 665,513,452 | 35 |
| | | | | 36 |
| | | | 2,918,325 | 37 |
| 620,880 | | | 46,008,767 | 38 |
| 49,648 | | | 13,312,934 | 39 |
| 4,478,843 | | | 650,485,739 | 40 |
| 379,912 | | | 184,237,046 | 41 |
| 168,500 | | | 68,257,289 | 42 |
| 28,182 | | | 3,848,576 | 43 |
| | | | -5,810,719 | 44 |
| 5,725,965 | | | 963,257,957 | 45 |
| 34,080,945 | -3,279 | | 5,162,480,659 | 46 |
| | | | | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|---|--|---|------------------|---------------------------------------|---|
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) | | | | | |
| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | | |
| 47 | 3. TRANSMISSION PLANT | | | | |
| 48 | (350) Land and Land Rights | 122,552,858 | -133,682 | | |
| 49 | (352) Structures and Improvements | 6,521,958 | 299,043 | | |
| 50 | (353) Station Equipment | 657,074,954 | 13,897,494 | | |
| 51 | (354) Towers and Fixtures | 4,017,067 | | | |
| 52 | (355) Poles and Fixtures | 671,183,693 | 47,766,882 | | |
| 53 | (356) Overhead Conductors and Devices | 371,080,993 | 15,137,229 | | |
| 54 | (357) Underground Conduit | 19,549,115 | | | |
| 55 | (358) Underground Conductors and Devices | 57,699,638 | | | |
| 56 | (359) Roads and Trails | 73,767 | | | |
| 57 | (359.1) Asset Retirement Costs for Transmission Plant | | | | |
| 58 | TOTAL Transmission Plant (Enter Total of lines 48 thru 57) | 1,909,754,043 | 76,966,966 | | |
| 59 | 4. DISTRIBUTION PLANT | | | | |
| 60 | (360) Land and Land Rights | 63,204,972 | 633,982 | | |
| 61 | (361) Structures and Improvements | 2,654,622 | | | |
| 62 | (362) Station Equipment | 422,176,505 | 20,038,291 | | |
| 63 | (363) Storage Battery Equipment | | | | |
| 64 | (364) Poles, Towers, and Fixtures | 502,028,149 | 18,891,470 | | |
| 65 | (365) Overhead Conductors and Devices | 545,595,562 | 21,903,721 | | |
| 66 | (366) Underground Conduit | 167,148,717 | 7,292,891 | | |
| 67 | (367) Underground Conductors and Devices | 499,824,650 | 24,156,005 | | |
| 68 | (368) Line Transformers | 509,284,322 | 16,355,964 | | |
| 69 | (369) Services | 308,587,607 | 7,739,061 | | |
| 70 | (370) Meters | 131,690,951 | 26,568,797 | | |
| 71 | (371) Installations on Customer Premises | | | | |
| 72 | (372) Leased Property on Customer Premises | | | | |
| 73 | (373) Street Lighting and Signal Systems | 364,446,724 | 17,507,078 | | |
| 74 | (374) Asset Retirement Costs for Distribution Plant | 106,484 | | | |
| 75 | TOTAL Distribution Plant (Enter Total of lines 60 thru 74) | 3,516,749,265 | 161,087,260 | | |
| 76 | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT | | | | |
| 77 | (380) Land and Land Rights | | | | |
| 78 | (381) Structures and Improvements | | | | |
| 79 | (382) Computer Hardware | | | | |
| 80 | (383) Computer Software | | | | |
| 81 | (384) Communication Equipment | | | | |
| 82 | (385) Miscellaneous Regional Transmission and Market Operation Plant | | | | |
| 83 | (386) Asset Retirement Costs for Regional Transmission and Market Oper | | | | |
| 84 | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) | | | | |
| 85 | 6. GENERAL PLANT | | | | |
| 86 | (389) Land and Land Rights | 8,188,925 | | | |
| 87 | (390) Structures and Improvements | 109,786,316 | 230,448 | | |
| 88 | (391) Office Furniture and Equipment | 13,296,366 | 2,845,964 | | |
| 89 | (392) Transportation Equipment | 21,009,849 | 4,175,240 | | |
| 90 | (393) Stores Equipment | 80,474 | | | |
| 91 | (394) Tools, Shop and Garage Equipment | 3,925,519 | 474,219 | | |
| 92 | (395) Laboratory Equipment | 6,585,071 | 347,273 | | |
| 93 | (396) Power Operated Equipment | 43,096,368 | 11,361,009 | | |
| 94 | (397) Communication Equipment | 7,097,198 | 113,039 | | |
| 95 | (398) Miscellaneous Equipment | 7,443,748 | 150,842 | | |
| 96 | SUBTOTAL (Enter Total of lines 86 thru 95) | 220,509,834 | 19,698,034 | | |
| 97 | (399) Other Tangible Property | | | | |
| 98 | (399.1) Asset Retirement Costs for General Plant | | | | |
| 99 | TOTAL General Plant (Enter Total of lines 96, 97 and 98) | 220,509,834 | 19,698,034 | | |
| 100 | TOTAL (Accounts 101 and 106) | 10,723,223,523 | 474,993,549 | | |
| 101 | (102) Electric Plant Purchased (See Instr. 8) | | | | |
| 102 | (Less) (102) Electric Plant Sold (See Instr. 8) | | | | |
| 103 | (103) Experimental Plant Unclassified | | | | |
| 104 | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103) | 10,723,223,523 | 474,993,549 | | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|---|--------------------|---|----------------------------------|---------------------------------------|---|
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) | | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
| | | | | | 47 |
| 135,548 | -1,599,573 | -9,179,850 | 111,504,205 | | 48 |
| 160,661 | | | 6,660,340 | | 49 |
| 9,538,193 | 2,857,401 | | 664,291,656 | | 50 |
| 56,621 | | | 3,960,446 | | 51 |
| 6,811,230 | | | 712,139,345 | | 52 |
| 2,627,613 | | | 383,590,609 | | 53 |
| | | | 19,549,115 | | 54 |
| | | | 57,699,638 | | 55 |
| | | | 73,767 | | 56 |
| | | | | | 57 |
| 19,329,866 | 1,257,828 | -9,179,850 | 1,959,469,121 | | 58 |
| | | | | | 59 |
| | -1,059,299 | | 62,779,655 | | 60 |
| 14,513 | -29,018 | | 2,611,091 | | 61 |
| 1,350,473 | -2,959,325 | | 437,904,998 | | 62 |
| | | | | | 63 |
| 3,246,462 | | | 517,673,157 | | 64 |
| 2,296,038 | | | 565,203,245 | | 65 |
| 140,311 | | | 174,301,297 | | 66 |
| 1,209,210 | | | 522,771,445 | | 67 |
| 591,817 | | | 525,048,469 | | 68 |
| 179,145 | | | 316,147,523 | | 69 |
| 3,212,668 | | | 155,047,080 | | 70 |
| | | | | | 71 |
| | | | | | 72 |
| 2,983,694 | | | 378,970,108 | | 73 |
| | | | 106,484 | | 74 |
| 15,224,331 | -4,047,642 | | 3,658,564,552 | | 75 |
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| 3,733 | 351,059 | | 8,536,251 | | 86 |
| 510,372 | -37,858 | | 109,468,534 | | 87 |
| 1,874,696 | | | 14,267,634 | | 88 |
| 2,368,502 | | | 22,816,587 | | 89 |
| | | | 80,474 | | 90 |
| 157,985 | | | 4,241,753 | | 91 |
| 199,649 | | | 6,732,695 | | 92 |
| 5,560,660 | 85,015 | | 48,981,732 | | 93 |
| 438,556 | | | 6,771,681 | | 94 |
| 262,942 | 130,942 | | 7,462,590 | | 95 |
| 11,377,095 | 529,158 | | 229,359,931 | | 96 |
| | | | | | 97 |
| | | | | | 98 |
| 11,377,095 | 529,158 | | 229,359,931 | | 99 |
| 80,012,237 | -2,263,935 | -9,179,850 | 11,106,761,050 | | 100 |
| | | | | | 101 |
| | | | | | 102 |
| | | | | | 103 |
| 80,012,237 | -2,263,935 | -9,179,850 | 11,106,761,050 | | 104 |
| | | | | | |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 204 Line No.: 14 Column: g

As a result of the adoption of new accounting guidance for leases (Accounting Standards Codification 842) in 2019, the ending balances for the plant accounts identified below contain operating leases as follows:

| Functional Class | Plant Account | Operating Leases Balance at December 31, 2020 |
|--------------------|-----------------------------------|---|
| Steam Production | 316 - Misc Power Plant Equipment | \$2,314,717 |
| Nuclear Production | 321 - Structures and Improvements | \$14,543 |
| Nuclear Production | 325 - Misc Power Plant Equipment | \$65,494 |
| Transmission | 350 - Land and Land Rights | \$4,879,489 |

Schedule Page: 204 Line No.: 19 Column: g

As a result of the adoption of new accounting guidance for leases (Accounting Standards Codification 842) in 2019, the ending balances for the plant accounts identified below contain operating leases as follows:

| Functional Class | Plant Account | Operating Leases Balance at December 31, 2020 |
|--------------------|-----------------------------------|---|
| Steam Production | 316 - Misc Power Plant Equipment | \$2,314,717 |
| Nuclear Production | 321 - Structures and Improvements | \$14,543 |
| Nuclear Production | 325 - Misc Power Plant Equipment | \$65,494 |
| Transmission | 350 - Land and Land Rights | \$4,879,489 |

Schedule Page: 204 Line No.: 23 Column: g

As a result of the adoption of new accounting guidance for leases (Accounting Standards Codification 842) in 2019, the ending balances for the plant accounts identified below contain operating leases as follows:

| Functional Class | Plant Account | Operating Leases Balance at December 31, 2020 |
|--------------------|-----------------------------------|---|
| Steam Production | 316 - Misc Power Plant Equipment | \$2,314,717 |
| Nuclear Production | 321 - Structures and Improvements | \$14,543 |
| Nuclear Production | 325 - Misc Power Plant Equipment | \$65,494 |
| Transmission | 350 - Land and Land Rights | \$4,879,489 |

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 204 Line No.: 48 Column: f

Amounts transferred to Account 105 - Electric Plant Held for Future Use. See additional details on page 214.

Schedule Page: 204 Line No.: 48 Column: g

As a result of the adoption of new accounting guidance for leases (Accounting Standards Codification 842) in 2019, the ending balances for the plant accounts identified below contain operating leases as follows:

| Functional Class | Plant Account | Operating Leases Balance at December 31, 2020 |
|--------------------|-----------------------------------|---|
| Steam Production | 316 - Misc Power Plant Equipment | \$2,314,717 |
| Nuclear Production | 321 - Structures and Improvements | \$14,543 |
| Nuclear Production | 325 - Misc Power Plant Equipment | \$65,494 |
| Transmission | 350 - Land and Land Rights | \$4,879,489 |

Schedule Page: 204 Line No.: 58 Column: g

For the 2021 annual update of the formula rate approved in the FERC proceeding listed on page 106, Total Transmission Plant will exclude \$4,879,489 of operating leases in Plant Account 350 - Land and Land Rights.

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

| Line No. | Name of Lessee (Designate associated companies with a double asterisk) (a) | Description of Property Leased (b) | Commission Authorization (c) | Expiration Date of Lease (d) | Balance at End of Year (e) |
|----------|---|--|------------------------------------|---------------------------------------|----------------------------------|
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| 46 | | | | | |
| 47 | TOTAL | | | | |

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|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 213 Line No.: 1 Column: a

The Company charges a rental fee to Segra for communication tower site ground leases.

Dominion Energy Southeast Services, Inc. utilizes certain assets, including both office space and equipment, that are owned by Dominion Energy South Carolina (DESC) and classified as electric, gas and common utility plant on the Company's books. DESC charges Dominion Energy Southeast Services, Inc. a rental fee for such asset usage. Effective January 1, 2021, services provided by Dominion Energy Southeast Services, Inc. transitioned to Dominion Energy Services, Inc. Therefore, the rental fee will be charged to Dominion Energy Services, Inc. beginning in 2021.

See Transactions with Associated Companies Schedule on page 429 for additional details.

| | | | | | |
|---|--|---|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) | | | | | |
| 1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. | | | | | |
| 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105. | | | | | |
| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) | |
| 1 | Land and Rights: | | | | |
| 2 | Clements Ferry Sub Site Easement | July 2020 | 2027 | 1,037,100 | |
| 3 | Cainhoy-Clements Ferry 115kv Underground Easement | July 2020 | 2027 | 4,767,750 | |
| 4 | Clements Ferry-Jack Primus 115kv Underground 50' R/W | July 2020 | 2027 | 3,375,000 | |
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| 21 | Other Property: | | | | |
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| 46 | | | | | |
| 47 | Total | | | 9,179,850 | |

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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---|--|---------------------------------------|---|
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) | | | |
| 1 | Steam Production | | | | |
| 2 | Cope Baghouse | 43,347,403 | | | |
| 3 | Wateree Coal Handling Phase 2 | 11,291,189 | | | |
| 4 | Wateree 2 Low Temperature & High Temperature Reheat Tubes | 7,878,153 | | | |
| 5 | Wateree 2 Generator Stator Repl | 4,522,533 | | | |
| 6 | Wateree 2 Boiler Feed Pump Turbine Rotors | 4,466,798 | | | |
| 7 | Wateree 2 480v Motor Control Center | 3,919,172 | | | |
| 8 | Wateree Coal Handling Power Distribution Center | 3,905,190 | | | |
| 9 | Wateree Wet Flue Gas Desulphurization Absorber | 2,861,015 | | | |
| 10 | Wateree 2 #1 High Pressure Feedwater Heater | 1,665,594 | | | |
| 11 | Wateree Wet Flue Gas Desulphurization Purge Hydroclone System | 1,464,927 | | | |
| 12 | Columbia Energy Center Steam Turbine Controls System | 1,403,034 | | | |
| 13 | Columbia Energy Center DAK Steam Bypass | 1,332,444 | | | |
| 14 | Wateree 1 Electro Hydraulic Control Skid Upgrade | 1,253,673 | | | |
| 15 | Urquhart Training Simulator | 1,167,594 | | | |
| 16 | Wateree 2 Electro-Hydraulic Control Skid Upgrade | 1,005,203 | | | |
| 17 | Wateree 2 Superheat Spray Replace | 833,472 | | | |
| 18 | Wateree Coal Handling Phase 3 | 814,095 | | | |
| 19 | McMeekin Service Air Compressor | 806,296 | | | |
| 20 | WATEREE 1 Radiant Superheater | 767,191 | | | |
| 21 | Urquhart Wastewater System | 696,423 | | | |
| 22 | Cope Continuous Emissions Monitoring System Upgrade | 691,452 | | | |
| 23 | Wateree 1 #6 LP Feedwater Heater | 673,036 | | | |
| 24 | Wateree 1 #8 LP Feedwater Heater | 666,120 | | | |
| 25 | Wateree 1 #7 LP Feedwater Heater | 652,333 | | | |
| 26 | Urquhart Storage Building Fire | 545,891 | | | |
| 27 | Urquhart Acid System | 537,282 | | | |
| 28 | Wateree 1A Boiler Recirculating | 496,562 | | | |
| 29 | Wateree 1 SCR Catalyst 2020 | 437,237 | | | |
| 30 | Wateree Absorber Agitators | 433,285 | | | |
| 31 | Urquhart Demin Caustic System | 429,501 | | | |
| 32 | Columbia Energy 3 Valves 2020 | 420,072 | | | |
| 33 | Cope Ash Pipe Replacement | 418,466 | | | |
| 34 | Wateree 1&2 Condenser Expansion | 342,164 | | | |
| 35 | Wateree Plant Pumps 2020 | 326,631 | | | |
| 36 | Cope Instrumentation 2020 | 304,702 | | | |
| 37 | Wateree Aux Boiler Superheater | 299,764 | | | |
| 38 | Cope Flyash Ovation Migration | 299,575 | | | |
| 39 | Urquhart Boiler Building Elevator Comp | 295,154 | | | |
| 40 | Wateree Plant Valves 2020 | 291,768 | | | |
| 41 | Wateree Asbestos Abatement | 286,607 | | | |
| 42 | Wateree 'B' Oxidation Air Blower | 283,001 | | | |
| 43 | TOTAL | 355,074,009 | | | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|--|---|--|---------------------------------------|---|
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) | | | |
| 1 | Cope Pumps 2020 | 276,142 | | | |
| 2 | Cope Gearboxes 2020 | 255,091 | | | |
| 3 | Wateree 2 Deariating Heater Replace | 233,138 | | | |
| 4 | Cope Motors 2020 | 227,031 | | | |
| 5 | Urquhart 3 Hydrogen Analyzer | 222,653 | | | |
| 6 | Wateree Effluent Limit syste | 217,520 | | | |
| 7 | Columbia Energy Center Aux Boiler Drain Pipe Replace | 216,102 | | | |
| 8 | Cope 2020 Rescue Gear | 215,496 | | | |
| 9 | Wateree Plant Instrumentation | 211,838 | | | |
| 10 | Urquhart Turbine Room Crane Trolley | 211,163 | | | |
| 11 | Cope Cooling Tower Fan | 206,765 | | | |
| 12 | McMeekin 1&2 Valve and Vent | 201,724 | | | |
| 13 | Urquhart Back Up Air Compressor | 200,610 | | | |
| 14 | Wateree Coal Handling Phase 3A | 198,394 | | | |
| 15 | Columbia Energy Center Condensate Pumps | 190,957 | | | |
| 16 | Jasper Motor Bus Transfer | 189,101 | | | |
| 17 | Wateree Fire System Design | 170,567 | | | |
| 18 | Wateree Pipe 2020 | 169,726 | | | |
| 19 | Cope Boiler Feed Pump Turbine Control Unit | 168,446 | | | |
| 20 | Wateree 2 LP Heater Shutoff Valve | 163,894 | | | |
| 21 | Cope Roof Replacements | 159,651 | | | |
| 22 | Columbia Energy 3 Motors 2020 | 158,865 | | | |
| 23 | Cope 'C' Coal Mill Gearbox | 157,004 | | | |
| 24 | Columbia Energy 3 Drain Valves 2020 | 152,269 | | | |
| 25 | Williams Spare Generator Step Up Transformer Pumps | 150,609 | | | |
| 26 | Cope Dessicant Air Dryer | 149,551 | | | |
| 27 | Cope SR1 Boom Festoon | 147,912 | | | |
| 28 | Cope Breakers 2020 | 143,892 | | | |
| 29 | Wateree Forced Draft Fan Outlet Dam | 133,821 | | | |
| 30 | Cope SR1 Bucket Wheel | 132,064 | | | |
| 31 | Wateree Flue Gas Expansion | 125,115 | | | |
| 32 | Cope Cooling Tower Fan | 107,679 | | | |
| 33 | Cope Valves 2020 | 106,261 | | | |
| 34 | Minor Steam Production | 2,128,340 | | | |
| 35 | Nuclear Production | | | | |
| 36 | Open Phase Detection System | 7,965,775 | | | |
| 37 | Safety Related "Bravo" Chiller Replace | 6,059,788 | | | |
| 38 | VC Summer Unit 1 License Renew | 5,826,960 | | | |
| 39 | Service Water Chemical Treatment | 4,974,469 | | | |
| 40 | Simplex Equipment Replace | 4,716,075 | | | |
| 41 | Diesel Generator Exciter Replacement | 3,671,633 | | | |
| 42 | VC Summer Transformer Replacment | 3,264,298 | | | |
| 43 | TOTAL | 355,074,009 | | | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---|--|---------------------------------------|---|
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) | | | |
| 1 | Alpha Diesel Generator Exciter Replacement | 2,781,001 | | | |
| 2 | Warehouse A&B Upgrade | 2,218,002 | | | |
| 3 | "C" Chiller Replacement | 1,649,808 | | | |
| 4 | Reactant Coolant Pump Oil Enclosures | 1,290,565 | | | |
| 5 | Replace Reactor Make-up Water Storage Tank Heat Tracing | 1,198,694 | | | |
| 6 | Inverters 5903-5904 Replace | 1,126,318 | | | |
| 7 | Safety Related Power Operated Relief Valve Controls | 1,119,204 | | | |
| 8 | Reactor Building Cooling Unit Condensate Leak Detection | 872,174 | | | |
| 9 | Service Water Pump House Platform Extension | 775,040 | | | |
| 10 | Replace Inverters XIT59 | 745,164 | | | |
| 11 | Glass Panel Simulator | 716,464 | | | |
| 12 | Power Operated Relife Valves Tailpipe Equalizing System | 682,639 | | | |
| 13 | Main Steam Level Detection System | 658,063 | | | |
| 14 | Oil Lab Heating, Ventilation and Air Conditioning Replacement | 651,392 | | | |
| 15 | Alpha SW 20" Cavitation | 538,600 | | | |
| 16 | Safety Injection Accumulator Level Reliability | 470,678 | | | |
| 17 | Auxiliary Building Roof | 459,394 | | | |
| 18 | Service Building Renovation | 429,681 | | | |
| 19 | "C" Circuit Water Pump Motor | 378,534 | | | |
| 20 | Alpha SW 8" Cavitation | 311,419 | | | |
| 21 | Bradham Boulevard Paving | 304,068 | | | |
| 22 | Fire Service Piping Replace | 302,144 | | | |
| 23 | South Lake Access Paving | 297,018 | | | |
| 24 | ABB Digital Control System Cabinets | 280,503 | | | |
| 25 | Security Road and Parking | 230,232 | | | |
| 26 | Condensate Flow Control | 224,548 | | | |
| 27 | Filtered Water Connection | 213,897 | | | |
| 28 | West Parking Lot Paving | 210,991 | | | |
| 29 | Security Vicon Replacement | 203,103 | | | |
| 30 | Alpha Chilled Water Pump Refurbish | 196,245 | | | |
| 31 | Cronos Monitors | 180,664 | | | |
| 32 | Cathodic Protection System | 164,702 | | | |
| 33 | Spare Main Genenerator Storage | 156,441 | | | |
| 34 | IB 412 Fire System Piping Replace | 144,661 | | | |
| 35 | Conduit Install for Mansell Sys | 113,751 | | | |
| 36 | Chemistry Instrumentation | 109,765 | | | |
| 37 | Minor Nuclear Production | 1,896,742 | | | |
| 38 | Hydro Production | | | | |
| 39 | Stevens Creed Dam Stability | 2,909,607 | | | |
| 40 | Stevens Creek Hydro Flashboards | 2,028,428 | | | |
| 41 | Saluda #4 Generator Step Up Transformer | 668,242 | | | |
| 42 | Neal Shoals Hydro Unit 1&2 Head Gate | 519,297 | | | |
| 43 | TOTAL | 355,074,009 | | | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---|--|---------------------------------------|---|
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) | | | |
| 1 | Fairfield Pump Storage Gantry Crane | 464,748 | | | |
| 2 | Fairfield Pump Storage 7&8 Exciter Replacement | 348,156 | | | |
| 3 | Fairfield Pump Storage 5&6 Exciter Replacement | 222,602 | | | |
| 4 | Fairfield Pump Storage Elevator Controls | 210,013 | | | |
| 5 | SaludaTurbine Room Crane Upgrade | 196,877 | | | |
| 6 | Fairfield Pump Storage #8 Tailrace Trash Racks | 151,137 | | | |
| 7 | Minor Hydro Production | 647,008 | | | |
| 8 | Other Production | | | | |
| 9 | Jasper Unit 3 Advance Gas | 5,580,880 | | | |
| 10 | Columbia Energy Center Heat Recovery Steam Generator Elevator | 769,899 | | | |
| 11 | Jasper #3 Generator Rotor Replace | 767,764 | | | |
| 12 | Columbia Energy Center Combustion Turbine Hydrogen Dryer | 678,541 | | | |
| 13 | Jasper Steam Turbine Platform Elevator | 539,004 | | | |
| 14 | Columbia Energy Center Storage Warehouse | 518,798 | | | |
| 15 | Columbia Energy Center Emergency Public Announcement System | 457,750 | | | |
| 16 | Columbia Energy Center Heat Tracing | 439,657 | | | |
| 17 | URQUHART 1,4&7 Chiller Motor | 414,648 | | | |
| 18 | Jasper Heat Recovery Steam Generator 3B Boiler Feed Pump | 398,904 | | | |
| 19 | Columbia Energy Center 4160V & 480V Relays | 391,093 | | | |
| 20 | Hagood Relay Replacement | 367,168 | | | |
| 21 | Columbia Energy Center Cooling Tower Gearboxes | 313,748 | | | |
| 22 | Columbia Energy Center High Pressure Drum Desuperheater Valves | 304,743 | | | |
| 23 | Columbia Energy Center Gas Related Valves | 296,908 | | | |
| 24 | Columbia Energy1 Heat Recovery Steam Generator Pen Seals & Transition | 264,418 | | | |
| 25 | Williams A&B Gas M&R Station | 241,498 | | | |
| 26 | Columbia Energy Center Gas Turbine Inlet Air Piping | 226,384 | | | |
| 27 | Columbia Energy Center Heat Exchangers | 190,397 | | | |
| 28 | Coit Gas Turbine Heat Exchanger | 175,824 | | | |
| 29 | Columbia Energy Center Insulation Fall 2020 | 152,314 | | | |
| 30 | URQUHART 5 Stack Silencer 2020 | 150,779 | | | |
| 31 | Columbia Energy Center Cooling Tower Motors 2020 | 141,166 | | | |
| 32 | Minor Other Production | 2,122,221 | | | |
| 33 | Overhead Transmission Lines | | | | |
| 34 | Yemassee-Burton 230 (115kV) | 44,516,034 | | | |
| 35 | Town Creek - Aiken 230kV Tie | 9,042,289 | | | |
| 36 | Town Creek 230kV Transmission | 8,695,859 | | | |
| 37 | Batesburg - Gilbert 115kV Rebuild | 6,552,808 | | | |
| 38 | Saluda Hydro Harbison 115 Reterm to LM | 5,299,111 | | | |
| 39 | Park St. upgrade to 115kV | 2,687,486 | | | |
| 40 | Bluffton-Santee 115 kV Tie | 2,612,955 | | | |
| 41 | Batesburg-Ward 115kV: Rebuild | 2,380,446 | | | |
| 42 | Ward-Stevens Creek 115kV | 2,216,342 | | | |
| 43 | TOTAL | 355,074,009 | | | |

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|--|--|---|--|---------------------------------------|---|
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) | | | |
| 1 | Church Crk - Queensboro: 2 | -1,644,187 | | | |
| 2 | Lake Murray - Gilbert 115kV | 1,439,323 | | | |
| 3 | Church Creek-St.Andrew 115kV | 1,435,540 | | | |
| 4 | Graniteville #2-Toolebeck 115kV | 897,130 | | | |
| 5 | Lake Murray - Gilbert 115kV | 879,077 | | | |
| 6 | Canadys 230kV Sub:Reterminate | 803,466 | | | |
| 7 | Queensboro - Johns Island Tie | 726,729 | | | |
| 8 | Church Crk - Queensboro Stone Rebuild | 501,281 | | | |
| 9 | Victory Gardens-Circle Dr 115kV | 456,720 | | | |
| 10 | Stevens Creek-Thurmond 115kV | 420,665 | | | |
| 11 | Cameron Jct-St.Matthew Ellore | 396,604 | | | |
| 12 | Church Creek-Faber Place 230/115 | 374,676 | | | |
| 13 | Norway Substation: Replace Line | 337,134 | | | |
| 14 | Parr-Winnsboro #2: Install Gang Operated Air Brake | 293,370 | | | |
| 15 | Kendrick 115kV Sub-Reterminate | 276,010 | | | |
| 16 | Lake Murray - Gilbert 115kV | 258,507 | | | |
| 17 | Hardeeville Tap - Bluffton 115kV | 256,578 | | | |
| 18 | Ward-Stevens Creek 115kV | 249,587 | | | |
| 19 | Town Creek - Aiken 230kV Acquire RW | 248,036 | | | |
| 20 | Parr-Denny Terrace 115kV Light Detecting and Ranging Remediation | 238,517 | | | |
| 21 | Cainhoy - Mt Pleasant Horlbeck | 233,662 | | | |
| 22 | Hampton/Fairfax 46kV: Replace | 218,575 | | | |
| 23 | Queensboro - Ft. Johnson 115kV | 178,481 | | | |
| 24 | North-Wagener Jct 46kV | 167,585 | | | |
| 25 | Williams St-Coit 115 kV | 166,956 | | | |
| 26 | V C Summer 1 - DT/PL 230kV Rebuild | 159,733 | | | |
| 27 | Minor Elec Overhead Transmission | 793,379 | | | |
| 28 | Transmission Substation | | | | |
| 29 | Burton: Term Updg & Install Relays | 1,998,260 | | | |
| 30 | Toolebeck Sub: Add three 230kV Term | 1,737,772 | | | |
| 31 | Canadys: Upgrade Bus/Back to Back Power Ciucuit Breakers / Terms | 1,651,105 | | | |
| 32 | Edenwood Sub: Replace Relay Panels | 1,472,852 | | | |
| 33 | Denny Terrace - Repl Sw House | 1,262,037 | | | |
| 34 | Kendrick: Add 115-23 kV | 1,150,855 | | | |
| 35 | Trans. Subs: Replace Breakers - Phase A | 1,145,651 | | | |
| 36 | Trans Subs: Replace Breaker - Ph 1 | 570,721 | | | |
| 37 | Lake Murray Sub: Add 115kV Breaker | 409,245 | | | |
| 38 | Critical Infrastructure Protection Refresh Infrastructure Multiprotocol Label Switching | 353,907 | | | |
| 39 | Coit: Rock, Fence & Ret. Wall Replace | 274,738 | | | |
| 40 | Critical Infrastructure Protection Refresh Infrastructure Transmissions Operations Complex | 271,885 | | | |
| 41 | Critical Infrastructure Protection Refresh Infrastructure | 210,605 | | | |
| 42 | Saluda Hydro: Add Denny T 115 Term | 191,255 | | | |
| 43 | TOTAL | 355,074,009 | | | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|--|---|--|---------------------------------------|---|
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) | | | |
| 1 | Savannah River Site RTU Replace Stations 21 and 22 | 113,690 | | | |
| 2 | Minor Transmission Substation | 1,557,491 | | | |
| 3 | Distribution Substation | | | | |
| 4 | Park St - Improvements | 4,569,247 | | | |
| 5 | Distribution Subs: Replace Breakers - Phase A | 2,816,405 | | | |
| 6 | Cross County 115kV Sub Constr | 1,759,966 | | | |
| 7 | Beaufort Centr: Add 115-12kV, 28MVA Transfer | 1,705,905 | | | |
| 8 | SC Research Park Add 2 | 1,620,901 | | | |
| 9 | Cross County 115-23kV Sub-Construct | 996,037 | | | |
| 10 | Clearwater - Site Improvement | 849,100 | | | |
| 11 | May River 115kV Sub Acquire ROW | 838,028 | | | |
| 12 | Gilbert: Upgrade Bank | 799,390 | | | |
| 13 | St. George Dist - Add 115-23kV Transformer | 766,998 | | | |
| 14 | Midway: Add Bank w/ 1 Feeder | 245,343 | | | |
| 15 | Uptown: Replace Bank 2 and 3 Relays | 225,480 | | | |
| 16 | Gardens Corner-Upgrade Bus and Switches | 153,000 | | | |
| 17 | Minor Distribution Substation | 721,450 | | | |
| 18 | Customer Substation | | | | |
| 19 | Palmetto Rail-Const 115-13.8kV | 927,095 | | | |
| 20 | Hugh Leatherman: Construct Substation | 838,791 | | | |
| 21 | Savannah River Site 13-1, 15-1, 15-2 replace motor mechs | 294,671 | | | |
| 22 | Georgia Pacific: Add Supervisory Control and Data Acquisition and Ground | 124,372 | | | |
| 23 | Minor Customer Substation | 165,305 | | | |
| 24 | Overhead Distribution Line | | | | |
| 25 | Burton to Yemassee 115kV Rebuild | 1,629,817 | | | |
| 26 | Blythewood Supervisory Control and Data Acquisition 2019 | 593,200 | | | |
| 27 | Lake Murray Training Center Training Circuit | 585,160 | | | |
| 28 | CHARLESTON METRO 2019 Supervisory Control and Data Acquisition | 531,169 | | | |
| 29 | Supervisory Control and Data Acquisition SWITCH INSTALL METRO 2019 | 437,225 | | | |
| 30 | CMC Distribution Rebuild | 311,365 | | | |
| 31 | St George - Walterboro Tie | 245,694 | | | |
| 32 | MT. PLEASANT Supervisory Control and Data Acquisition INSTALL | 237,354 | | | |
| 33 | SOUTH MAIN CONVERSION | 209,174 | | | |
| 34 | HWY 21 RECONDUCTOR - Part 4 | 206,739 | | | |
| 35 | SC Research Park Exit Feeders Bank | 204,630 | | | |
| 36 | NORTH AREA Supervisory Control and Data Acquisition SWITCHES | 204,353 | | | |
| 37 | CHARLESTON HIGHWAY RECONDUCTOR | 191,687 | | | |
| 38 | Saint George Circuit:71112 Conversion | 190,117 | | | |
| 39 | COLUMBIA AVENUE RECONDUCTOR PHASE 1 | 169,188 | | | |
| 40 | Harleyville 70102 and 70132 Circuit | 138,041 | | | |
| 41 | BAPTIST HILL ROAD RECONDUCT | 136,678 | | | |
| 42 | Minor Overhead Distribution Line | 1,711,399 | | | |
| 43 | TOTAL | 355,074,009 | | | |

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| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) | | | |
| 1 | U/G Distribution Lines | | | | |
| 2 | PARK ST. UNDERGROUND FEEDERS | 426,692 | | | |
| 3 | SEWEE SUB EXIT FEEDERS | 364,758 | | | |
| 4 | Saxe Gotha Industrial Park | 279,977 | | | |
| 5 | THE SAINT HOTEL DUCT BANK INSTALL | 234,492 | | | |
| 6 | BEE ST 90632 FEEDER EXTENSION | 231,207 | | | |
| 7 | East Edisto - Clay Field Trail FEEDER PH2 (PUMP STATION 2) | 205,225 | | | |
| 8 | VA Ductbank Phase 3 Cable | 188,968 | | | |
| 9 | HITCHCOCK CROSSING PH 6 | 169,951 | | | |
| 10 | 677 King St Office Building | -153,091 | | | |
| 11 | BLUFFTON PKWY 4TH FEEDER | 152,678 | | | |
| 12 | THE SAINT HOTEL - UNDERGROUND SERVICE | 131,836 | | | |
| 13 | LIBERTY PLACE UNDERGROUND LOOP & SWITCHGEAR | 131,456 | | | |
| 14 | PALMETTO BLUFF M1 | 119,800 | | | |
| 15 | 2020 Network Protector Replace | 110,896 | | | |
| 16 | HAMMONDS FERRY A4 FEEDER & SWITCH | 102,504 | | | |
| 17 | Minor U/G Distribution Lines | 858,465 | | | |
| 18 | Transportation & POE | | | | |
| 19 | Derrick, OFR0001924 | 730,051 | | | |
| 20 | Derrick, OFR0000951 | 726,324 | | | |
| 21 | Bucket Truck, HAW0006301 | 637,306 | | | |
| 22 | Derrick, OFR0000975 | 601,002 | | | |
| 23 | Derrick, HAW0000936 | 427,389 | | | |
| 24 | Derrick, HAW0001944 | 353,643 | | | |
| 25 | Derrick, HAW0000982 | 353,643 | | | |
| 26 | Derrick, HAW0000983 | 353,643 | | | |
| 27 | Trailer, TRL0002063 | 353,091 | | | |
| 28 | Bucket Truck, OFR0000945 | 280,409 | | | |
| 29 | Bucket Truck, HAW0006101 | 272,702 | | | |
| 30 | Bucket Truck, HAW0006201 | 272,545 | | | |
| 31 | Derrick, HAW0000948 | 266,528 | | | |
| 32 | Derrick, HAW0000934 | 266,501 | | | |
| 33 | Derrick, HAW0000949 | 263,275 | | | |
| 34 | Derrick, HAW0000977 | 263,146 | | | |
| 35 | Derrick, HAW0000976 | 263,014 | | | |
| 36 | Derrick, HAW0000946 | 240,186 | | | |
| 37 | Derrick, HAW0000952 | 240,088 | | | |
| 38 | Grader, OFR0004403 | 219,208 | | | |
| 39 | Bucket Truck, MDT0006113 | 195,861 | | | |
| 40 | Freightliner, HAW0000807 | 177,544 | | | |
| 41 | Tree Cutter, OFR0004412 | 139,981 | | | |
| 42 | Truck, LGT0008682 | 117,252 | | | |
| 43 | TOTAL | 355,074,009 | | | |

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|--|--|---|--|---------------------------------------|---|
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) | | | |
| 1 | Lowboy Trailer, TRL0002027 | 113,908 | | | |
| 2 | Lowboy Trailer, TRL0002162 | 110,455 | | | |
| 3 | Bucket Truck, LGT0006115 | 110,010 | | | |
| 4 | Trailer, TRL0002090 | 102,898 | | | |
| 5 | Freightliner, MDT0001805 | 102,620 | | | |
| 6 | Minor Transportation & POE | 2,019,681 | | | |
| 7 | Land and Structures | | | | |
| 8 | Primary Control Room Upgrades | 3,744,532 | | | |
| 9 | Laydown Yards - Steel POLES | 526,161 | | | |
| 10 | New Mt. Pleasant Crew Quarters | 82,434 | | | |
| 11 | Minor Land and Structures | 220,253 | | | |
| 12 | Office Furniture and Equipment | | | | |
| 13 | Cola Power Delivery Operations Material Storage | 93,419 | | | |
| 14 | Avigilon Appliance Camera | 79,701 | | | |
| 15 | Backup Control Room Upgrade | 77,371 | | | |
| 16 | Minor Office Furniture and Equipment | 92,477 | | | |
| 17 | Communication Equipment | | | | |
| 18 | Security Install- Transmissions Operations Complex | 25,347 | | | |
| 19 | Minor Communication Equipment | | | | |
| 20 | Tools & Test Equipment | | | | |
| 21 | Admin WO AFUDC Adjustment | -5,172,851 | | | |
| 22 | 2020 Energy Management System Upgrade - Hardware | 305,304 | | | |
| 23 | Power Quality Meters | 199,157 | | | |
| 24 | FH Borescope | 79,353 | | | |
| 25 | Minor Tools & Test Equipment | 18,280 | | | |
| 26 | Intangible Plant | | | | |
| 27 | Energy Management System Upgrade - Software | 2,441,807 | | | |
| 28 | Westems Software | 1,064,678 | | | |
| 29 | Focal Point Replacement | 486,798 | | | |
| 30 | Multi Register Phase II | 300,335 | | | |
| 31 | Customer Storm Enhancements | 261,126 | | | |
| 32 | Storm Damage Assessment | 227,856 | | | |
| 33 | Verint Version 15 for Compliance | 222,446 | | | |
| 34 | Street light Initiative | 154,326 | | | |
| 35 | Field User Hub and Field | 114,873 | | | |
| 36 | Minor Intangible Plant | 236,927 | | | |
| 37 | Underground Transmission Line | | | | |
| 38 | CF-Cainhoy & Jack Primus ROW | 51,052 | | | |
| 39 | Minor Underground Transmission Line | | | | |
| 40 | Transmission (Shared Santee) | | | | |
| 41 | V C Summer 2:Replace Digital Fault Recorder | 62,107 | | | |
| 42 | Overheads and Adjustments | -223,306 | | | |
| 43 | TOTAL | 355,074,009 | | | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---|-------------------------------|--|---|
| ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) | | | | | |
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> | | | | | |
| Section A. Balances and Changes During Year | | | | | |
| Line No. | Item (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
| 1 | Balance Beginning of Year | 4,367,002,044 | 4,367,002,044 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 247,475,102 | 247,475,102 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | | | | |
| 5 | (413) Exp. of Elec. Plt. Leas. to Others | | | | |
| 6 | Transportation Expenses-Clearing | 2,522,521 | 2,522,521 | | |
| 7 | Other Clearing Accounts | | | | |
| 8 | Other Accounts (Specify, details in footnote): | 10,748,677 | 10,748,677 | | |
| 9 | | | | | |
| 10 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) | 260,746,300 | 260,746,300 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | 73,923,070 | 73,923,070 | | |
| 13 | Cost of Removal | 40,313,161 | 40,313,161 | | |
| 14 | Salvage (Credit) | 1,407,900 | 1,407,900 | | |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 112,828,331 | 112,828,331 | | |
| 16 | Other Debit or Cr. Items (Describe, details in footnote): | 4,121,779 | 4,121,779 | | |
| 17 | | | | | |
| 18 | Book Cost or Asset Retirement Costs Retired | | | | |
| 19 | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 4,519,041,792 | 4,519,041,792 | | |
| Section B. Balances at End of Year According to Functional Classification | | | | | |
| 20 | Steam Production | 1,047,455,849 | 1,047,455,849 | | |
| 21 | Nuclear Production | 661,884,277 | 661,884,277 | | |
| 22 | Hydraulic Production-Conventional | 307,628,194 | 307,628,194 | | |
| 23 | Hydraulic Production-Pumped Storage | 81,175,354 | 81,175,354 | | |
| 24 | Other Production | 640,370,933 | 640,370,933 | | |
| 25 | Transmission | 487,682,169 | 487,682,169 | | |
| 26 | Distribution | 1,205,292,095 | 1,205,292,095 | | |
| 27 | Regional Transmission and Market Operation | | | | |
| 28 | General | 87,552,921 | 87,552,921 | | |
| 29 | TOTAL (Enter Total of lines 20 thru 28) | 4,519,041,792 | 4,519,041,792 | | |
| | | | | | |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 219 Line No.: 8 Column: c

Depreciation of Asset Retirement Costs recorded as a regulatory asset.

Schedule Page: 219 Line No.: 12 Column: c

| | |
|--|---------------|
| Retirements per Page 207, Line 100 Column (d) | \$ 80,012,237 |
| Less: Intangible Plant per Page 205, Line 5 column (d) | - |
| Lease Asset Reductions Recorded in Accordance with USoA General Instruction No. 20, Shown as Plant Retirements | (6,089,167) |
| Total | \$ 73,923,070 |

Schedule Page: 219 Line No.: 16 Column: c

| | |
|--|-------------|
| ARC retirements reclassified to Regulatory Assets | \$1,109,362 |
| Loss on ARC retirements reclassified to Regulatory Assets | (581,960) |
| Incremental write down of nuclear switchyard assets for which DESC is forgoing recovery per SCPSC Order 2018-804 | 2,354,422 |
| Loss on Disposal of Assets | 1,237,674 |
| Gain on Disposal of Vehicles | (12,099) |
| Book Cost of Land Retired | 54,080 |
| Transfers and Adjustments | (39,700) |
| Total | \$4,121,779 |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2020/Q4</u> |
|--|----------------------------------|---|-------------------------|--|--|
| INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) | | | | | |
| <p>1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)</p> <p>(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.</p> | | | | | |
| Line No. | Description of Investment (a) | Date Acquired (b) | Date Of Maturity (c) | Amount of Investment at Beginning of Year (d) | |
| 1 | Canady's Refined Coal, LLC | | | | |
| 2 | Louisa Refined Coal, LLC | | | 94,693 | |
| 3 | Brandon Shores Coaltech, LLC | | | 80,023 | |
| 4 | Brunner Island Refined Coal, LLC | | | | |
| 5 | Cope Refined Coal, LLC | | | | |
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| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | Total Cost of Account 123.1 \$ | 0 | TOTAL | 174,716 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|-----------------------|---|--|----------|
| 6,130 | | | | 1 |
| -1,029,129 | | 70,392 | | 2 |
| -366,151 | | | | 3 |
| 1,518 | | | | 4 |
| | | | 479,976 | 5 |
| | | | | 6 |
| | | | | 7 |
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| | | | | 37 |
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| | | | | 39 |
| | | | | 40 |
| | | | | 41 |
| -1,387,632 | | 70,392 | 479,976 | 42 |

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 224 Line No.: 1 Column: g

Amount includes return of investment during the year of (\$43,334). Amount also reflects reclassification of the credit balance in Account No. 123.1 to Account No. 234 at December 31, 2020 of \$37,204.

Schedule Page: 224 Line No.: 2 Column: g

Amount includes additional investments made during the year of \$1,004,828.

Schedule Page: 224 Line No.: 3 Column: g

Amount includes additional investments made during the year of \$228,686. Amount also reflects reclassification of the credit balance in Account No. 123.1 to Account No. 234 at December 31, 2020 of \$57,442.

Schedule Page: 224 Line No.: 4 Column: g

Amount includes additional investments made during the year of \$50,266. The balance of this investment at the beginning of the year was actually a credit of \$173,319, which was reclassified on the Company's ledger to Account No. 234 at December 31, 2019. Therefore, no beginning balance is shown in column (d). The activity of \$51,784 in the current year lowered the credit balance to \$121,535. However, the ending credit balance of \$121,535 is reflected in Account No. 234 and not Account No. 123.1 on the Company's ledger.

Schedule Page: 224 Line No.: 5 Column: h

In 2012, DESC sold it's 10% interest in Cope Refined Coal, LLC and is being paid for such interest over future periods. This amount reflects such payment received in 2020 and has been recorded in Account 421 - Miscellaneous Nonoperating Income.

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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2020/Q4</u> |
|--|--|---|-------------------------------|---|--|
| MATERIALS AND SUPPLIES | | | | | |
| <p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p> | | | | | |
| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments which Use Material (d) | |
| 1 | Fuel Stock (Account 151) | 54,981,371 | 51,759,050 | Electric | |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | | |
| 5 | Assigned to - Construction (Estimated) | | | | |
| 6 | Assigned to - Operations and Maintenance | | | | |
| 7 | Production Plant (Estimated) | 109,377,933 | 112,483,312 | Electric | |
| 8 | Transmission Plant (Estimated) | 10,155,939 | 9,397,863 | Electric | |
| 9 | Distribution Plant (Estimated) | 35,661,918 | 38,594,703 | Electric & Gas | |
| 10 | Regional Transmission and Market Operation Plant (Estimated) | | | | |
| 11 | Assigned to - Other (provide details in footnote) | 509,253 | 610,069 | Fleet | |
| 12 | TOTAL Account 154 (Enter Total of lines 5 thru 11) | 155,705,043 | 161,085,947 | | |
| 13 | Merchandise (Account 155) | | | | |
| 14 | Other Materials and Supplies (Account 156) | | | | |
| 15 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | | |
| 16 | Stores Expense Undistributed (Account 163) | -5,929 | -534 | Electric & Gas | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 210,680,485 | 212,844,463 | | |

| | | | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 227 Line No.: 11 Column: c

Fleet materials and supplies inventory.

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | SO2 Allowances Inventory (Account 158.1) (a) | Current Year | | 2021 | |
|----------|--|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | 482,012.80 | 625,757 | 66,892.00 | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | 545.00 | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | | | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | 606.00 | 459 | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | | | | |
| 29 | Balance-End of Year | 481,951.80 | 625,298 | 66,892.00 | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | 659.50 | | 659.50 | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | 659.50 | | 659.50 | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2022 | | 2023 | | Future Years | | Totals | | Line |
|------------|-------------|------------|-------------|--------------|-------------|--------------|-------------|------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | No. |
| 66,892.00 | | 66,892.00 | | 1,186,250.00 | | 1,868,938.80 | 625,757 | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | 66,892.00 | | 67,437.00 | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
| | | | | | | | | 7 |
| | | | | | | | | 8 |
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| | | | | | | | | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | 606.00 | 459 | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
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| | | | | | | | | 27 |
| | | | | | | | | 28 |
| 66,892.00 | | 66,892.00 | | 1,253,142.00 | | 1,935,769.80 | 625,298 | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |
| | | | | | | | | 32 |
| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | | | | | | | | |
| 659.50 | | 659.50 | | 32,315.50 | | 34,953.50 | | 36 |
| | | | | 1,319.00 | | 1,319.00 | | 37 |
| | | | | | | | | 38 |
| | | | | 660.00 | | 660.00 | | 39 |
| 659.50 | | 659.50 | | 32,974.50 | | 35,612.50 | | 40 |
| | | | | | | | | 41 |
| | | | | | | | | 42 |
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|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 228 Line No.: 4 Column: b

Net unit set aside emission allowances allocated from the EPA related to the CSAPR SO2 Group 2 Program.

Schedule Page: 228 Line No.: 4 Column: j

Balance consists of 45,625 Vintage 2050 SO2 Acid Rain Program emission allowances and 21,267 Vintage 2024 CSAPR SO2 Group 2 Program emission allowances allocated from the EPA.

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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | NOx Allowances Inventory (Account 158.1) (a) | Current Year | | 2021 | |
|----------|--|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | 32,804.20 | | 7,370.00 | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | 662.00 | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | | | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | 1,826.00 | | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | | | | |
| 29 | Balance-End of Year | 31,640.20 | | 7,370.00 | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | | | | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2022 | | 2023 | | Future Years | | Totals | | Line |
|------------|-------------|------------|-------------|--------------|-------------|------------|-------------|------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | No. |
| 7,370.00 | | 7,370.00 | | | | 54,914.20 | | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | 7,370.00 | | 8,032.00 | | 4 |
| | | | | | | | | 5 |
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| | | | | | | | | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | 1,826.00 | | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
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| | | | | | | | | 28 |
| 7,370.00 | | 7,370.00 | | 7,370.00 | | 61,120.20 | | 29 |
| | | | | | | | | 30 |
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|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 229 Line No.: 4 Column: b

New unit set aside emission allowances allocated from the EPA related to the CSAPR NOx Annual Program.

Schedule Page: 229 Line No.: 4 Column: j

Balance consists of Vintage 2024 CSAPR NOx Annual Program emission allowances allocated by the EPA.

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|--|---|---|--------------------------------------|---------------------------------------|---------------|---|--|
| EXTRAORDINARY PROPERTY LOSSES (Account 182.1) | | | | | | | |
| Line No. | Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a) | Total Amount of Loss (b) | Losses Recognised During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) | |
| | | | | Account Charged (d) | Amount (e) | | |
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
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| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | TOTAL | | | | | | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|--|---|---|-------------------------------------|---------------------------------------|---------------|---|--|
| UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2) | | | | | | | |
| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a) | Total Amount of Charges (b) | Costs Recognised During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) | |
| | | | | Account Charged (d) | Amount (e) | | |
| 21 | Unrecovered Plant: | | | | | | |
| 22 | | | | | | | |
| 23 | Unrecovered Nuclear Project | | | | | | |
| 24 | costs reclassified from | | | | | | |
| 25 | miscellaneous deferred debits. | 2,768,106,000 | | 407 | 138,405,300 | 2,502,829,175 | |
| 26 | | | | | | | |
| 27 | Unrecovered Plant related to the | | | | | | |
| 28 | retirement of Canadys Unit No. 1. | 19,761,879 | | 407 | 1,607,593 | 6,901,135 | |
| 29 | | | | | | | |
| 30 | Unrecovered Plant related to the | | | | | | |
| 31 | retirement of Canadys Unit No. 2 | | | | | | |
| 32 | and Unit No. 3. | 151,692,250 | 4,494,211 | 407 | 12,270,624 | 64,775,330 | |
| 33 | | | | | | | |
| 34 | Unrecovered Plant associated with | | | | | | |
| 35 | early retirement of coal | | | | | | |
| 36 | equipment at Urquhart Unit No. 3. | 557,755 | | | | 557,755 | |
| 37 | | | | | | | |
| 38 | Unrecovered Plant associated with | | | | | | |
| 39 | early retirement of coal | | | | | | |
| 40 | equipment at McMeekin Station. | 1,427,729 | | | | 1,427,729 | |
| 41 | | | | | | | |
| 42 | Unrecovered Plant associated with | | | | | | |
| 43 | AMR Meters | 1,058,096 | 1,058,096 | 404 | 11,130 | 1,046,966 | |
| 44 | | | | | | | |
| 45 | | | | | | | |
| 46 | Unrecovered Plant associated with | | | | | | |
| 47 | Gas Encoder Receiver Transmitters | 267,569 | 267,569 | 414 | 1,232 | 266,337 | |
| 48 | | | | | | | |
| 49 | TOTAL | 2,942,871,278 | 5,819,876 | | 152,295,879 | 2,577,804,427 | |

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|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 230 Line No.: 25 Column: a

FERC Authorization received October 25, 2019 in Docket No. AC19-188-000. Amortization period February 2019 through January 2039 per SCPSC Docket No. 2017-370-E, Order No. 2018-804.

The total charges in Column (b) represent the unrecovered costs authorized for recovery by the SCPSC. These amounts were originally classified in Account 186 - Miscellaneous Deferred Debits and upon FERC authorization was reclassified to Account 182.2. Since no additional unrecovered costs were incurred during the year, no amounts are being reported in Column (c). The amount reported in Column (e) reflects all amortization for the year, including amounts recognized prior to the balance being reclassified from Account 186.

Schedule Page: 230 Line No.: 28 Column: a

SCPSC authorization received December 20, 2012. (Docket No. 2012-218-E, Order 2012-951) Amortization over approximately 14 years beginning January 2013.

Schedule Page: 230 Line No.: 32 Column: a

SCPSC authorization received September 10, 2013 (Docket No. 2013-276-E, Order 2013-649). Per this SCPSC order, amortization began in January 2014 and was established at the level of depreciation expense (\$12.3 million per year) that was being recorded for the units before their retirement. The \$12.3 million of depreciation expense was designed to recover the units' remaining costs over their then estimated 12 year remaining life. However, the recovery period of this regulatory asset is expected to be longer based on the actual level of decommissioning costs incurred.

Schedule Page: 230 Line No.: 43 Column: a

SCPSC authorization received September 6, 2019 (Docket No. 2019-241-EG, Order 2019-622). The SCPSC order set the amortization expense at the level of depreciation currently approved in DESC's rates until DESC's next general retail electric rate case. In DESC's currently ongoing retail electric rate case, the Company has proposed an amortization period through December 31, 2028, however, this matter is pending.

Schedule Page: 230 Line No.: 43 Column: d

Amortization was recorded to account 404 - Amortization of Limited-Term Electric Plant in 2020; however, the Company will begin recording amortization to account 407 - Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs in 2021.

Schedule Page: 230 Line No.: 47 Column: a

SCPSC authorization received September 6, 2019 (Docket No. 2019-241-EG, Order 2019-622) and October 14, 2020 (Docket No. 2020-6-G, Order 2020-701). Amortization per the depreciation study approved in Order 2020-701 establishes an amortization period through December 31, 2028.

Schedule Page: 230 Line No.: 47 Column: d

Amortization was recorded to account 414 - Other Utility Operating Income in 2020; however, the Company will begin recording amortization to account 407 - Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs in 2021.

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|-----------------------------------|---|------------------------|--|--|
| Transmission Service and Generation Interconnection Study Costs | | | | | |
| 1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study. | | | | | |
| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
| 1 | Transmission Studies | | | | |
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| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | | | | | |
| 23 | 20191030001 System Impact Study | 6,242 | 408.1/561.7/926 | | |
| 24 | 20191030002 System Impact Study | 5,954 | 408.1/561.7/926 | | |
| 25 | 20191126001 Affected System Study | 8,920 | 408.1/561.7/926 | 9,150 | 253 |
| 26 | 20200720003 Supplemental Review | 1,037 | 408.1/561.7/926 | 9,250 | 253 |
| 27 | 20200910001 Feasibility Study | | | 10,000 | 253 |
| 28 | 20200910002 Feasibility Study | | | 10,000 | 253 |
| 29 | 20170727002 System Impact Study | 817 | 408.1/561.7/926 | 25,000 | 253 |
| 30 | 20180205001 System Impact Study | 4,285 | 408.1/561.7/926 | | |
| 31 | 20171006003 System Impact Study | 5,838 | 408.1/561.7/926 | | |
| 32 | 20171006003 Facilities Study | 566 | 408.1/561.7/926 | | |
| 33 | 20171006002 System Impact Study | 213 | 408.1/561.7/926 | | |
| 34 | 20171006002 Facilities Study | 469 | 408.1/561.7/926 | | |
| 35 | 20171018008 Feasibility Study | 8,057 | 408.1/561.7/926 | | |
| 36 | 20200921003 Feasibility Study | | | 1,000 | 253 |
| 37 | 20191213001 Supplemental Review | 5,194 | 408.1/561.7/926 | 3,000 | 253 |
| 38 | 20191120001 Supplemental Review | 1,593 | 408.1/561.7/926 | 2,250 | 253 |
| 39 | 20191121001 Supplemental Review | 2,356 | 408.1/561.7/926 | 2,250 | 253 |
| 40 | 20200921002 Feasibility Study | | | 1,000 | 253 |
| | | | | | |

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|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|---------------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
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| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | 20190813001 System Impact Study | 316 | 408.1/561.7/926 | | |
| 23 | 20190813002 System Impact Study | 379 | 408.1/561.7/926 | | |
| 24 | 20200824001 Feasibility Study | | | 10,000 | 253 |
| 25 | 20200728001 Feasibility Study | | | 10,000 | 253 |
| 26 | 20170727001 System Impact Study | | | 25,000 | 253 |
| 27 | 20190827001 Facilities Study | 3,044 | 408.1/561.7/926 | | |
| 28 | 20201117001 Supplemental Review | 2,410 | 408.1/561.7/926 | 9,250 | 253 |
| 29 | 20171018008 System Impact Study | 12,390 | 408.1/561.7/926 | 50,000 | 253 |
| 30 | 20171018006 System Impact Study | 10,809 | 408.1/561.7/926 | | |
| 31 | 20171018007 System Impact Study | 10,258 | 408.1/561.7/926 | | |
| 32 | 20200921004 Feasibility Study | | | 1,000 | 253 |
| 33 | 20191213001 Facilities Study | 1,695 | 408.1/561.7/926 | 3,000 | 253 |
| 34 | 20191029001 Facilities Study | 1,495 | 408.1/561.7/926 | 10,250 | 253 |
| 35 | 20191029001 Supplemental Review | 2,666 | 408.1/561.7/926 | | |
| 36 | 20191120001 Facilities Study | 2,392 | 408.1/561.7/926 | 3,000 | 253 |
| 37 | 20170825001 Facilities Study | 562 | 408.1/561.7/926 | | |
| 38 | 20191121001 Facilities Study | 1,651 | 408.1/561.7/926 | 3,000 | 253 |
| 39 | 20200720002 Supplemental Review | 1,037 | 408.1/561.7/926 | 9,250 | 253 |
| 40 | 20171017001 System Impact Study | 7,685 | 408.1/561.7/926 | | |
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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2020/Q4</u> |
| Transmission Service and Generation Interconnection Study Costs (continued) | | | | | |
| | | | | | |
| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
| 1 | Transmission Studies | | | | |
| 2 | | | | | |
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| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | 20171017001 Facilities Study | 421 | 408.1/561.7/926 | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
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|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 231 Line No.: 2 Column: a

No Transmission Studies for reporting period.

Schedule Page: 231 Line No.: 22 Column: d

Column (d) represents deposits received to perform study.

An analysis is performed of actual billable costs and if necessary an additional billing is rendered to the study purchaser. Any reimbursements received are transferred from account 253 - Other Deferred Credits and credited to expense as the actual charges are incurred. If reimbursements exceed billable costs, the Company refunds the excess reimbursement, with interest if applicable, to the study purchaser.

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 | |
|---|---|---|---------------|--|--|---|
| OTHER REGULATORY ASSETS (Account 182.3) | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. | | | | | | |
| 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. | | | | | | |
| 3. For Regulatory Assets being amortized, show period of amortization. | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
| | | | | Written off During the Quarter /Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Accumulated Deferred Income Taxes | 27,049,257 | 306,703 | 282 | 1,175,076 | 26,180,884 |
| 2 | Columbia & Charleston Franchise | 4,936,811 | | 407 | 4,183,225 | 753,586 |
| 3 | Gas Water Heater Rebate Program (12/2016-11/2025) | 6,736,583 | 4,724,786 | 912/143 | 4,668,254 | 6,793,115 |
| 4 | Decommissioning Asset Ret. Obligation | 5,691,051 | 116,584,100 | 128/254 | 122,275,151 | |
| 5 | MGP Environmental Remediation | 22,950,803 | 39,779,258 | 735 | 40,869,540 | 21,860,521 |
| 6 | Deferred ARO Accretion & Depreciation Costs | 299,292,911 | 14,139,655 | 230 | 4,647,419 | 308,785,147 |
| 7 | Interest Rate Derivatives | 298,036,988 | 6,743,441 | 427/244 | 6,416,433 | 298,363,996 |
| 8 | Deferred Employee Benefit Plan Costs-Gas (ASC 715) | 22,828,989 | 10,295 | | 5,458,857 | 17,380,427 |
| 9 | Deferred Employee Benefit Plan Costs-Elec (ASC 715) | 129,737,873 | 68,679 | | 32,351,837 | 97,454,715 |
| 10 | Deferred VCS Coolant Reconfig Costs (7/2010-7/2042) | 4,138,703 | | 530 | 183,816 | 3,954,887 |
| 11 | Deferred Capacity Charges (7/2010-7/2020) | 160,334 | | 555 | 160,334 | |
| 12 | Deferred Capacity Charges | 2,134,511 | | | | 2,134,511 |
| 13 | Electric Demand Side Management | 71,818,858 | 50,184,268 | 908/254 | 51,827,702 | 70,175,424 |
| 14 | Def Pollution Cntrl Costs-Williams (7/2010-2/2045) | 7,095,623 | | 555 | 282,656 | 6,812,967 |
| 15 | Economic Development Grants (5/2011-5/2032) | 10,470,489 | | 921 | 1,339,345 | 9,131,144 |
| 16 | Major Maintenance Accrual and Interest | 10,003,008 | 9,463,646 | | 8,914,726 | 10,551,928 |
| 17 | Deferred Pension Cost - Gas (11/2013-1/2027) | 7,278,086 | | 926 | 1,029,506 | 6,248,580 |
| 18 | Deferred Pension Cost - Electric (1/2013-12/2042) | 48,738,084 | | 926 | 1,987,826 | 46,750,258 |
| 19 | Environmental Compliance Studies (7/2010 - 7/2020) | 51,345 | | 506 | 51,345 | |
| 20 | Deferred Pollution Control Costs - | | | | | |
| 21 | Wateree (1/2013-9/2040) | 21,970,136 | | 407.3 | 1,061,940 | 20,908,196 |
| 22 | Research and Development Grant (1/2013-12/2047) | 2,800,000 | | 930.2 | 100,000 | 2,700,000 |
| 23 | Amount Undercollected - Gas Cost Adjustment | 12,843,402 | 133,398,638 | | 145,497,811 | 744,229 |
| 24 | Gas WNA Cap - Winter 2019/2020 (11/2020-10/2021) | 171,645 | 1,539,314 | 480/481 | 923,450 | 787,509 |
| 25 | Gas WNA Cap - Winter 2020/2021 | | 922,643 | | | 922,643 |
| 26 | Fukushima Compliance Costs | 4,500,000 | | | | 4,500,000 |
| 27 | Deferred Long-Term Capacity Contract | 12,431,604 | | 555 | 10,800,000 | 1,631,604 |
| 28 | Cyber Compliance Costs | 8,411,483 | 182,444 | | | 8,593,927 |
| 29 | CIPv5 Compliance Costs | 22,843,069 | 1,586,916 | 921 | 67,256 | 24,362,729 |
| 30 | Gas Pipeline Integrity Costs | 8,793,030 | 2,651,590 | 887 | 3,182,300 | 8,262,320 |
| 31 | Net Operating Loss Excess Deferred Tax Assets | 179,254,399 | 8,957,457 | | 30,391,172 | 157,820,684 |
| 32 | Deferred Transmission Operating Costs | 37,444,452 | 25,426,941 | | | 62,871,393 |
| 33 | Deferred Storm Damage Costs | 43,728,488 | 1,290,419 | 571/593 | 27,106 | 44,991,801 |
| 34 | Undercollected DER and NET Metering Costs | 2,091,465 | 68,298,292 | | 65,887,396 | 4,502,361 |
| 35 | Deferred AMI Operating Costs | | 1,145,105 | | | 1,145,105 |
| 36 | Nuclear Refueling Outage Cost | | 3,156,176 | 524/528 | 3,156,176 | |
| 37 | Environmental Remediation Cost | | 102,044 | | | 102,044 |
| 38 | 2020 Rate Case Incremental Expense | | 1,688,733 | | | 1,688,733 |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL : | 1,336,433,480 | 492,351,543 | | 548,917,655 | 1,279,867,368 |
| | | | | | | |

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|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 232 Line No.: 2 Column: a

SCPSC Docket No. 2002-223-E

Amounts are being amortized through cost of service rates over approximately twenty years ending in 2021.

Schedule Page: 232 Line No.: 3 Column: a

SCPSC Docket No. 89-245-G

SCPSC Docket No. 2008-155-G

Schedule Page: 232 Line No.: 4 Column: a

SCPSC Docket No. 2003-84-E

Schedule Page: 232 Line No.: 5 Column: a

SCPSC Docket No. 2005-113-G

Schedule Page: 232 Line No.: 6 Column: a

SCPSC Docket No. 2003-84-E

Schedule Page: 232 Line No.: 7 Column: a

Activity associated with this item includes the deferral of losses or gains on certain interest rate derivatives and the amortization of settlement amounts over the life of the related debt issuances.

Schedule Page: 232 Line No.: 8 Column: d

417.1 / 926 / 118 / 228.3

Schedule Page: 232 Line No.: 9 Column: d

417.1 / 926 / 107 / 228.3

Schedule Page: 232 Line No.: 10 Column: a

SCPSC Docket No. 2009-489-E

Schedule Page: 232 Line No.: 11 Column: a

SCPSC Docket No. 2009-489-E

SCPSC Docket No. 2012-218-E

Schedule Page: 232 Line No.: 12 Column: a

SCPSC Docket No. 2008-230-E

Schedule Page: 232 Line No.: 13 Column: a

Amortization of deferred balance is a function of customer usage per a Rate Rider mechanism approved by the SCPSC in Docket Nos. 2016-40-E, 2018-42-E, 2019-57-E and 2020-41-E.

Schedule Page: 232 Line No.: 14 Column: a

SCPSC Docket No. 2009-489-E

Schedule Page: 232 Line No.: 15 Column: a

SCPSC Docket No. 2009-497-E

SCPSC Docket No. 2011-264-E

SCPSC Docket No. 2012-246-E

Schedule Page: 232 Line No.: 16 Column: a

SCPSC Docket No. 2009-489-E

SCPSC Docket No. 2012-218-E

SCPSC Docket No. 2017-210-E

SCPSC Docket No. 2019-159-E

Schedule Page: 232 Line No.: 16 Column: d

513 / 553 / 555

Schedule Page: 232 Line No.: 17 Column: a

SCPSC Docket No. 2009-35-G

SCPSC Docket No. 2013-6-G

Schedule Page: 232 Line No.: 18 Column: a

SCPSC Docket No. 2009-489-E

SCPSC Docket No. 2012-218-E

Schedule Page: 232 Line No.: 19 Column: a

SCPSC Docket No. 2009-489-E

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 232 Line No.: 21 Column: a

SCPSC Docket No. 2008-393-E
SCPSC Docket No. 2012-218-E

Schedule Page: 232 Line No.: 22 Column: a

SCPSC Docket No. 2011-513-E
SCPSC Docket No. 2012-218-E

Schedule Page: 232 Line No.: 23 Column: a

SCPSC Docket No. 2020-5-G

Per SCPSC Docket No. 2005-5-G, commodity and demand components of purchased gas cost are recovered separately. Balances for these components as of December 31, 2020 are as follows:

| | |
|-----------|------------|
| Commodity | \$ 915,149 |
| Demand | (170,920) |
| Total | \$ 744,229 |

Schedule Page: 232 Line No.: 23 Column: d

431 / 480 / 481 / 173 / 254

Schedule Page: 232 Line No.: 24 Column: a

SCPSC Docket No. 2020-6-G

Schedule Page: 232 Line No.: 26 Column: a

SCPSC Docket No. 2012-277-E

Schedule Page: 232 Line No.: 27 Column: a

SCPSC Docket No. 2013-276-E

In the docket referenced above, the SCPSC authorized amortization in the amount of \$10.8 million annually. Such amortization will remain in effect until the deferred balance is fully amortized.

Schedule Page: 232 Line No.: 28 Column: a

SCPSC Docket No. 2015-372-E

Schedule Page: 232 Line No.: 29 Column: a

SCPSC Docket No. 2014-416-E

Schedule Page: 232 Line No.: 30 Column: a

SCPSC Docket No. 2014-461-G

In the docket referenced above, the SCPSC authorized amortization in a levelized annual amount of \$1,881,143 beginning in November 2015.

Schedule Page: 232 Line No.: 31 Column: a

SCPSC Docket No. 2017-381-A

Schedule Page: 232 Line No.: 31 Column: d

190 / 410.2

Schedule Page: 232 Line No.: 32 Column: a

SCPSC Docket No. 2017-370-E

Schedule Page: 232 Line No.: 33 Column: a

SCPSC Docket No. 2012-218-E

Schedule Page: 232 Line No.: 34 Column: a

SCPSC Docket No. 2018-2-E

SCPSC Docket No. 2019-2-E

SCPSC Docket No. 2020-2-E

Schedule Page: 232 Line No.: 34 Column: d

131 / 108 / 111 / 142 / 419 / 440 / 442

Schedule Page: 232 Line No.: 35 Column: a

SCPSC Docket No. 2019-241-EG

| | | | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 232 Line No.: 36 Column: a

SCPSC Docket No. 2012-218-E

SCPSC Docket No. 2020-172-E

Schedule Page: 232 Line No.: 37 Column: a

SCPSC Docket No. 2012-218-E

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|---|--|---|---------------|---------------------------------------|---------------|---|--|
| MISCELLANEOUS DEFERRED DEBITS (Account 186) | | | | | | | |
| 1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes. | | | | | | | |
| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) | |
| | | | | Account Charged (d) | Amount (e) | | |
| 1 | Noncurrent Receivable - Post | | | | | | |
| 2 | Retirement Benefits | 33,753,340 | 12,207,504 | 143/253 | 21,514,542 | 24,446,302 | |
| 3 | Progress Payments/Plant Equipmt | 1,323,306 | 6,363,316 | | 6,686,275 | 1,000,347 | |
| 4 | Directors' Endowment | 333,011 | 41,189 | 426.2 | 74,646 | 299,554 | |
| 5 | Long Term PowerPlant Service | | | | | | |
| 6 | Agreement (2007-2021) | 615,528 | 2,898,008 | 107/553 | 3,044,792 | 468,744 | |
| 7 | Lease Buyout Costs (2009-2057) | 4,691,687 | | | | 4,691,687 | |
| 8 | Workers' Comp Reserve | 241,616 | 579,652 | 925 | 3,447 | 817,821 | |
| 9 | VCS Prepaid Software Costs | 61,455 | 30,728 | 143 | 92,183 | | |
| 10 | Hydro Relicense | 20,183,036 | 1,441,065 | 107 | 7,408,811 | 14,215,290 | |
| 11 | Prepaid-saas Fees | | 4,887,237 | | | 4,887,237 | |
| 12 | Other | 4,056 | 40,021,443 | | 40,124,454 | -98,955 | |
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| 46 | | | | | | | |
| 47 | Misc. Work in Progress | 12,414,726 | | | | 17,979,302 | |
| 48 | Deferred Regulatory Comm. Expenses (See pages 350 - 351) | | | | | | |
| 49 | TOTAL | 73,621,761 | | | | 68,707,329 | |

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|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 233 Line No.: 3 Column: b

Balance updated from ending balance in prior year filing to reflect reclassification of \$74,470 from Line 9 VCS Prepaid Software Costs to Line 3 Progress Payments/Plant Equipment.

Schedule Page: 233 Line No.: 3 Column: d

107 / 108 / 143 / 163 / 232 / 517 / 519 / 520 / 524 / 529 / 530 / 531 / 532

Schedule Page: 233 Line No.: 9 Column: b

Balance updated from ending balance in prior year filing to reflect reclassification of \$74,470 from Line 9 VCS Prepaid Software Costs to Line 3 Progress Payments/Plant Equipment.

Schedule Page: 233 Line No.: 12 Column: d

107 / 118 / 121 / 142 / 232 / 524 / 543 / 544 / 553 / 570

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|---|--|---|------------------------------------|---------------------------------------|--|---|--|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
| ACCUMULATED DEFERRED INCOME TAXES (Account 190) | | | | | | | |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions. | | | | | | | |
| Line No. | Description and Location (a) | Balance of Beginning of Year (b) | | Balance at End of Year (c) | | | |
| 1 | Electric | | | | | | |
| 2 | Net Operating Loss and Income Tax Credit Carryover | 309,661,695 | | 280,820,785 | | | |
| 3 | Toshiba Settlement | 260,076,800 | | 241,913,072 | | | |
| 4 | Asset Retirement Obligation | 65,352,468 | | 67,199,148 | | | |
| 5 | Remeasurement of Accumulated Deferred Income Taxes | 79,753,300 | | 76,690,075 | | | |
| 6 | Other Post Employment Benefits | 43,801,990 | | 29,967,071 | | | |
| 7 | Other | 276,444,078 | | 273,334,547 | | | |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 1,035,090,331 | | 969,924,698 | | | |
| 9 | Gas | | | | | | |
| 10 | Asset Retirement Obligation | 8,933,035 | | 9,436,267 | | | |
| 11 | Other Post Employment Benefits | 6,799,378 | | 6,129,638 | | | |
| 12 | Environmental Remediation | -3,623,600 | | -3,250,930 | | | |
| 13 | Incentive Compensation | 127,116 | | 192,007 | | | |
| 14 | Remeasurement of Accumulated Deferred Income Taxes | 1,171,500 | | 1,308,592 | | | |
| 15 | Other | 2,545,118 | | 2,160,555 | | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15) | 15,952,547 | | 15,976,129 | | | |
| 17 | Other (Specify) Non Operating | 310,750,377 | | 206,265,855 | | | |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 1,361,793,255 | | 1,192,166,682 | | | |
| Notes | | | | | | | |
| | | Balance at Beg. of Year ----- | Balance at End of Year ----- | | | | |
| Line 7 Other: | | | | | | | |
| Rate Refund due to Customers | | \$199,547,106 | \$169,592,053 | | | | |
| Nuclear Decommissioning Trust | | 44,252,831 | 68,729,591 | | | | |
| Nuclear Unrecovered Plant | | 22,563,017 | 22,563,017 | | | | |
| Unamortized Investment Tax Credits | | 5,630,367 | 5,219,956 | | | | |
| Regulatory Asset Storm Damage | | (8,627,407) | 2,675,684 | | | | |
| Major Maintenance | | (4,402,329) | 2,623,160 | | | | |
| Executive Deferred Compensation Plan | | 2,962,700 | 2,330,212 | | | | |
| Early Retirement Programs | | 1,885,100 | 1,736,529 | | | | |
| Directors Fees | | 2,310,800 | 766,026 | | | | |
| Nuclear Refueling Costs | | (5,212,137) | (2,495,750) | | | | |
| Reserve for Injuries and Damages | | 1,639,041 | (10,910,258) | | | | |
| Payroll | | - | 1,669,761 | | | | |
| WEC Proceeds | | - | 1,113,197 | | | | |
| All Other | | 13,894,989 | 7,721,369 | | | | |
| Total | | \$276,444,078 | \$273,334,547 | | | | |
| | | Balance at Beg. of Year ----- | Balance at End of Year ----- | | | | |
| Line 15 Other: | | | | | | | |
| Executive Deferred Compensation Plan | | \$ 936,257 | \$ 593,468 | | | | |
| Unamortized Investment Tax Credits | | 372,458 | 354,386 | | | | |
| Inventory Capitalization under 263A | | 263,900 | - | | | | |
| Directors Fees | | - | 139,228 | | | | |
| Early Retirement Programs | | 305,500 | 312,377 | | | | |
| Reserve for Injuries and Damages | | 154,572 | 99,702 | | | | |
| Payroll | | - | 213,544 | | | | |
| All Other | | 512,431 | 447,850 | | | | |
| Total | | \$ 2,545,118 | \$ 2,160,555 | | | | |

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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2020/Q4</u> |
|--|---|---------------------------------------|--|

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (continued)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| | Balance at Beg. of Year ----- | Balance at End of Year ----- |
|------------------------------|-------------------------------------|------------------------------------|
| Line 17 Other: | | |
| Contingent Claims Reserve | \$153,755,190 | \$ 46,180,957 |
| Income Tax Credit Carryover | 79,295,000 | 93,159,571 |
| Directors' Endowment | 1,439,641 | 1,224,168 |
| Early Retirement Programs | 548,000 | 854,223 |
| Other Post Employee Benefits | 6,445,472 | 998,832 |
| Columbia Energy Center | 38,999,915 | 38,999,915 |
| Charitable | 1,008,841 | 4,678 |
| Other Asset Impairments | 27,408,592 | 27,408,592 |
| Merger Costs | - | 9,945,860 |
| Severance | - | 5,176,299 |
| All Other | 1,849,726 | (17,687,240) |
| | ----- | ----- |
| Total | \$310,750,377 | \$206,265,855 |

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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series (a) | Number of shares Authorized by Charter (b) | Par or Stated Value per share (c) | Call Price at End of Year (d) |
|----------|--|--|---|---|
| 1 | Account 201: | | | |
| 2 | Common Stock Issued | 50,000,000 | | |
| 3 | Total Common | 50,000,000 | | |
| 4 | | | | |
| 5 | | | | |
| 6 | Account 204: | | | |
| 7 | Preferred Stock Issued | 20,000,000 | | |
| 8 | Total Preferred | 20,000,000 | | |
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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|---|---------------|---|-------------|---------------------------------------|---------------|---|--|
| CAPITAL STOCKS (Account 201 and 204) (Continued) | | | | | | | |
| <p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.</p> <p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.</p> <p>Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p> | | | | | | | |
| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent) | | HELD BY RESPONDENT | | | | Line No. | |
| Shares (e) | Amount (f) | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | | | |
| | | Shares (g) | Cost (h) | Shares (i) | Amount (j) | | |
| | | | | | | 1 | |
| 40,296,147 | 576,405,122 | | | | | 2 | |
| 40,296,147 | 576,405,122 | | | | | 3 | |
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| | | | | | | 6 | |
| 1,000 | 100,000 | | | | | 7 | |
| 1,000 | 100,000 | | | | | 8 | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 250 Line No.: 2 Column: c

No par value

Schedule Page: 250 Line No.: 7 Column: c

No par value

Schedule Page: 250 Line No.: 7 Column: e

These shares are held by SCANA Corporation and do not pay a dividend.

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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|---|---|---|--|---------------------------------------|---|
| OTHER PAID-IN CAPITAL (Accounts 208-211, inc.) | | | | | |
| Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change. | | | | | |
| (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation. | | | | | |
| (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related. | | | | | |
| (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. | | | | | |
| (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts. | | | | | |
| Line No. | Item (a) | Amount (b) | | | |
| 1 | Account 208 - Donations Received from Stockholders: | | | | |
| 2 | Cash donations by former parent company, General Gas & Electric | | | | |
| 3 | Corporation | 240,000 | | | |
| 4 | Equity advance from SCANA to DESC from issuance of 2.3 million | | | | |
| 5 | shares of common stock (1992) | 89,941,500 | | | |
| 6 | Equity advance from SCANA to DESC from issuance of 404,222 shares | | | | |
| 7 | of SCANA common stock under the Dividend Reinvestment and Stock | | | | |
| 8 | Purchase Plan and 422,082 shares of SCANA common stock under the | | | | |
| 9 | Stock Purchase Savings Plan (1992) | 36,895,774 | | | |
| 10 | Equity advance from SCANA to DESC from issuance of 529,954 shares | | | | |
| 11 | of SCANA common stock under the Dividend Reinvestment and Stock | | | | |
| 12 | Purchase Plan and 705,498 shares of SCANA Common Stock under | | | | |
| 13 | the Stock Purchase Saving Plan (1993) | 58,141,500 | | | |
| 14 | Equity advance from SCANA to DESC from issuance of 595,438 shares | | | | |
| 15 | of SCANA common stock under the Dividend Reinvestment and Stock | | | | |
| 16 | Purchase Plan and 781,354 shares of SCANA common stock | | | | |
| 17 | under the Stock Purchase Savings Plan (1994) | 43,425,899 | | | |
| 18 | Equity advance from SCANA to DESC from issuance of 1,434,664 | | | | |
| 19 | shares of SCANA common stock under the SCANA Investor Plus Plan | | | | |
| 20 | and 1,630,993 shares of SCANA common stock under the Stock | | | | |
| 21 | Purchase Savings Plan (1996) | 53,658,065 | | | |
| 22 | Equity advance from SCANA to DESC from issuance of 4.5 million | | | | |
| 23 | shares of SCANA common stock (1995) | 85,845,000 | | | |
| 24 | Equity advance from SCANA to DESC from issuance of 1,118,366 | | | | |
| 25 | shares of SCANA common stock under the SCANA Investor Plus Plan | | | | |
| 26 | and 1,393,761 shares of SCANA common stock under the | | | | |
| 27 | Stock Purchase Savings Plan (1996) | 49,141,871 | | | |
| 28 | Equity advance from SCANA to DESC from issuance of 170,524 shares | | | | |
| 29 | of SCANA common stock under the SCANA Investor Plus Plan and | | | | |
| 30 | the issuance of 342,409 shares of SCANA common stock under | | | | |
| 31 | the Stock Purchase Savings Plan (1997) | 12,147,617 | | | |
| 32 | Reclass of 2001-2003 Capital Contributions from Parent from 211 | | | | |
| 33 | account "Misc Paid-In Capital" | 197,911,200 | | | |
| 34 | Repayment of Capital Contributions from Parent (2004) | -3,206,660 | | | |
| 35 | Equity advance from SCANA to DESC from issuance of 356,008 shares | | | | |
| 36 | of SCANA common stock under the SCANA Investor Plus Plan and | | | | |
| 37 | the issuance of 780,472 shares of SCANA common stock under the | | | | |
| 38 | Stock Purchase Savings Plan (2004) | 41,728,531 | | | |
| 39 | | | | | |
| 40 | TOTAL | 3,445,204,100 | | | |

| | | | | | |
|---|--|---|--|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| OTHER PAID-IN CAPITAL (Accounts 208-211, inc.) | | | | | |
| Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change. | | | | | |
| (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation. | | | | | |
| (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related. | | | | | |
| (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. | | | | | |
| (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts. | | | | | |
| Line No. | Item (a) | | | | Amount (b) |
| 1 | Reclass of 2005 Capital Contributions from Parent from | | | | |
| 2 | account 211 "Misc. Paid in Capital." | | | | 4,591,300 |
| 3 | Equity advance from SCANA to DESC from issuance of SCANA common | | | | |
| 4 | stock under the SCANA Investor Plus Plan and the Stock Purchase | | | | |
| 5 | Saving Plan (2005) | | | | 34,697,793 |
| 6 | Equity advance from SCANA to DESC based on DESC's funding | | | | |
| 7 | requirements | | | | 2,219,496,916 |
| 8 | Income tax benefit true-up | | | | 88,321,343 |
| 9 | Equity advance from SCANA to DESC from issuance of SCANA Common | | | | |
| 10 | stock | | | | 100,500,000 |
| 11 | Equity Advance from SCANA to DESC - Litigation Settlement (2020) | | | | 321,974,629 |
| 12 | Subtotal - Account 208 | | | | 3,435,452,278 |
| 13 | | | | | |
| 14 | Account 209 - Reduction in Par or stated value of Capital Stock | | | | |
| 15 | Subtotal - Account 209 | | | | |
| 16 | | | | | |
| 17 | Account 210 - Gain on Resale or Cancellation of Reacquired Capital | | | | |
| 18 | Stock | | | | |
| 19 | Subtotal - Account 210 | | | | |
| 20 | | | | | |
| 21 | Account 211 - Miscellaneous Paid - In - Capital: | | | | |
| 22 | Merger of Florence Gas Division | | | | 6,284,464 |
| 23 | Revaluation of fixed capital and related depreciation reserves | | | | |
| 24 | (1940) | | | | 8,547,035 |
| 25 | Merger of Lexington Water Power Company (1943) | | | | 5,418,114 |
| 26 | Reserves for amounts in excess of original cost of utility plant | | | | |
| 27 | (1943) | | | | -9,547,035 |
| 28 | Discount on purchase of 20 shares of 5% series, \$50 par value | | | | |
| 29 | preferred stock (1944) | | | | 100 |
| 30 | Revaluation of Florence-Darlington gas properties (1944) | | | | -276,426 |
| 31 | Disposition of electric and common plant adjustments (1945) | | | | 39,140 |
| 32 | Disposition of other physical property adjustments (1945) | | | | 82,567 |
| 33 | Disposition of gas plant intangibles (1945) | | | | -644,761 |
| 34 | Adjustments of 1941 land sales by Lexington Water Power | | | | |
| 35 | Company (1949) | | | | 12,331 |
| 36 | Funds received from Script Agent under 1946 Plan for Stock | | | | |
| 37 | Distribution by former Parent Company (1952, 1953) | | | | 98,308 |
| 38 | Capital Contributions from Parent (2001) | | | | 32,908,300 |
| 39 | Capital Contributions from Parent (2002) | | | | 156,780,200 |
| 40 | TOTAL | | | | 3,445,204,100 |

| | | | | | |
|---|---|---|--|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| OTHER PAID-IN CAPITAL (Accounts 208-211, inc.) | | | | | |
| Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change. | | | | | |
| (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation. | | | | | |
| (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related. | | | | | |
| (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. | | | | | |
| (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts. | | | | | |
| Line No. | Item (a) | | | | Amount (b) |
| 1 | Capital Contributions from Parent (2003) | | | | 8,222,700 |
| 2 | Reclass of 2001-2003 Capital Contributions from Parent to | | | | |
| 3 | account 208 "Donations Received from Stockholders" (2004) | | | | -197,911,200 |
| 4 | Other | | | | -262,015 |
| 5 | Equity advance representing the true up of the benefit allocation | | | | |
| 6 | relating to the SCANA tax benefit | | | | 4,591,300 |
| 7 | Reclass of 2005 Capital Contributions from Parent to | | | | |
| 8 | account 208 "Donations Received from Stockholders." | | | | -4,591,300 |
| 9 | Subtotal - Account 211 | | | | 9,751,822 |
| 10 | | | | | |
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| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | TOTAL | | | | 3,445,204,100 |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 253.1 Line No.: 11 Column: b

Amount represents the noncash contribution of Dominion Energy, Inc. stock, through the Company's parent (SCANA), to DESC during 2020 related to the settlement of litigation.

The Accounting entry was as follows:

| | <u>Debit</u> | <u>Credit</u> |
|--|---------------|---------------|
| Account 186 - Miscellaneous Deferred Debits | \$321,974,629 | |
| Account 208 - Donations Received from Stockholders | | \$321,974,629 |

The Dominion Energy, Inc. stock recorded to account 186 was then conveyed in satisfaction of DESC's litigation liability.

| | | | | | |
|--|------------------------------------|---|--|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| CAPITAL STOCK EXPENSE (Account 214) | | | | | |
| 1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged. | | | | | |
| Line No. | Class and Series of Stock (a) | | | | Balance at End of Year (b) |
| 1 | Common Stock Expense, no par value | | | | 4,335,379 |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
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| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | TOTAL | | | | 4,335,379 |

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|---|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| LONG-TERM DEBT (Account 221, 222, 223 and 224) | | | |
| <p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> | | | |

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | Account 221 - Bonds | | |
| 2 | | | |
| 3 | First Mortgage Bonds: | | |
| 4 | 6.625% Series, due 2032 | 300,000,000 | 2,928,187 |
| 5 | | | 2,397,000 D |
| 6 | | | |
| 7 | 4.50% Series, due 2064 | 375,000,000 | 3,900,440 |
| 8 | | | 4,803,750 D |
| 9 | | | |
| 10 | 5.25% Series, due 2035 | 100,000,000 | 1,032,840 |
| 11 | | | 1,821,000 D |
| 12 | | | |
| 13 | 5.30% Series, due 2033 | 300,000,000 | 2,678,847 |
| 14 | | | 579,000 D |
| 15 | | | |
| 16 | 5.80% Series, due 2033 | 200,000,000 | 1,785,478 |
| 17 | | | 646,000 D |
| 18 | | | |
| 19 | 6.25% Series, due 2036 | 125,000,000 | 1,240,777 |
| 20 | | | 421,250 D |
| 21 | | | |
| 22 | 6.05% Series, due 2038 | 250,000,000 | 2,611,037 |
| 23 | | | 242,500 D |
| 24 | | | |
| 25 | 6.05% Series, due 2038 | 110,000,000 | 962,500 |
| 26 | | | 5,365,800 D |
| 27 | | | |
| 28 | 4.35% Series, due 2042 | 250,000,000 | 2,559,708 |
| 29 | | | 207,500 D |
| 30 | | | |
| 31 | 4.35% Series, due 2042 | 250,000,000 | 2,559,709 |
| 32 | | | -21,570,000 P |
| 33 | TOTAL | 5,080,641,544 | 48,001,020 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|---------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| 01-31-2002 | 02-01-2032 | 01-31-2002 | 02-01-2032 | 300,000,000 | 19,875,000 | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| | 06-01-2064 | | 06-01-2064 | 52,051,000 | 2,342,295 | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| 03-08-2005 | 03-01-2035 | 03-08-2005 | 03-01-2035 | 100,000,000 | 5,250,000 | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| 05-21-2003 | 05-15-2033 | 05-21-2003 | 05-15-2033 | 300,000,000 | 15,900,000 | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| 01-23-2003 | 01-15-2033 | 01-23-2003 | 01-15-2033 | 200,000,000 | 11,600,000 | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| 06-27-2006 | 07-01-2036 | 06-27-2006 | 07-01-2036 | 125,000,000 | 7,812,500 | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| 01-14-2008 | 01-15-2038 | 01-14-2008 | 01-15-2038 | 250,000,000 | 15,212,725 | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| 06-24-2008 | 01-15-2038 | 06-24-2008 | 01-15-2038 | 110,000,000 | 6,473,500 | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| 01-30-2012 | 02-01-2042 | 01-30-2012 | 02-01-2042 | 59,424,000 | 2,584,944 | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| 07-13-2012 | 02-01-2042 | 07-13-2012 | 02-01-2042 | 59,424,000 | 2,584,944 | 31 |
| | | | | | | 32 |
| | | | | | | |
| | | | | 3,356,961,439 | 182,687,073 | 33 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | | | |
| 2 | 6.05% Series, due 2038 | 175,000,000 | 1,916,924 |
| 3 | | | 728,000 D |
| 4 | | | |
| 5 | 5.50% Series, due 2039 | 150,000,000 | 1,517,157 |
| 6 | | | 1,179,000 D |
| 7 | | | |
| 8 | 3.22% Series, due 2021 | 30,000,000 | 329,625 |
| 9 | | | |
| 10 | | | |
| 11 | 5.45% Series, due 2041 | 250,000,000 | 2,187,500 |
| 12 | | | 917,500 D |
| 13 | | | |
| 14 | 5.45% Series, due 2041 | 100,000,000 | 1,361,577 |
| 15 | | | -2,799,000 P |
| 16 | | | |
| 17 | 4.60% Series, due 2043 | 400,000,000 | 4,234,911 |
| 18 | | | 2,000,000 D |
| 19 | | | |
| 20 | 5.10% Series, due 2065 | 500,000,000 | 5,325,812 |
| 21 | | | 4,035,000 D |
| 22 | | | |
| 23 | 4.10% Series, due 2046 | 425,000,000 | 3,718,750 |
| 24 | | | 875,500 D |
| 25 | | | |
| 26 | 3.50% Series, due 2021 | 300,000,000 | 1,050,000 |
| 27 | | | 9,000 D |
| 28 | | | |
| 29 | 4.25% Series, due 2028 | 400,000,000 | 2,600,000 |
| 30 | | | 1,000,000 D |
| 31 | | | |
| 32 | | | |
| 33 | TOTAL | 5,080,641,544 | 48,001,020 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|------------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| 03-17-2009 | 01-15-2038 | 03-17-2009 | 01-15-2038 | 175,000,000 | 10,681,275 | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| 12-09-2009 | 12-15-2039 | 12-09-2009 | 12-15-2039 | 150,000,000 | 8,250,000 | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| 10-18-2011 | 10-18-2021 | 10-18-2011 | 10-18-2021 | 30,000,000 | 966,000 | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| 01-27-2011 | 02-01-2041 | 01-27-2011 | 02-01-2041 | 250,000,000 | 13,625,000 | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| 05-24-2011 | 02-01-2041 | 05-24-2011 | 02-01-2041 | 100,000,000 | 5,450,000 | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| 06-14-2013 | 06-15-2043 | 06-14-2013 | 06-15-2043 | 400,000,000 | 18,400,000 | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| 06-01-2015 | 06-01-2065 | 06-01-2015 | 06-01-2065 | 500,000,000 | 25,500,000 | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| 06-13-2016 | 06-15-2046 | 06-13-2016 | 06-15-2046 | 49,894,000 | 2,045,654 | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| 08-17-2018 | 08-15-2021 | 08-17-2018 | 08-15-2021 | 2,973,000 | 104,055 | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| 08-17-2018 | 08-15-2028 | 08-17-2018 | 08-15-2028 | 53,251,000 | 2,263,168 | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | |
| | | | | 3,356,961,439 | 182,687,073 | 33 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | Pollution Control Facilities Revenue Bonds: | | |
| 2 | 4% Industrial Revenue, due 2028 | 39,480,000 | 426,014 |
| 3 | | | -2,694,115 P |
| 4 | | | |
| 5 | 3.625% Industrial Revenue, due 2033 | 14,735,000 | 158,164 |
| 6 | | | 258,157 D |
| 7 | | | |
| 8 | Variable Industrial Revenue, due 2038 | 35,000,000 | 492,221 |
| 9 | | | |
| 10 | Amortization of Interest Rate Derivative Contracts: | | |
| 11 | 6.625% \$300 Million due 2/1/2032 | | |
| 12 | 5.80% \$200 Million due 1/15/2033 | | |
| 13 | 6.25% \$125 Million due 7/1/2036 | | |
| 14 | 5.30% \$300 Million due 5/21/2033 | | |
| 15 | 5.25% \$100 Million due 3/1/2035 | | |
| 16 | 6.05% \$250 Million due 1/15/2038 | | |
| 17 | 6.05% \$110 Million due 1/15/2038 | | |
| 18 | 6.05% \$175 Million due 1/15/2038 | | |
| 19 | 5.50% \$150 Million due 12/15/2039 | | |
| 20 | 5.45% \$250 Million due 2/1/2041 | | |
| 21 | 5.45% \$100 Million due 2/1/2041 | | |
| 22 | 4.35% \$250 Million due 2/01/2042 | | |
| 23 | 4.60% \$75 Million due 6/14/2043 | | |
| 24 | 4.60% \$75 Million due 6/14/2043 | | |
| 25 | 4.60% \$90 Million due 6/14/2043 | | |
| 26 | 4.60% \$80 Million due 6/14/2043 | | |
| 27 | 4.60% \$80 Million due 6/14/2043 | | |
| 28 | \$35 Million SIFMA due 11/30/2038 | | |
| 29 | 4.50% \$300 Million due 06/01/2064 | | |
| 30 | 4.50% \$75 Million due 06/01/2064 | | |
| 31 | 5.10% \$500 Million due 06/01/2065 | | |
| 32 | 4.10% \$425 Million due 06/15/2046 | | |
| 33 | TOTAL | 5,080,641,544 | 48,001,020 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued) | | | |
| 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years. 11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit. 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates. 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge. 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. | | | |

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|---------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| 01-15-2013 | 02-01-2028 | 01-15-2013 | 02-01-2028 | 39,480,000 | 1,579,200 | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| 01-15-2013 | 02-01-2033 | 01-15-2013 | 02-01-2033 | 14,735,000 | 534,144 | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| 12-01-2008 | 12-01-2038 | 12-01-2008 | 12-01-2038 | 34,555,000 | 1,018,185 | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | 01-31-2002 | 02-01-2032 | | -41,953 | 11 |
| | | 01-23-2003 | 01-15-2033 | | -6,534 | 12 |
| | | 06-27-2006 | 07-01-2036 | | -245,298 | 13 |
| | | 05-21-2003 | 05-15-2033 | | 401,481 | 14 |
| | | 03-08-2005 | 03-01-2035 | | 57,141 | 15 |
| | | 01-14-2008 | 01-15-2038 | | 340,904 | 16 |
| | | 06-24-2008 | 01-15-2038 | | -12,806 | 17 |
| | | 03-17-2009 | 01-15-2038 | | 496,160 | 18 |
| | | 12-09-2009 | 12-15-2039 | | -504,788 | 19 |
| | | 01-27-2011 | 02-01-2041 | | 367,389 | 20 |
| | | 05-24-2011 | 02-01-2041 | | 268,254 | 21 |
| | | 01-30-2012 | 02-01-2042 | | -77,809 | 22 |
| | | 06-14-2013 | 06-15-2043 | | 376,773 | 23 |
| | | 06-14-2013 | 06-15-2043 | | 378,250 | 24 |
| | | 06-14-2013 | 06-15-2043 | | -375,261 | 25 |
| | | 06-14-2013 | 06-15-2043 | | -335,735 | 26 |
| | | 06-14-2013 | 06-15-2043 | | -327,304 | 27 |
| | | 12-01-2013 | 11-30-2038 | | 48,684 | 28 |
| | | 06-01-2014 | 06-01-2064 | | 42,544 | 29 |
| | | 06-13-2016 | 06-01-2064 | | | 30 |
| | | 06-01-2015 | 06-01-2065 | | 417,366 | 31 |
| | | 06-13-2016 | 06-15-2046 | | 209,502 | 32 |
| | | | | | | |
| | | | | 3,356,961,439 | 182,687,073 | 33 |

| | | | |
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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | SUBTOTAL - Account 221 | 5,079,215,000 | 48,001,020 |
| 2 | | | |
| 3 | Account 224 - Other Long Term Debt: | | |
| 4 | Contract on Natural Gas Distribution System | | |
| 5 | Fort Jackson Note due 2069 | 1,001,700 | |
| 6 | Contract on Natural Gas Distribution System | | |
| 7 | Acquired from Charleston AFB | 424,844 | |
| 8 | Commitment Fees | | |
| 9 | SUBTOTAL - Account 224 | 1,426,544 | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
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| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | TOTAL | 5,080,641,544 | 48,001,020 |

| | | | |
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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|---------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | 3,355,787,000 | 181,529,549 | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| | | | | 993,546 | 37,839 | 5 |
| | | | | | | 6 |
| | | | | 180,893 | 8,890 | 7 |
| | | | | | 1,110,795 | 8 |
| | | | | 1,174,439 | 1,157,524 | 9 |
| | | | | | | 10 |
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| | | | | | | 31 |
| | | | | | | 32 |
| | | | | 3,356,961,439 | 182,687,073 | 33 |

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|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 256 Line No.: 1 Column: c

With respect to unamortized amounts (premium, discount or expense) of debt redeemed, the Company follows the provisions set forth in General Instruction No. 17 of the Uniform System of Accounts. The Company records any unamortized amounts related to the redeemed debt to account 189 "Unamortized Loss on Reacquired Debt" or account 257 "Unamortized Gain on Reacquired Debt" as appropriate and amortizes this amount over the life of the new issue if refunded or over the remaining life of the original debt if not refunded.

In 2019, the Company initiated tender offers for certain of it's First Mortgage Bonds. DESC incurred losses on reacquired debt in connection with these tender offers of \$270,073,366 and gains on reacquired debt of \$2,311,620. These amounts were recorded to account 189 - Unamortized Loss on Reacquired Debt and account 257 - Unamortized Gain on Reacquired Debt, respectively, and are being amortized on a straight-line basis over the remaining life of the original debt.

Schedule Page: 256 Line No.: 7 Column: d

Debt was issued in two tranches, a tranche of \$300,000,000 was issued June 1, 2014, and an additional tranche of \$75,000,000 was issued on June 13, 2016.

Schedule Page: 256 Line No.: 7 Column: f

Debt was issued in two tranches, a tranche of \$300,000,000 was issued June 1, 2014, and an additional tranche of \$75,000,000 was issued on June 13, 2016.

Schedule Page: 256.2 Line No.: 2 Column: b

DESC issued \$39,480,000 First Mortgage Bonds, Pledge Series, on January 15, 2013 at an interest rate of 4.000% with a maturity of February 1, 2028 to U. S. Bank National Association, as Trustee under the Bond Trust Indenture dated as of January 1, 2013, for the South Carolina Jobs-Economic Development Authority Industrial Revenue Bonds (South Carolina Electric & Gas Company Project) Series 2013.

Schedule Page: 256.2 Line No.: 5 Column: b

DESC issued \$14,735,000 First Mortgage Bonds, Pledge Series, on January 15, 2013 at an interest rate of 3.625% with a maturity of February 1, 2033 to U. S. Bank National Association, as Bond Trustee to the South Carolina Jobs-Economic Development Authority Industrial Revenue Bonds (South Carolina Electric & Gas Company Project) Series 2013.

Schedule Page: 256.2 Line No.: 8 Column: b

DESC issued \$35,000,000 First Mortgage Bonds, Pledge Series on December 10, 2008 at a floating rate with a maturity of December 1, 2038 to The Bank of New York Mellon Trust Company, N.A., as Bond Trustee to the South Carolina Jobs-Economic Development Authority Industrial Revenue Bonds (South Carolina Electric & Gas Company Project) Series 2008. Currently, there are \$34,555,000 outstanding.

Schedule Page: 256.3 Line No.: 5 Column: a

In 2018, the Company was awarded the contract for the privatization of the natural gas distribution system at Fort Jackson for a stated contract amount of \$1,364,700. The Company submitted a revised purchase price proposal of \$1,001,700 which was approved in February 2021 by the Department of defense through its contracting agent. On November 19, 2019, ownership of the system transferred to the Company, and the Company recorded assets totaling \$1,001,700 in Gas Utility Plant and an offsetting credit in Other Long-Term Debt. The Company will pay off this long-term debt through applied billing credits over a period of 50 years. As of December 31, 2020, the outstanding amount related to this obligation was \$993,546.

Schedule Page: 256.3 Line No.: 7 Column: a

In 2007, the Company was awarded the contract for the privatization of the natural gas distribution system at the Charleston Air Force Base. On September 1, 2007, ownership of the system transferred to the Company and the Company recorded assets totaling \$424,844 in Gas Utility Plant and an offsetting credit in Other Long-Term Debt. The Company will pay off this long-term debt through applied billing credits over a period of 20 years. As of December 31, 2020, the outstanding amount related to this obligation was \$180,893.

| | | | |
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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 256.3 Line No.: 11 Column: i

The interest expense of \$11,962,940 included in account 430 - Interest on Debt to Associated Companies is related to short-term debt and therefore is not included in this schedule.

Schedule Page: 256.3 Line No.: 12 Column: a

The Company has authorization from the South Carolina Public Service Commission to issue up to \$2.0 billion of First Mortgage Bonds(State Commission Order No. 2016-564). As of December 31, 2020, the Company had issued \$440 million under such authorization.

| | | | | |
|---|---|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES | | | | |
| <p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</p> | | | | |
| Line No. | Particulars (Details) (a) | Amount (b) | | |
| 1 | Net Income for the Year (Page 117) | 294,245,822 | | |
| 2 | | | | |
| 3 | | | | |
| 4 | Taxable Income Not Reported on Books | | | |
| 5 | Deferred Fuel | 57,000,000 | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | | | |
| 10 | | | | |
| 11 | Book Depreciation and Amortization | 328,691,767 | | |
| 12 | Unrecovered Nuclear Project Costs Regulatory Asset Amortization | 138,405,300 | | |
| 13 | Other | 99,684,162 | | |
| 14 | Income Recorded on Books Not Included in Return | | | |
| 15 | Nuclear Fuel | -6,170,226 | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | Deductions on Return Not Charged Against Book Income | | | |
| 20 | Tax Depreciation and Amortization | 421,740,806 | | |
| 21 | Litigation and Claims | 284,413,128 | | |
| 22 | Net Operating Loss | 171,493,037 | | |
| 23 | Regulated Rate Refund | 132,666,813 | | |
| 24 | Toshiba Settlement Monetization Regulatory Liability Amortization | 67,200,000 | | |
| 25 | Other | 1,506,533 | | |
| 26 | | | | |
| 27 | Federal Tax Net Income | -154,823,040 | | |
| 28 | Show Computation of Tax: | | | |
| 29 | Tax @ 21% | -32,512,838 | | |
| 30 | | | | |
| 31 | Net Operating Loss | | | |
| 32 | Other (Return to Provision) | -106,931,777 | | |
| 33 | Current Federal Income Tax Expense Recorded | -139,444,615 | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 261 Line No.: 13 Column: b

| | |
|---|--------------|
| Total Net Book Income Tax (Including Investment Tax Credit) | \$68,921,372 |
| Nuclear Decommissioning | 14,209,919 |
| Payroll Taxes | 7,548,316 |
| Pension | 5,985,836 |
| State Tax Deduction | (1,834,270) |
| Penalty | 3,502,107 |
| Meals and Lobbying | 800,000 |
| Short Term Incentive Plan | 395,252 |
| All Other | 155,630 |
| Total | \$99,684,162 |

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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) |
|----------|---|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | Federal: | | | | | |
| 2 | Income | | | -139,444,615 | | 139,444,615 |
| 3 | FUTA | 8,556 | | 202,380 | 211,641 | 894 |
| 4 | FICA | 262,935 | | 13,089,760 | 13,412,366 | 59,671 |
| 5 | Other Miscellaneous | | | | | |
| 6 | SUBTOTAL | 271,491 | | -126,152,475 | 13,624,007 | 139,505,180 |
| 7 | | | | | | |
| 8 | State: | | | | | |
| 9 | Income | 66,033,840 | | 7,536,988 | | 31,695,043 |
| 10 | License | | | 14,462,271 | 14,462,271 | |
| 11 | Vehicle License | | | 290,377 | 290,377 | |
| 12 | Electric Generation | 625,000 | | 6,301,643 | 6,301,643 | |
| 13 | SUTA | 12,113 | | 391,190 | 406,399 | 1,918 |
| 14 | Other Miscellaneous | | | | | |
| 15 | SUBTOTAL | 66,670,953 | | 28,982,469 | 21,460,690 | 31,696,961 |
| 16 | | | | | | |
| 17 | Local: | | | | | |
| 18 | County Property | 202,930,140 | 551,657 | 200,072,168 | 204,282,236 | |
| 19 | Municipal Property | 9,120,959 | | 10,474,704 | 8,665,096 | |
| 20 | SUBTOTAL | 212,051,099 | 551,657 | 210,546,872 | 212,947,332 | |
| 21 | | | | | | |
| 22 | | | | | | |
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| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 278,993,543 | 551,657 | 113,376,866 | 248,032,029 | 171,202,141 |

| | | | | | | | |
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| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued) | | | | | | | |
| <p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p> | | | | | | | |
| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | | Line |
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | | No. |
| | | | | | | | 1 |
| | | -29,972,001 | | | -109,472,614 | | 2 |
| 189 | | 157,486 | | | 44,894 | | 3 |
| | | 10,517,423 | | | 2,572,337 | | 4 |
| | | | | | | | 5 |
| 189 | | -19,297,092 | | | -106,855,383 | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| 105,265,871 | | 27,182,667 | | | -19,645,679 | | 9 |
| | | 12,594,522 | | | 1,867,749 | | 10 |
| | | | | | 290,377 | | 11 |
| 625,000 | | 6,301,643 | | | | | 12 |
| -1,178 | | 338,099 | | | 53,091 | | 13 |
| | | | | | | | 14 |
| 105,889,693 | | 46,416,931 | | | -17,434,462 | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| 198,727,631 | 559,216 | 163,485,995 | | | 36,586,173 | | 18 |
| 10,930,567 | | 8,556,331 | | | 1,918,373 | | 19 |
| 209,658,198 | 559,216 | 172,042,326 | | | 38,504,546 | | 20 |
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| 315,548,080 | 559,216 | 199,162,165 | | | -85,785,299 | | 41 |

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| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 262 Line No.: 2 Column: f

Reclassified amount to accounts:

| | |
|--|---------------|
| 146 Accounts Receivable Associated Company | \$112,258,187 |
| 190 Accumulated Deferred Income Taxes | 27,186,428 |
| Total | \$139,444,615 |

Schedule Page: 262 Line No.: 3 Column: f

Estimated payroll taxes in the amount of (\$1,868,407) related to at-risk incentive compensation and carryover paid time off accruals were recorded to Accounts 242/253 and expensed in 2020. Those adjustments are combined with a total of \$1,930,890 of payroll taxes related to at-risk incentive compensation actually paid in 2020 with no impact on Account 236, to arrive at the total of the combined adjustment amount in lines 3, 4 and 13 of \$62,483.

Schedule Page: 262 Line No.: 4 Column: f

Estimated payroll taxes in the amount of (\$1,868,407) related to at-risk incentive compensation and carryover paid time off accruals were recorded to Accounts 242/253 and expensed in 2020. Those adjustments are combined with a total of \$1,930,890 of payroll taxes related to at-risk incentive compensation actually paid in 2020 with no impact on Account 236, to arrive at the total of the combined adjustment amount in lines 3, 4 and 13 of \$62,483.

Schedule Page: 262 Line No.: 9 Column: f

Reclassified amount to account 190 Accumulated Deferred Income Taxes \$31,695,043

Schedule Page: 262 Line No.: 13 Column: f

Estimated payroll taxes in the amount of (\$1,868,407) related to at-risk incentive compensation and carryover paid time off accruals were recorded to Accounts 242/253 and expensed in 2020. Those adjustments are combined with a total of \$1,930,890 of payroll taxes related to at-risk incentive compensation actually paid in 2020 with no impact on Account 236, to arrive at the total of the combined adjustment amount in lines 3, 4 and 13 of \$62,483.

Schedule Page: 262 Line No.: 22 Column: a

Taxes related to the Company's common utility operations are apportioned to electric and gas operations based on functional usage of common property, revenue or payroll as applicable.

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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|--|--|---|-------------------|---------------------------------------|--------------------------------------|---|-----------------|
| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) | | | | | | | |
| Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized. | | | | | | | |
| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) |
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | |
| 1 | Electric Utility | | | | | | |
| 2 | 3% | | | | | | |
| 3 | 4% | 115,564 | | | 411.4 | 10,780 | |
| 4 | 7% | | | | | | |
| 5 | 10% | 12,711,013 | | | 411.4 | 895,516 | |
| 6 | 8% | 4,077,698 | | | 411.4 | 324,069 | |
| 7 | 20% | 31,881 | | | 411.4 | 4,159 | |
| 8 | TOTAL | 16,936,156 | | | | 1,234,524 | |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | |
| 10 | | | | | | | |
| 11 | Gas Utility | | | | | | |
| 12 | 4% | 5,391 | | | 411.4 | 475 | |
| 13 | 10% | 354,917 | | | 411.4 | 18,285 | |
| 14 | 20% | 3,054 | | | 411.4 | 146 | |
| 15 | 8% | 757,173 | | | 411.4 | 35,630 | |
| 16 | Total Gas | 1,120,535 | | | | 54,536 | |
| 17 | | | | | | | |
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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued) | | | | | |
| | | | | | |
| Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION | | | Line No. |
| | | | | | 1 |
| | | | | | 2 |
| 104,784 | 58.4 Years | | | | 3 |
| | | | | | 4 |
| 11,815,497 | 58.4 Years | | | | 5 |
| 3,753,629 | 58.4 Years | | | | 6 |
| 27,722 | 58.4 Years | | | | 7 |
| 15,701,632 | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| 4,916 | 58.0 Years | | | | 12 |
| 336,632 | 58.0 Years | | | | 13 |
| 2,908 | 58.0 Years | | | | 14 |
| 721,543 | 58.0 Years | | | | 15 |
| 1,065,999 | | | | | 16 |
| | | | | | 17 |
| | | | | | 18 |
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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 | |
|--|---|---|-----------------------|---------------------------------------|---|-------------------------------|
| OTHER DEFERRED CREDITS (Account 253) | | | | | | |
| 1. Report below the particulars (details) called for concerning other deferred credits. | | | | | | |
| 2. For any deferred credit being amortized, show the period of amortization. | | | | | | |
| 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes. | | | | | | |
| Line No. | Description and Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Solar Project Penalties | 1,452,000 | 555 | 1,452,000 | | |
| 2 | Accrued Pension Liability - Early | | | | | |
| 3 | Retirement Incentive Programs & | | | | | |
| 4 | Other | 7,711,100 | | 987,674 | 219,123 | 6,942,549 |
| 5 | Accrued Liability - Incentive Plan | 674,431 | | | | 674,431 |
| 6 | Gas Environmental Remediation | 9,921,023 | 182.3 | 39,233,872 | 38,951,435 | 9,638,586 |
| 7 | Other Environmental Remediation | 600,000 | | | | 600,000 |
| 8 | Long-Term Disability | 1,526,878 | | 631,090 | | 895,788 |
| 9 | Accrued Liability - Director's | | | | | |
| 10 | Endowment Program | 4,906,486 | 131 | 335,240 | | 4,571,246 |
| 11 | Santee River Basin Accord | 818,264 | 131 | 84,266 | | 733,998 |
| 12 | Municipal Nonstandard Service Fund | | | | | |
| 13 | Matching Obligation | 5,658,540 | 186 | 5,658,539 | 4,632,948 | 4,632,949 |
| 14 | SRS Substation | 1,516,468 | 456 | 96,284 | | 1,420,184 |
| 15 | Interconnection Study Deposits | 2,784,325 | 243/456 | 2,043,775 | 1,476,364 | 2,216,914 |
| 16 | CIAC Obligations | 22,923,565 | 107 | 4,156,561 | 69,843 | 18,836,847 |
| 17 | Noncontrolling Interest - SCFC | 5,709,895 | | | | 5,709,895 |
| 18 | FIN 48 Penalty | 7,366,982 | 237 | 3,502,107 | 7,004,213 | 10,869,088 |
| 19 | NC Cares Def ER Sstx | | | | 11,300,110 | 11,300,110 |
| 20 | Other | 846,194 | 131/142 | 695,498 | 2,005,823 | 2,156,519 |
| 21 | | | | | | |
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| 46 | | | | | | |
| 47 | TOTAL | 74,416,151 | | 58,876,906 | 65,659,859 | 81,199,104 |

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|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 269 Line No.: 4 Column: c

186 / 426.5 / 131

Schedule Page: 269 Line No.: 8 Column: c

926 / 107 / 118 / 417

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|---|--|---|---|--|---|
| ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) | | | | | |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property. | | | | | |
| 2. For other (Specify), include deferrals relating to other income and deductions. | | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | | |
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) | |
| 1 | Accelerated Amortization (Account 281) | | | | |
| 2 | Electric | | | | |
| 3 | Defense Facilities | | | | |
| 4 | Pollution Control Facilities | 11,169,100 | | 288,800 | |
| 5 | Other (provide details in footnote): | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | TOTAL Electric (Enter Total of lines 3 thru 7) | 11,169,100 | | 288,800 | |
| 9 | Gas | | | | |
| 10 | Defense Facilities | | | | |
| 11 | Pollution Control Facilities | | | | |
| 12 | Other (provide details in footnote): | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | TOTAL Gas (Enter Total of lines 10 thru 14) | | | | |
| 16 | | | | | |
| 17 | TOTAL (Acct 281) (Total of 8, 15 and 16) | 11,169,100 | | 288,800 | |
| 18 | Classification of TOTAL | | | | |
| 19 | Federal Income Tax | 9,709,100 | | 251,100 | |
| 20 | State Income Tax | 1,460,000 | | 37,700 | |
| 21 | Local Income Tax | | | | |

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | 10,880,300 | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | 10,880,300 | 8 |
| | | | | | | | 9 |
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| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | 10,880,300 | 17 |
| | | | | | | | 18 |
| | | | | | | 9,458,000 | 19 |
| | | | | | | 1,422,300 | 20 |
| | | | | | | | 21 |

NOTES (Continued)

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---|---|--|---|
| ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282) | | | | | |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization | | | | | |
| 2. For other (Specify), include deferrals relating to other income and deductions. | | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | | |
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) | |
| 1 | Account 282 | | | | |
| 2 | Electric | 896,205,832 | 118,094,395 | 78,437,074 | |
| 3 | Gas | 103,667,366 | 10,908,456 | 9,158,953 | |
| 4 | Other - Non Operating | 4,701,065 | | | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | 1,004,574,263 | 129,002,851 | 87,596,027 | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 1,004,574,263 | 129,002,851 | 87,596,027 | |
| 10 | Classification of TOTAL | | | | |
| 11 | Federal Income Tax | 806,594,803 | 94,200,393 | 72,129,326 | |
| 12 | State Income Tax | 197,979,460 | 34,802,458 | 15,466,701 | |
| 13 | Local Income Tax | | | | |

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|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year | Line No. |
|--|---|----------------------------|-------------------|---------------------------|-------------------|---------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | 182.3/254 | 15,098,920 | 950,962,073 | 2 |
| | | | | 182.3/254 | 909,133 | 106,326,002 | 3 |
| 19,177 | 4,816,067 | | | | | -95,825 | 4 |
| 19,177 | 4,816,067 | | | | 16,008,053 | 1,057,192,250 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| 19,177 | 4,816,067 | | | | 16,008,053 | 1,057,192,250 | 9 |
| | | | | | | | 10 |
| 3,944 | 3,839,634 | | | | 16,126,378 | 840,956,558 | 11 |
| 15,233 | 976,433 | | | | -118,324 | 216,235,693 | 12 |
| | | | | | | | 13 |

NOTES (Continued)

| | | | |
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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|--|-------------------------------------|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | Unrecovered Nuclear Proj Costs | 656,758,957 | | 38,160,163 |
| 4 | Regulatory Asset - ARO | 71,952,614 | 1,800,959 | |
| 5 | Employee Benefit Plan Costs | 77,775,599 | | 15,989,640 |
| 6 | Unrecovered Plant Canadys | 23,739,326 | | 3,514,738 |
| 7 | Prepayments | 14,147,400 | | 773,427 |
| 8 | All Other | 31,607,163 | 57,039,043 | 31,683,816 |
| 9 | TOTAL Electric (Total of lines 3 thru 8) | 875,981,059 | 58,840,002 | 90,121,784 |
| 10 | Gas | | | |
| 11 | Employee Benefit Plan Costs | 13,361,033 | | 2,737,294 |
| 12 | Regulatory Asset - ARO | 2,720,967 | 567,355 | |
| 13 | Deferred Gas Costs | 3,592,800 | | 3,382,371 |
| 14 | Pension Plan Income | -3,703,187 | | 1,725,722 |
| 15 | Prepayments | 2,284,900 | 275,360 | |
| 16 | All Other | 4,015,546 | 9,773,461 | 1,097,258 |
| 17 | TOTAL Gas (Total of lines 11 thru 16) | 22,272,059 | 10,616,176 | 8,942,645 |
| 18 | Non Operating | -5,655,153 | | |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 892,597,965 | 69,456,178 | 99,064,429 |
| 20 | Classification of TOTAL | | | |
| 21 | Federal Income Tax | 713,698,274 | 55,537,104 | 79,211,838 |
| 22 | State Income Tax | 178,899,691 | 13,919,074 | 19,852,591 |
| 23 | Local Income Tax | | | |

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|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | 618,598,794 | 3 |
| | | | | | | 73,753,573 | 4 |
| | | | | | | 61,785,959 | 5 |
| | | | | | | 20,224,588 | 6 |
| | | | | | | 13,373,973 | 7 |
| | | | | | | 56,962,390 | 8 |
| | | | | | | 844,699,277 | 9 |
| | | | | | | | 10 |
| | | | | | | 10,623,739 | 11 |
| | | | | | | 3,288,322 | 12 |
| | | | | | | 210,429 | 13 |
| | | | | | | -5,428,909 | 14 |
| | | | | | | 2,560,260 | 15 |
| | | | | | | 12,691,749 | 16 |
| | | | | | | 23,945,590 | 17 |
| 13,298,146 | 5,473,212 | | | | | 2,169,781 | 18 |
| 13,298,146 | 5,473,212 | | | | | 870,814,648 | 19 |
| | | | | | | | 20 |
| 10,633,187 | 4,354,033 | | | | | 696,302,694 | 21 |
| 2,664,959 | 1,119,179 | | | | | 174,511,954 | 22 |
| | | | | | | | 23 |

NOTES (Continued)

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 276 Line No.: 8 Column: a

| | Balance at Beg. of Year | Amt. Debited Acct. 410.1 | Amt. Credited Acct. 411.1 | Adjust. | Balance at End of Year |
|-------------------------|----------------------------|-----------------------------|------------------------------|---------|---------------------------|
| Demand Side Management | | | | | |
| Costs | \$18,035,239 | \$ 1,025,620 | - | - | \$ 19,060,859 |
| Pension Plan | (23,488,399) | - | \$ 1,788,836 | - | (25,277,235) |
| Regulatory Asset- | | | | | |
| Deferred Capacity | 6,328,846 | - | 2,694,600 | - | 3,634,246 |
| Cyber Security Costs | 6,029,752 | 1,768,258 | - | - | 7,798,010 |
| Reacquired Debt | 3,307,904 | 54,215,325 | - | - | 57,523,229 |
| Deferred VCS Costs | 1,078,470 | - | 45,862 | - | 1,032,608 |
| Fukushima Compliance | 1,092,910 | 29,840 | - | - | 1,122,750 |
| Grants | 723,550 | - | 24,950 | - | 698,600 |
| Regulatory Asset- | | | | | |
| Professional Fees | 2,500 | - | 2,500 | - | - |
| Deferred Fuel Costs | 820,936 | - | 15,079,533 | - | (14,258,597) |
| Recovery of Deferred | | | | | |
| Capacity | 113,855 | - | 113,855 | - | - |
| Deferred Transmission | | | | | |
| Costs | 9,366,600 | - | 24,209 | - | 9,342,391 |
| Regulatory Asset - | | | | | |
| Nuclear Decommissioning | 7,184,700 | - | 11,632,565 | - | (4,447,865) |
| All Other | 1,010,300 | - | 276,906 | - | 733,394 |
| Total | \$ 31,607,163 | \$57,039,043 | \$31,683,816 | - | \$ 56,962,390 |

Schedule Page: 276 Line No.: 16 Column: a

| | Balance at Beg. of Year | Amt. Debited Acct. 410.1 | Amt. Credited Acct. 411.1 | Adjust. | Balance at End of Year |
|------------------------|----------------------------|-----------------------------|------------------------------|---------|---------------------------|
| Gas Pipeline Integrity | \$ 2,232,242 | - | \$ 38,379 | - | \$ 2,193,863 |
| Gas WNA Cap | 1,101,704 | - | 1,058,879 | - | 42,825 |
| Reacquired Debt | 681,600 | \$9,773,461 | - | - | 10,455,061 |
| Total | \$ 4,015,546 | \$9,773,461 | \$1,097,258 | - | \$12,691,749 |

Schedule Page: 276 Line No.: 18 Column: a

| | Balance at Beg. of Year | Amt. Debited Acct. 410.2 | Amt. Credited Acct. 411.2 | Adjust. | Balance at End of Year |
|--------------------|----------------------------|-----------------------------|------------------------------|---------|---------------------------|
| Pension Plan | \$1,513,706 | - | \$ 1,772,523 | - | (\$ 258,817) |
| Contingency Claims | - | \$ 9,945,860 | - | - | 9,945,860 |
| FIN48 Interest | (3,397,594) | - | 3,700,689 | - | (7,098,283) |
| All Other | (3,771,265) | 3,352,286 | - | - | (418,979) |
| Total | (\$5,655,153) | \$13,298,146 | \$ 5,473,212 | - | \$2,169,781 |

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-------------------------|---------------|--------------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Accumulated Deferred Income Tax Credits | 6,002,825 | 190 | 442,649 | | 5,560,176 |
| 2 | Nuclear Refueling Accrual | 10,724,185 | 524/528 | 26,429,964 | 20,860,327 | 5,154,548 |
| 3 | NOX Emission Allowance Proceeds | 1,042 | | | | 1,042 |
| 4 | Interest Rate Derivatives (3/2009-6/2043) | 73,644,113 | 427 | 2,266,826 | | 71,377,287 |
| 5 | Demand Side Management Carrying Costs | 2,159,207 | 182.3 | 1,643,381 | 946,264 | 1,462,090 |
| 6 | SO2 Emission Allowance Proceeds | 1,183 | | | | 1,183 |
| 7 | Wholesale Fuel Overcollection | 958,405 | 431/447 | 761,620 | 1,684,372 | 1,881,157 |
| 8 | Amt. Overcollected - Elec Fuel Adjustment Clause | 12,278,945 | 173/449 | 258,855,014 | 302,327,182 | 55,751,113 |
| 9 | Overcollected Electric Pension Expense | 1,702,234 | 926 | 8,513,320 | 8,590,340 | 1,779,254 |
| 10 | Environmental Remediation Costs | 593,154 | 506 | 933,965 | 340,811 | |
| 11 | Monetization-Toshiba Settlement (2/2019-1/2039) | 1,036,791,470 | | 67,050,000 | 33,334 | 969,774,804 |
| 12 | Excess Deferred Tax Liabilities | 1,125,094,250 | | 75,600,085 | 29,103,133 | 1,078,597,298 |
| 13 | Amortized Excess Deferred Tax Liabilities | 2,079,802 | 142 | 2,895,090 | 851,103 | 35,815 |
| 14 | Customer Refunds - Electric | 799,788,000 | | 133,740,000 | 2,027,000 | 668,075,000 |
| 15 | Customer Refunds - Gas | 1,631,622 | 142 | 815,252 | 4 | 816,374 |
| 16 | WEC Reimbursement Proceeds | 4,461,711 | | | 44,595 | 4,506,306 |
| 17 | Deferred Gain on Sale of | | | | | |
| 18 | Turbine Generator and Associated | | | | | |
| 19 | Equipment | 975,000 | | | | 975,000 |
| 20 | Revenue Subject to Refund - Tax Reform | 1,450,190 | | | 14,495 | 1,464,685 |
| 21 | Amortized Excess Deferred Tax Liabilities - GENCO | | | | 5,049,321 | 5,049,321 |
| 22 | Renewable Energy Credits | | 174 | 493,960 | 3,028,598 | 2,534,638 |
| 23 | Decommissioning Asset Ret. Obligation | | 282 | 1,188,592 | 16,155,401 | 14,966,809 |
| 24 | Major Maintenance Accrual and Interest | | 512/514/553 | 2,578,440 | 2,582,534 | 4,094 |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 3,080,337,338 | | 584,208,158 | 393,638,814 | 2,889,767,994 |

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 278 Line No.: 2 Column: a

SCPSC Docket No. 2012-218-E

Schedule Page: 278 Line No.: 4 Column: a

Activity is associated with the amortization of settlement amounts over the life of the related debt issuances.

Schedule Page: 278 Line No.: 5 Column: a

SCPSC Docket No. 2013-50-E
 SCPSC Docket No. 2013-208-E
 SCPSC Docket No. 2014-44-E
 SCPSC Docket No. 2015-45-E
 SCPSC Docket No. 2016-40-E
 SCPSC Docket No. 2017-35-E
 SCPSC Docket No. 2018-42-E
 SCPSC Docket No. 2019-57-E
 SCPSC Docket No. 2020-41-E

Schedule Page: 278 Line No.: 8 Column: a

SCPSC Docket No. 2020-2-E

Schedule Page: 278 Line No.: 9 Column: a

SCPSC Docket No. 2012-218-E
 SCPSC Docket No. 2020-50-E

In the dockets referenced above, the SCPSC authorized the recovery of current pension expense related to retail electric operations through a rate rider mechanism. Any differences between actual pension expense and amounts recovered through the rider are deferred as a regulatory asset (under-recovered) or regulatory liability (over-recovered) as appropriate.

Schedule Page: 278 Line No.: 10 Column: a

SCPSC Docket No. 2012-218-E

Schedule Page: 278 Line No.: 11 Column: a

Represents net proceeds received under or arising from the monetization of the Settlement Agreement dated as of July 27, 2017 with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E, the SCPSC ordered \$1.032 billion to be credited to customers over 20 years beginning in February 2019.

Schedule Page: 278 Line No.: 11 Column: c

440 / 442 / 444 / 445

Schedule Page: 278 Line No.: 11 Column: e

Adjustment to true-up current year amortization.

Schedule Page: 278 Line No.: 12 Column: a

SCPSC Docket No. 2017-381-A

Amounts related to plant-related temporary differences are being amortized using the average rate assumption method (ARAM). Under ARAM, the excess deferred tax liabilities will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods average 50 years.

For non-plant related excess deferred tax liabilities, the balances will reverse over 5 years, or in the case of Nuclear Project-related excess deferred tax liabilities, 20 years.

Schedule Page: 278 Line No.: 12 Column: c

190/ 254 / 282 / 283

Schedule Page: 278 Line No.: 13 Column: a

Pursuant to SCPSC Docket No. 2019-6-G, this amount was amortized through October 2020. Amortization of the remaining balance will be determined in a future rate proceeding.

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 278 Line No.: 14 Column: a

SCPSC Docket No. 2017-370-E

Schedule Page: 278 Line No.: 14 Column: c

440 / 442 / 444 / 445

Schedule Page: 278 Line No.: 15 Column: a

SCPSC Docket No. 2017-370-E

Schedule Page: 278 Line No.: 16 Column: a

DESC received an initial payment of \$2,930,425 in April 2019 and a subsequent payment of \$1,472,581 in July 2019 representing its 55% share of proceeds received from W Wind Down Co LLC (Company established to administer Westinghouse Electric Company LLC's bankruptcy obligations) per the terms of the Interim Assessment Agreement and with the approval of the Bankruptcy Court. This amount, plus accrued carrying cost of \$103,300 has been recorded as a regulatory liability. DESC anticipates that the appropriate method to provide the benefit of these proceeds to its customers will be determined by the SCPSC in a future general retail electric rate proceeding.

Schedule Page: 278 Line No.: 19 Column: a

Deferred gain related to sale of an electric power generator, a 13.8/115kV generator step-up transformer and associated equipment to Kapstone Charleston Kraft, LLC. The FERC authorized the clearing of the gain from Account 102 - Electric Plant Purchased or Sold to Account 254 - Other Regulatory Liabilities via a letter order dated July 2, 2019 issued in Docket No. AC19-145-000. In SCPSC Docket No. 2020-125-E, DESC has proposed amortizing this amount for the benefit of its retail electric customers over two years. This matter is pending.

Schedule Page: 278 Line No.: 20 Column: a

By Order No. 2018-804 issued in Docket No. 2017-370-E, the SCPSC ordered the refund of amounts collected from customers and reserved for refund related to the change in the corporate federal tax rate. The Company provided the refund in accordance with the order in February 2019. However, since the refund was a volumetric calculation, a residual balance remains to be refunded. This amount was transferred from current liabilities (Account 242 - Miscellaneous Current and Accrued Liabilities) in the third quarter of 2019. In SCPSC Docket No. 2020-125-E, DESC has proposed amortizing this amount for the benefit of its retail electric customers over three years. This matter is pending.

Schedule Page: 278 Line No.: 21 Column: a

By order dated April 28, 2020, the FERC authorized modifications to South Carolina Generating Company, Inc.'s (GENCO) formula rate to provide for the pass through of GENCO's amortized Excess Deferred Tax Liabilities to DESC. Accordingly, in April 2020 GENCO began passing through these amounts to DESC. In SCPSC Docket No. 2020-125-E, DESC has proposed amortizing this amount for the benefit of its retail electric customers over three years. This matter is pending.

Schedule Page: 278 Line No.: 23 Column: a

SCPSC Docket No. 2003-84-E

Schedule Page: 278 Line No.: 24 Column: a

SCPSC Docket No. 2009-489-E

SCPSC Docket No. 2012-218-E

SCPSC Docket No. 2017-210-E

SCPSC Docket No. 2019-159-E

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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|---|---|---|--|---------------------------------------|---|
| ELECTRIC OPERATING REVENUES (Account 400) | | | | | |
| <p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p> | | | | | |
| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) | | |
| 1 | Sales of Electricity | | | | |
| 2 | (440) Residential Sales | 1,126,625,865 | 669,816,190 | | |
| 3 | (442) Commercial and Industrial Sales | | | | |
| 4 | Small (or Comm.) (See Instr. 4) | 745,580,335 | 507,997,978 | | |
| 5 | Large (or Ind.) (See Instr. 4) | 341,552,720 | 224,605,720 | | |
| 6 | (444) Public Street and Highway Lighting | 14,510,882 | 15,035,886 | | |
| 7 | (445) Other Sales to Public Authorities | 41,504,900 | 28,609,987 | | |
| 8 | (446) Sales to Railroads and Railways | | | | |
| 9 | (448) Interdepartmental Sales | | | | |
| 10 | TOTAL Sales to Ultimate Consumers | 2,269,774,702 | 1,446,065,761 | | |
| 11 | (447) Sales for Resale | 37,842,784 | 47,144,040 | | |
| 12 | TOTAL Sales of Electricity | 2,307,617,486 | 1,493,209,801 | | |
| 13 | (Less) (449.1) Provision for Rate Refunds | | 1,576,207 | | |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 2,307,617,486 | 1,491,633,594 | | |
| 15 | Other Operating Revenues | | | | |
| 16 | (450) Forfeited Discounts | 3,355,164 | 6,122,472 | | |
| 17 | (451) Miscellaneous Service Revenues | 4,658,480 | 4,277,126 | | |
| 18 | (453) Sales of Water and Water Power | 342,162 | 408,496 | | |
| 19 | (454) Rent from Electric Property | 22,849,884 | 19,674,534 | | |
| 20 | (455) Interdepartmental Rents | | | | |
| 21 | (456) Other Electric Revenues | -2,190,177 | -6,938,927 | | |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 11,870,890 | 11,528,815 | | |
| 23 | (457.1) Regional Control Service Revenues | | | | |
| 24 | (457.2) Miscellaneous Revenues | | | | |
| 25 | | | | | |
| 26 | TOTAL Other Operating Revenues | 40,886,403 | 35,072,516 | | |
| 27 | TOTAL Electric Operating Revenues | 2,348,503,889 | 1,526,706,110 | | |

| | | | | | |
|---|--|---|-------------------------------------|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| ELECTRIC OPERATING REVENUES (Account 400) | | | | | |
| <p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p> | | | | | |
| MEGAWATT HOURS SOLD | | | | AVG.NO. CUSTOMERS PER MONTH | |
| Year to Date Quarterly/Annual (d) | Amount Previous year (no Quarterly) (e) | Current Year (no Quarterly) (f) | Previous Year (no Quarterly) (g) | Line No. | |
| | | | | 1 | |
| 8,372,814 | 8,253,672 | 648,525 | 636,386 | 2 | |
| | | | | 3 | |
| 7,046,150 | 7,369,148 | 98,644 | 97,544 | 4 | |
| 5,273,959 | 5,759,063 | 780 | 784 | 5 | |
| 74,790 | 77,774 | 1,022 | 1,012 | 6 | |
| 493,651 | 524,284 | 3,700 | 3,659 | 7 | |
| | | | | 8 | |
| | | | | 9 | |
| 21,261,364 | 21,983,941 | 752,671 | 739,385 | 10 | |
| 857,512 | 1,045,857 | 3 | 5 | 11 | |
| 22,118,876 | 23,029,798 | 752,674 | 739,390 | 12 | |
| | | | | 13 | |
| 22,118,876 | 23,029,798 | 752,674 | 739,390 | 14 | |
| <p>Line 12, column (b) includes \$ 113,363,518 of unbilled revenues.</p> <p>Line 12, column (d) includes 1,074,670 MWH relating to unbilled revenues</p> | | | | | |

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
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| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 300 Line No.: 5 Column: d

Includes 2,979 MWH supplied to a single large industrial customer from a Company owned solar generation facility located on the rooftop of the customer's premise. The corresponding revenue is billed via a monthly facilities fee and is recorded in Account 454, Rent From Electric Property.

Schedule Page: 300 Line No.: 5 Column: e

Includes 3,096 MWH supplied to a single large industrial customer from a Company owned solar generation facility located on the rooftop of the customer's premise. The corresponding revenue is billed via a monthly facilities fee and is recorded in Account 454, Rent From Electric Property.

Schedule Page: 300 Line No.: 10 Column: b

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

| | |
|--------------------------|-----------------------|
| Residential | (\$19,407,297) |
| Commercial | (14,510,679) |
| Industrial | (8,521,590) |
| Street Lighting | (110,908) |
| Other Public Authorities | (921,694) |
| | <u>(\$43,472,168)</u> |

Includes Unmetered Sales Revenue as follows:

| | |
|--------------------------|---------------------|
| Residential | \$18,447,981 |
| Commercial/Industrial | 28,954,105 |
| Street Lighting | 13,811,782 |
| Other Public Authorities | 93,544 |
| | <u>\$61,307,412</u> |

In accordance with the SCPSC's Merger Approval Order, in January 2019 the Company established a regulatory liability with a reduction to electric revenue of \$1.007 billion for refunds and restitution to electric customers which will be credited to customers over approximately 11 years beginning in February 2019.

Schedule Page: 300 Line No.: 10 Column: c

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

| | |
|--------------------------|----------------------|
| Residential | \$ 530,006 |
| Commercial | 148,127 |
| Industrial | (2,268,774) |
| Street Lighting | (43,877) |
| Other Public Authorities | (95,575) |
| | <u>(\$1,730,093)</u> |

Includes Unmetered Sales Revenue as follows:

| | |
|--------------------------|---------------------|
| Residential | \$18,581,371 |
| Commercial/Industrial | 29,346,279 |
| Street Lighting | 13,935,024 |
| Other Public Authorities | 93,984 |
| | <u>\$61,956,658</u> |

In accordance with the SCPSC's Merger Approval Order, in January 2019 the Company established a regulatory liability with a reduction to electric revenue of \$1.007 billion for refunds and restitution to electric customers which will be credited to customers over approximately 11 years beginning in February 2019.

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 300 Line No.: 10 Column: d

Includes Unmetered MWH Sales as follows:

| | |
|--------------------------|----------------|
| Residential | 78,715 |
| Commercial/Industrial | 146,093 |
| Street Lighting | 68,985 |
| Other Public Authorities | 696 |
| | <u>294,489</u> |

Schedule Page: 300 Line No.: 10 Column: e

Includes Unmetered MWH Sales as follows:

| | |
|--------------------------|----------------|
| Residential | 81,732 |
| Commercial/Industrial | 148,870 |
| Street Lighting | 69,189 |
| Other Public Authorities | 699 |
| | <u>300,490</u> |

Schedule Page: 300 Line No.: 17 Column: b

Includes \$601,756 of reconnect and lighting disconnect charges.

Includes \$2,775,644 of transmission maintenance fee revenue.

Includes \$738,746 of returned check fees.

Includes \$952,965 of grossed-up revenue related CIAC.

Account balance also includes debit activity of (\$482,798) associated with temporary facilities in accordance with the Uniform System of Accounts instructions.

Schedule Page: 300 Line No.: 17 Column: c

Includes \$1,210,548 of reconnect and lighting disconnect charges.

Includes \$2,687,459 of transmission maintenance fee revenue.

Includes \$803,684 of returned check fees.

Account balance also includes debit activity of (\$532,273) associated with temporary facilities in accordance with the Uniform System of Accounts instructions.

Schedule Page: 300 Line No.: 21 Column: b

Includes (\$3,192,612) associated with municipal Franchise Fees pursuant to SCPSC Docket No. 2008-2-E.

Includes \$269,821 of Telecommunication Tower Rent Revenue.

Schedule Page: 300 Line No.: 21 Column: c

Includes (\$8,259,000) associated with municipal Franchise Fees pursuant to SCPSC Docket No. 2008-2-E.

Includes \$276,266 Telecommunication Tower Rent Revenue.

Includes \$428,036 of Timber Sales Revenue.

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|---|--|---|----------------|---------------------------------------|----------------------------------|---|--|
| SALES OF ELECTRICITY BY RATE SCHEDULES | | | | | | | |
| <p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p> | | | | | | | |
| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) | |
| 1 | Residential Sales by Rate | | | | | | |
| 2 | 1 | 314,071 | 36,538,222 | 20,520 | 15,306 | 0.1163 | |
| 3 | 2 | 29,184 | 4,528,607 | 17,227 | 1,694 | 0.1552 | |
| 4 | 5 | 930 | 113,790 | 65 | 14,308 | 0.1224 | |
| 5 | 6 | 461,778 | 53,812,333 | 31,046 | 14,874 | 0.1165 | |
| 6 | 7 | 758 | 69,877 | 13 | 58,308 | 0.0922 | |
| 7 | 8 | 7,407,557 | 898,780,082 | 566,078 | 13,086 | 0.1213 | |
| 8 | E1N | 4,005 | 485,657 | 458 | 8,745 | 0.1213 | |
| 9 | E2N | 28 | 7,980 | 47 | 596 | 0.2850 | |
| 10 | E5N | 28 | 3,025 | 2 | 14,000 | 0.1080 | |
| 11 | E6N | 5,357 | 659,510 | 698 | 7,675 | 0.1231 | |
| 12 | E8N | 65,499 | 8,409,402 | 9,261 | 7,073 | 0.1284 | |
| 13 | M1N | 238 | 27,611 | 30 | 7,933 | 0.1160 | |
| 14 | M2N | | 92 | 1 | | | |
| 15 | M5N | 7 | 918 | 15 | 467 | 0.1311 | |
| 16 | M6N | 383 | 44,984 | | | 0.1175 | |
| 17 | M8N | 2,269 | 273,574 | 163 | 13,920 | 0.1206 | |
| 18 | Special (A) | 80,722 | 18,538,033 | 213,495 | 378 | 0.2297 | |
| 19 | Current Yr Cust Ref Amort | | 70,281,000 | | | | |
| 20 | Toshiba Guarantee Amort | | 34,051,168 | | | | |
| 21 | Total Residential | 8,372,814 | 1,126,625,865 | 859,119 | 9,746 | 0.1346 | |
| 22 | | | | | | | |
| 23 | Commerical & Industrial Sales | | | | | | |
| 24 | by Rate | | | | | | |
| 25 | 3 | 87 | 8,900 | 3 | 29,000 | 0.1023 | |
| 26 | 9 | 2,609,447 | 305,553,293 | 82,215 | 31,739 | 0.1171 | |
| 27 | 10 | 3,312 | 727,396 | 2,216 | 1,495 | 0.2196 | |
| 28 | 11 | 11,245 | 1,069,264 | 326 | 34,494 | 0.0951 | |
| 29 | 12 | 126,070 | 12,605,135 | 3,621 | 34,816 | 0.1000 | |
| 30 | 14 | 19,090 | 2,165,956 | 1,790 | 10,665 | 0.1135 | |
| 31 | 16 | 64,102 | 7,547,477 | 4,235 | 15,136 | 0.1177 | |
| 32 | 20 | 1,669,677 | 151,011,694 | 2,003 | 833,588 | 0.0904 | |
| 33 | 21 | 307,226 | 25,526,952 | 543 | 565,794 | 0.0831 | |
| 34 | 22 | 395,651 | 40,143,577 | 1,614 | 245,137 | 0.1015 | |
| 35 | 23 | 3,353,871 | 213,210,244 | 128 | 26,202,117 | 0.0636 | |
| 36 | 24 | 1,916,068 | 134,639,644 | 175 | 10,948,960 | 0.0703 | |
| 37 | 27 | 841,542 | 45,795,753 | 7 | 120,220,286 | 0.0544 | |
| 38 | 28 | 2,102 | 224,578 | 20 | 105,100 | 0.1068 | |
| 39 | 60 | 850,588 | 27,751,753 | 5 | 170,117,600 | 0.0326 | |
| 40 | E9N | 5,733 | 657,837 | 116 | 49,422 | 0.1147 | |
| | | | | | | | |
| 41 | TOTAL Billed | 20,186,694 | 2,156,411,184 | 0 | 0 | 0.1068 | |
| 42 | Total Unbilled Rev.(See Instr. 6) | 1,074,670 | 113,363,518 | 0 | 0 | 0.1055 | |
| 43 | TOTAL | 21,261,364 | 2,269,774,702 | 0 | 0 | 0.1068 | |

| | | | |
|--|---|---------------------------------------|---|
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|--|---|---------------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|---------------|---------------------------------|-------------------------------|--------------------------|
| 1 | Special (A) | 144,298 | 27,744,316 | 24,841 | 5,809 | 0.1923 |
| 2 | Current Yr Cust Ref Amort | | 59,037,000 | | | |
| 3 | Toshiba Guarantee Amort | | 31,712,286 | | | |
| 4 | Total Commercial & Industrial | 12,320,109 | 1,087,133,055 | 123,858 | 99,470 | 0.0882 |
| 5 | | | | | | |
| 6 | Public Street & Highway | | | | | |
| 7 | Lighting Sales by Rate | | | | | |
| 8 | 3 | 1,381 | 161,219 | 102 | 13,539 | 0.1167 |
| 9 | 9 | 2,062 | 369,461 | 510 | 4,043 | 0.1792 |
| 10 | 13 | 4,007 | 469,942 | 405 | 9,894 | 0.1173 |
| 11 | Special (A) | 67,340 | 13,435,857 | 1,164 | 57,852 | 0.1995 |
| 12 | Current Yr Cust Ref Amort | | 61,000 | | | |
| 13 | Toshiba Guarantee Amort | | 13,403 | | | |
| 14 | Total Public Street & Hwy Lights | 74,790 | 14,510,882 | 2,181 | 34,292 | 0.1940 |
| 15 | | | | | | |
| 16 | Other Sales to Public Authorities | | | | | |
| 17 | by Rate | | | | | |
| 18 | 3 | 152,417 | 15,320,170 | 3,474 | 43,874 | 0.1005 |
| 19 | 9 | 1,746 | 219,230 | 148 | 11,797 | 0.1256 |
| 20 | 20 | 13,018 | 1,055,585 | 8 | 1,627,250 | 0.0811 |
| 21 | 21 | 3,303 | 242,562 | 2 | 1,651,500 | 0.0734 |
| 22 | 65 | 64,626 | 4,003,752 | 20 | 3,231,300 | 0.0620 |
| 23 | 66 | 258,427 | 17,069,084 | 33 | 7,831,121 | 0.0660 |
| 24 | Special (A) | 114 | 20,708 | 12 | 9,500 | 0.1816 |
| 25 | Current Yr Cust Ref Amort | | 2,334,000 | | | |
| 26 | Toshiba Guarantee Amort | | 1,239,809 | | | |
| 27 | Total OPAs | 493,651 | 41,504,900 | 3,697 | 133,527 | 0.0841 |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL Billed | 20,186,694 | 2,156,411,184 | 0 | 0 | 0.1068 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 1,074,670 | 113,363,518 | 0 | 0 | 0.1055 |
| 43 | TOTAL | 21,261,364 | 2,269,774,702 | 0 | 0 | 0.1068 |

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 304 Line No.: 19 Column: c

Reflects customer refund regulatory liability amortization.

Schedule Page: 304 Line No.: 20 Column: c

As identified on the Other Regulatory Liabilities schedule on page 278 the Company had established a regulatory liability for the net proceeds received under or arising from the monetization of the settlement agreement with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered \$1.032 billion to be credited to customers over 20 years beginning in February 2019. The amount in column c represents the amortization of that regulatory liability during 2020.

Schedule Page: 304 Line No.: 21 Column: c

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

| | |
|--------------------------|----------------|
| Residential | (\$19,407,297) |
| Commercial | (14,510,679) |
| Industrial | (8,521,590) |
| Street Lighting | (110,908) |
| Other Public Authorities | (921,694) |
| | (\$43,472,168) |

Schedule Page: 304.1 Line No.: 2 Column: c

Reflects customer refund regulatory liability amortization.

Schedule Page: 304.1 Line No.: 3 Column: c

As identified on the Other Regulatory Liabilities schedule on page 278 the Company had established a regulatory liability for the net proceeds received under or arising from the monetization of the settlement agreement with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered \$1.032 billion to be credited to customers over 20 years beginning in February 2019. The amount in column c represents the amortization of that regulatory liability during 2020.

Schedule Page: 304.1 Line No.: 4 Column: c

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

| | |
|--------------------------|----------------|
| Residential | (\$19,407,297) |
| Commercial | (14,510,679) |
| Industrial | (8,521,590) |
| Street Lighting | (110,908) |
| Other Public Authorities | (921,694) |
| | (\$43,472,168) |

Schedule Page: 304.1 Line No.: 12 Column: c

Reflects customer refund regulatory liability amortization.

Schedule Page: 304.1 Line No.: 13 Column: c

As identified on the Other Regulatory Liabilities schedule on page 278 the Company had established a regulatory liability for the net proceeds received under or arising from the monetization of the settlement agreement with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered \$1.032 billion to be credited to customers over 20 years beginning in February 2019. The amount in column c represents the amortization of that regulatory liability during 2020.

Schedule Page: 304.1 Line No.: 14 Column: c

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

| | |
|--------------------------|----------------|
| Residential | (\$19,407,297) |
| Commercial | (14,510,679) |
| Industrial | (8,521,590) |
| Street Lighting | (110,908) |
| Other Public Authorities | (921,694) |
| | (\$43,472,168) |

Schedule Page: 304.1 Line No.: 25 Column: c

Reflects customer refund regulatory liability amortization.

Schedule Page: 304.1 Line No.: 26 Column: c

As identified on the Other Regulatory Liabilities schedule on page 278 the Company had established a regulatory liability for the net proceeds received under or arising from the monetization of the settlement agreement with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered \$1.032 billion to be credited to customers over 20 years beginning in February 2019. The amount in column c represents the amortization of that regulatory liability during 2020.

Schedule Page: 304.1 Line No.: 27 Column: c

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

| | |
|--------------------------|----------------|
| Residential | (\$19,407,297) |
| Commercial | (14,510,679) |
| Industrial | (8,521,590) |
| Street Lighting | (110,908) |
| Other Public Authorities | (921,694) |
| | (\$43,472,168) |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | City of Orangeburg | RQ | | 128.7 | 135.8 | 134.3 |
| 2 | Town of Winnsboro | RQ | | 11.5 | 10.5 | 10.5 |
| 3 | Duke Energy Carolinas, LLC | OS | | | | |
| 4 | Exelon Generation Company, LLC | OS | | | | |
| 5 | Macquarie Energy LLC | OS | | | | |
| 6 | The Energy Authority, Inc. | OS | | | | |
| 7 | Southern Company Services, Inc. | OS | | | | |
| 8 | Wholesale Fuel Over/Under Collection | | | | | |
| 9 | Transmission Revenue included in | | | | | |
| 10 | Energy Charges Column (i). | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|-------------------------------|-------------------------------|-------------------------------|------------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| 761,240 | 11,307,486 | 23,071,407 | | 34,378,893 | 1 |
| 53,744 | 1,329,745 | 1,680,044 | | 3,009,789 | 2 |
| 503 | | 16,075 | | 16,075 | 3 |
| 5,396 | | 153,545 | | 153,545 | 4 |
| 21,391 | | 670,692 | | 670,692 | 5 |
| 15,089 | | 513,696 | | 513,696 | 6 |
| 149 | | 2,100 | | 2,100 | 7 |
| | | | -902,006 | -902,006 | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| 814,984 | 12,637,231 | 24,751,451 | 0 | 37,388,682 | |
| 42,528 | 0 | 1,356,108 | -902,006 | 454,102 | |
| 857,512 | 12,637,231 | 26,107,559 | -902,006 | 37,842,784 | |

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 310 Line No.: 1 Column: c

FERC Electric Rate Schedule No. 60

Schedule Page: 310 Line No.: 2 Column: c

FERC Electric Rate Schedule Winnsboro PSA

Schedule Page: 310 Line No.: 3 Column: b

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

Schedule Page: 310 Line No.: 3 Column: c

FERC Electric Tariff, Seventh Revised Volume No. 2

Schedule Page: 310 Line No.: 4 Column: b

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

Schedule Page: 310 Line No.: 4 Column: c

FERC Electric Tariff, Seventh Revised Volume No. 2

Schedule Page: 310 Line No.: 5 Column: b

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

Schedule Page: 310 Line No.: 5 Column: c

FERC Electric Tariff, Seventh Revised Volume No. 2

Schedule Page: 310 Line No.: 6 Column: b

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

Schedule Page: 310 Line No.: 6 Column: c

FERC Electric Tariff, Seventh Revised Volume No. 2

Schedule Page: 310 Line No.: 7 Column: b

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

Schedule Page: 310 Line No.: 7 Column: c

FERC Electric Tariff, Seventh Revised Volume No. 2

Schedule Page: 310 Line No.: 8 Column: j

Over / under collection of fuel relating to wholesale customers.

Schedule Page: 310 Line No.: 10 Column: i

Subtotal non-RQ of \$1,356,107 includes transmission revenue for OS service of \$242,247. Transmission base revenue totals \$225,350 and ancillary services revenue totals \$16,897.

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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|---|--|---|------------------------------------|---------------------------------------|---|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES | | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | | |
| 1 | 1. POWER PRODUCTION EXPENSES | | | | |
| 2 | A. Steam Power Generation | | | | |
| 3 | Operation | | | | |
| 4 | (500) Operation Supervision and Engineering | 2,932,361 | 2,953,472 | | |
| 5 | (501) Fuel | 96,920,748 | 171,654,625 | | |
| 6 | (502) Steam Expenses | 2,026,125 | 2,162,852 | | |
| 7 | (503) Steam from Other Sources | | | | |
| 8 | (Less) (504) Steam Transferred-Cr. | | | | |
| 9 | (505) Electric Expenses | 6,039,507 | 6,396,591 | | |
| 10 | (506) Miscellaneous Steam Power Expenses | 7,782,219 | 6,728,831 | | |
| 11 | (507) Rents | | | | |
| 12 | (509) Allowances | 459 | 2,892 | | |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | 115,701,419 | 189,899,263 | | |
| 14 | Maintenance | | | | |
| 15 | (510) Maintenance Supervision and Engineering | 1,232,060 | 101,218 | | |
| 16 | (511) Maintenance of Structures | 765,584 | 733,643 | | |
| 17 | (512) Maintenance of Boiler Plant | 5,614,952 | 10,014,555 | | |
| 18 | (513) Maintenance of Electric Plant | 11,598,220 | 11,142,345 | | |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | 4,946,457 | 5,697,205 | | |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | 24,157,273 | 27,688,966 | | |
| 21 | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20) | 139,858,692 | 217,588,229 | | |
| 22 | B. Nuclear Power Generation | | | | |
| 23 | Operation | | | | |
| 24 | (517) Operation Supervision and Engineering | 7,241,450 | 10,498,470 | | |
| 25 | (518) Fuel | 40,755,211 | 53,081,854 | | |
| 26 | (519) Coolants and Water | 3,702,384 | 2,626,363 | | |
| 27 | (520) Steam Expenses | 12,169,127 | 6,459,478 | | |
| 28 | (521) Steam from Other Sources | | | | |
| 29 | (Less) (522) Steam Transferred-Cr. | | | | |
| 30 | (523) Electric Expenses | 920,155 | 1,983,894 | | |
| 31 | (524) Miscellaneous Nuclear Power Expenses | 34,941,977 | 39,943,362 | | |
| 32 | (525) Rents | | | | |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | 99,730,304 | 114,593,421 | | |
| 34 | Maintenance | | | | |
| 35 | (528) Maintenance Supervision and Engineering | -2,541,079 | 16,645,823 | | |
| 36 | (529) Maintenance of Structures | 3,300,104 | 3,496,772 | | |
| 37 | (530) Maintenance of Reactor Plant Equipment | 22,617,017 | 3,651,331 | | |
| 38 | (531) Maintenance of Electric Plant | 4,478,692 | 2,530,071 | | |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | 9,001,405 | 12,618,542 | | |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39) | 36,856,139 | 38,942,539 | | |
| 41 | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40) | 136,586,443 | 153,535,960 | | |
| 42 | C. Hydraulic Power Generation | | | | |
| 43 | Operation | | | | |
| 44 | (535) Operation Supervision and Engineering | 585,388 | 762,100 | | |
| 45 | (536) Water for Power | | | | |
| 46 | (537) Hydraulic Expenses | 1,452,804 | 1,518,308 | | |
| 47 | (538) Electric Expenses | 222,932 | 237,834 | | |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | 533,666 | 598,249 | | |
| 49 | (540) Rents | | | | |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | 2,794,790 | 3,116,491 | | |
| 51 | C. Hydraulic Power Generation (Continued) | | | | |
| 52 | Maintenance | | | | |
| 53 | (541) Maintenance Supervision and Engineering | 249,610 | 249,096 | | |
| 54 | (542) Maintenance of Structures | 3,337 | 12,453 | | |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | 605,499 | 705,860 | | |
| 56 | (544) Maintenance of Electric Plant | 3,358,847 | 3,494,818 | | |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | 175,326 | 208,891 | | |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57) | 4,392,619 | 4,671,118 | | |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) | 7,187,409 | 7,787,609 | | |
| | | | | | |

| | | | | | |
|---|--|---|--|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | | Amount for Previous Year (c) | |
| 60 | D. Other Power Generation | | | | |
| 61 | Operation | | | | |
| 62 | (546) Operation Supervision and Engineering | 1,379,512 | | 1,551,415 | |
| 63 | (547) Fuel | 191,079,560 | | 236,137,856 | |
| 64 | (548) Generation Expenses | 6,271,010 | | 6,069,601 | |
| 65 | (549) Miscellaneous Other Power Generation Expenses | 2,422,318 | | 2,181,719 | |
| 66 | (550) Rents | | | | |
| 67 | TOTAL Operation (Enter Total of lines 62 thru 66) | 201,152,400 | | 245,940,591 | |
| 68 | Maintenance | | | | |
| 69 | (551) Maintenance Supervision and Engineering | 859,828 | | 1,348,264 | |
| 70 | (552) Maintenance of Structures | 427,689 | | 525,003 | |
| 71 | (553) Maintenance of Generating and Electric Plant | 11,994,876 | | 11,538,122 | |
| 72 | (554) Maintenance of Miscellaneous Other Power Generation Plant | 3,027,222 | | 2,556,405 | |
| 73 | TOTAL Maintenance (Enter Total of lines 69 thru 72) | 16,309,615 | | 15,967,794 | |
| 74 | TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73) | 217,462,015 | | 261,908,385 | |
| 75 | E. Other Power Supply Expenses | | | | |
| 76 | (555) Purchased Power | 252,967,346 | | 237,434,402 | |
| 77 | (556) System Control and Load Dispatching | 3,138,041 | | 2,992,104 | |
| 78 | (557) Other Expenses | 280,696 | | 265,397 | |
| 79 | TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78) | 256,386,083 | | 240,691,903 | |
| 80 | TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 757,480,642 | | 881,512,086 | |
| 81 | 2. TRANSMISSION EXPENSES | | | | |
| 82 | Operation | | | | |
| 83 | (560) Operation Supervision and Engineering | 781,437 | | 924,629 | |
| 84 | | | | | |
| 85 | (561.1) Load Dispatch-Reliability | 1,040,289 | | 1,102,546 | |
| 86 | (561.2) Load Dispatch-Monitor and Operate Transmission System | 561,717 | | 688,599 | |
| 87 | (561.3) Load Dispatch-Transmission Service and Scheduling | 167,261 | | 174,125 | |
| 88 | (561.4) Scheduling, System Control and Dispatch Services | | | | |
| 89 | (561.5) Reliability, Planning and Standards Development | 55,537 | | 53,010 | |
| 90 | (561.6) Transmission Service Studies | | | | |
| 91 | (561.7) Generation Interconnection Studies | -127,913 | | -82,259 | |
| 92 | (561.8) Reliability, Planning and Standards Development Services | | | | |
| 93 | (562) Station Expenses | 4,179,961 | | 3,845,441 | |
| 94 | (563) Overhead Lines Expenses | 401,880 | | 447,581 | |
| 95 | (564) Underground Lines Expenses | | | | |
| 96 | (565) Transmission of Electricity by Others | 197,915 | | 59,197 | |
| 97 | (566) Miscellaneous Transmission Expenses | 4,588,122 | | 4,540,086 | |
| 98 | (567) Rents | 387,621 | | 374,130 | |
| 99 | TOTAL Operation (Enter Total of lines 83 thru 98) | 12,233,827 | | 12,127,085 | |
| 100 | Maintenance | | | | |
| 101 | (568) Maintenance Supervision and Engineering | 51,152 | | 52,370 | |
| 102 | (569) Maintenance of Structures | 33,370 | | 80,737 | |
| 103 | (569.1) Maintenance of Computer Hardware | | | | |
| 104 | (569.2) Maintenance of Computer Software | 85 | | | |
| 105 | (569.3) Maintenance of Communication Equipment | 42,135 | | 40,594 | |
| 106 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | | | | |
| 107 | (570) Maintenance of Station Equipment | 2,881,935 | | 2,524,347 | |
| 108 | (571) Maintenance of Overhead Lines | 5,840,796 | | 6,590,239 | |
| 109 | (572) Maintenance of Underground Lines | 814 | | 12,246 | |
| 110 | (573) Maintenance of Miscellaneous Transmission Plant | 322,923 | | 343,985 | |
| 111 | TOTAL Maintenance (Total of lines 101 thru 110) | 9,173,210 | | 9,644,518 | |
| 112 | TOTAL Transmission Expenses (Total of lines 99 and 111) | 21,407,037 | | 21,771,603 | |
| | | | | | |

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|---|---|---|--|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | | Amount for Previous Year (c) | |
| 113 | 3. REGIONAL MARKET EXPENSES | | | | |
| 114 | Operation | | | | |
| 115 | (575.1) Operation Supervision | | | | |
| 116 | (575.2) Day-Ahead and Real-Time Market Facilitation | | | | |
| 117 | (575.3) Transmission Rights Market Facilitation | | | | |
| 118 | (575.4) Capacity Market Facilitation | | | | |
| 119 | (575.5) Ancillary Services Market Facilitation | | | | |
| 120 | (575.6) Market Monitoring and Compliance | | | | |
| 121 | (575.7) Market Facilitation, Monitoring and Compliance Services | | | | |
| 122 | (575.8) Rents | | | | |
| 123 | Total Operation (Lines 115 thru 122) | | | | |
| 124 | Maintenance | | | | |
| 125 | (576.1) Maintenance of Structures and Improvements | | | | |
| 126 | (576.2) Maintenance of Computer Hardware | | | | |
| 127 | (576.3) Maintenance of Computer Software | | | | |
| 128 | (576.4) Maintenance of Communication Equipment | | | | |
| 129 | (576.5) Maintenance of Miscellaneous Market Operation Plant | | | | |
| 130 | Total Maintenance (Lines 125 thru 129) | | | | |
| 131 | TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) | | | | |
| 132 | 4. DISTRIBUTION EXPENSES | | | | |
| 133 | Operation | | | | |
| 134 | (580) Operation Supervision and Engineering | 966,164 | | 964,432 | |
| 135 | (581) Load Dispatching | 779,453 | | 859,721 | |
| 136 | (582) Station Expenses | 549,224 | | 622,753 | |
| 137 | (583) Overhead Line Expenses | 1,636,738 | | 1,447,840 | |
| 138 | (584) Underground Line Expenses | 116,023 | | 140,527 | |
| 139 | (585) Street Lighting and Signal System Expenses | 70,312 | | 139,406 | |
| 140 | (586) Meter Expenses | 1,525,928 | | 1,465,457 | |
| 141 | (587) Customer Installations Expenses | 29,684 | | 24,133 | |
| 142 | (588) Miscellaneous Expenses | 11,016,477 | | 9,949,274 | |
| 143 | (589) Rents | 2,271,858 | | 2,224,346 | |
| 144 | TOTAL Operation (Enter Total of lines 134 thru 143) | 18,961,861 | | 17,837,889 | |
| 145 | Maintenance | | | | |
| 146 | (590) Maintenance Supervision and Engineering | 268,081 | | 231,787 | |
| 147 | (591) Maintenance of Structures | | | 1,825 | |
| 148 | (592) Maintenance of Station Equipment | 2,815,418 | | 3,891,032 | |
| 149 | (593) Maintenance of Overhead Lines | 30,826,915 | | 31,189,134 | |
| 150 | (594) Maintenance of Underground Lines | 4,445,836 | | 3,993,850 | |
| 151 | (595) Maintenance of Line Transformers | 126,508 | | 95,545 | |
| 152 | (596) Maintenance of Street Lighting and Signal Systems | 4,565,009 | | 3,990,914 | |
| 153 | (597) Maintenance of Meters | 406,079 | | 372,885 | |
| 154 | (598) Maintenance of Miscellaneous Distribution Plant | 2,210,518 | | 2,345,034 | |
| 155 | TOTAL Maintenance (Total of lines 146 thru 154) | 45,664,364 | | 46,112,006 | |
| 156 | TOTAL Distribution Expenses (Total of lines 144 and 155) | 64,626,225 | | 63,949,895 | |
| 157 | 5. CUSTOMER ACCOUNTS EXPENSES | | | | |
| 158 | Operation | | | | |
| 159 | (901) Supervision | 984,491 | | 1,136,222 | |
| 160 | (902) Meter Reading Expenses | 1,973,903 | | 2,124,528 | |
| 161 | (903) Customer Records and Collection Expenses | 26,257,008 | | 29,750,298 | |
| 162 | (904) Uncollectible Accounts | 11,284,344 | | 3,689,675 | |
| 163 | (905) Miscellaneous Customer Accounts Expenses | 2,856,159 | | 3,151,174 | |
| 164 | TOTAL Customer Accounts Expenses (Total of lines 159 thru 163) | 43,355,905 | | 39,851,897 | |
| | | | | | |

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|---|--|---|--|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | | Amount for Previous Year (c) | |
| 165 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | | | |
| 166 | Operation | | | | |
| 167 | (907) Supervision | 268,192 | | 280,712 | |
| 168 | (908) Customer Assistance Expenses | 22,259,475 | | 15,765,788 | |
| 169 | (909) Informational and Instructional Expenses | | | | |
| 170 | (910) Miscellaneous Customer Service and Informational Expenses | 12,792 | | 10,231 | |
| 171 | TOTAL Customer Service and Information Expenses (Total 167 thru 170) | 22,540,459 | | 16,056,731 | |
| 172 | 7. SALES EXPENSES | | | | |
| 173 | Operation | | | | |
| 174 | (911) Supervision | | | | |
| 175 | (912) Demonstrating and Selling Expenses | 1,097,982 | | 1,038,600 | |
| 176 | (913) Advertising Expenses | -37 | | | |
| 177 | (916) Miscellaneous Sales Expenses | 249,881 | | 294,456 | |
| 178 | TOTAL Sales Expenses (Enter Total of lines 174 thru 177) | 1,347,826 | | 1,333,056 | |
| 179 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | | | |
| 180 | Operation | | | | |
| 181 | (920) Administrative and General Salaries | 49,718,254 | | 40,917,651 | |
| 182 | (921) Office Supplies and Expenses | 17,502,396 | | 15,188,440 | |
| 183 | (Less) (922) Administrative Expenses Transferred-Credit | | | | |
| 184 | (923) Outside Services Employed | 15,392,132 | | 12,556,372 | |
| 185 | (924) Property Insurance | 3,739,866 | | 1,954,841 | |
| 186 | (925) Injuries and Damages | 6,509,446 | | 9,862,929 | |
| 187 | (926) Employee Pensions and Benefits | 34,772,749 | | 49,709,011 | |
| 188 | (927) Franchise Requirements | 3,550 | | 6,011 | |
| 189 | (928) Regulatory Commission Expenses | 6,736,841 | | 7,263,431 | |
| 190 | (929) (Less) Duplicate Charges-Cr. | 10,373,482 | | 8,857,903 | |
| 191 | (930.1) General Advertising Expenses | 97,202 | | 30,810 | |
| 192 | (930.2) Miscellaneous General Expenses | 15,037,267 | | 14,715,515 | |
| 193 | (931) Rents | 4,612,651 | | 3,743,761 | |
| 194 | TOTAL Operation (Enter Total of lines 181 thru 193) | 143,748,872 | | 147,090,869 | |
| 195 | Maintenance | | | | |
| 196 | (935) Maintenance of General Plant | 8,975,536 | | 7,222,800 | |
| 197 | TOTAL Administrative & General Expenses (Total of lines 194 and 196) | 152,724,408 | | 154,313,669 | |
| 198 | TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197) | 1,063,482,502 | | 1,178,788,937 | |
| | | | | | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 | |
|---|---|--|--|--|---|----------------------------------|
| PURCHASED POWER (Account 555) (Including power exchanges) | | | | | | |
| <p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p> | | | | | | |
| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Georgia Power | OS | Schedule #793 | | | |
| 2 | Newberry Electric Cooperative | RQ | | | | |
| 3 | Santee Cooper | RQ | | | | |
| 4 | Westrock | OS | | | | |
| 5 | Shaw Industries Inc. | OS | | | | |
| 6 | International Paper | OS | | | | |
| 7 | Misc Territorial Customers | OS | Rate-PR1 | | | |
| 8 | Southeastern Power Administration | RQ | 1/2001,12/2002 | | | |
| 9 | South Carolina Generating Company, Inc | RQ | Schedule #1 | | 470 | 405 |
| 10 | Duke Energy Carolinas, LLC | OS | Tariff #5 | | | |
| 11 | Exelon Generation Company, LLC | OS | Tariff #3 | | | |
| 12 | Macquarie Energy LLC | OS | | | | |
| 13 | North Carolina Municipal Power | | | | | |
| 14 | Agency No. 1 | OS | | | | |
| | Total | | | | | |

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|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 939 | | | | 23,510 | | 23,510 | 1 |
| 80 | | | | 13,022 | | 13,022 | 2 |
| 1,204 | | | | 118,506 | | 118,506 | 3 |
| 25,613 | | | | 779,272 | | 779,272 | 4 |
| 5,458 | | | | 182,750 | | 182,750 | 5 |
| 6,383 | | | | 209,276 | | 209,276 | 6 |
| 480 | | | | 16,247 | | 16,247 | 7 |
| 51 | | | | | 73,637 | 73,637 | 8 |
| 2,681,400 | | | | 166,610,367 | | 166,610,367 | 9 |
| 12,300 | | | | 391,100 | | 391,100 | 10 |
| 151,745 | | | | 3,653,451 | | 3,653,451 | 11 |
| 194,822 | | | | 6,990,253 | | 6,990,253 | 12 |
| | | | | 451,980 | | 451,980 | 13 |
| 20,770 | | | | | | | 14 |
| 4,721,634 | | | 7,816,630 | 242,875,935 | 2,274,781 | 252,967,346 | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 | |
|---|---|--|--|--|---|----------------------------------|
| PURCHASED POWER (Account 555) (Including power exchanges) | | | | | | |
| <p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p> | | | | | | |
| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Southern Company Services, Inc | OS | Tariff #4 | | | |
| 2 | The Energy Authority, Inc | OS | 12/1/2004 | | | |
| 3 | Duke Energy Carolinas, LLC | OS | | | | |
| 4 | Santee Cooper | LF | | 25 | | |
| 5 | Barnwell Solar, LLC | OS | | | | |
| 6 | Cameron Solar II, LLC | OS | | | | |
| 7 | Haley Solar I, LLC | OS | | | | |
| 8 | Odyssey Solar, LLC | OS | | | | |
| 9 | Ridgeland Solar Farm I, LLC | OS | | | | |
| 10 | Saluda Solar II, LLC | OS | | | | |
| 11 | Saluda Solar, LLC | OS | | | | |
| 12 | TIG Sun Energy III, LLC | OS | | | | |
| 13 | TIG Sun Energy IV, LLC | OS | | | | |
| 14 | Cameron Solar, LLC | OS | | | | |
| | Total | | | | | |

| | | | |
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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 9,309 | | | | 322,549 | | 322,549 | 1 |
| 10,163 | | | | 481,959 | | 481,959 | 2 |
| 653 | | | | 16,170 | | 16,170 | 3 |
| 3,000 | | | 1,601,270 | 94,083 | | 1,695,353 | 4 |
| 10,939 | | | | 568,828 | | 568,828 | 5 |
| 7,690 | | | | 399,888 | | 399,888 | 6 |
| 17,170 | | | | 892,839 | | 892,839 | 7 |
| 17,740 | | | | 922,493 | | 922,493 | 8 |
| 18,033 | | | | 991,811 | | 991,811 | 9 |
| 6,732 | | | | 350,053 | | 350,053 | 10 |
| 12,229 | | | | 635,927 | | 635,927 | 11 |
| 899 | | | | 85,996 | | 85,996 | 12 |
| 2,817 | | | | 273,552 | | 273,552 | 13 |
| 41,416 | | | | 2,029,402 | | 2,029,402 | 14 |
| 4,721,634 | | | 7,816,630 | 242,875,935 | 2,274,781 | 252,967,346 | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|---|---|---|--|--|-----------------------------------|---|--|
| PURCHASED POWER (Account 555) (Including power exchanges) | | | | | | | |
| <p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p> | | | | | | | |
| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | | |
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) | |
| 1 | Champion Solar, LLC | OS | | | | | |
| 2 | Estill Solar I, LLC | OS | | | | | |
| 3 | Estill Solar II, LLC | OS | | | | | |
| 4 | Hampton Solar I, LLC | OS | | | | | |
| 5 | Hampton Solar II, LLC | OS | | | | | |
| 6 | Southern Current One, LLC | OS | | | | | |
| 7 | St. Matthews Solar, LLC | OS | | | | | |
| 8 | Swamp Fox Solar, LLC | OS | | | | | |
| 9 | Moffett Solar 1, LLC | OS | | | | | |
| 10 | Seabrook Solar, LLC | OS | | | | | |
| 11 | Billing Credit Agreement (BCA) | | | | | | |
| 12 | DER Solar Power Purchases | OS | | | | | |
| 13 | Blackville Solar II, LLC | OS | | | | | |
| 14 | Diamond Solar, LLC | OS | | | | | |
| | Total | | | | | | |

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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 23,437 | | | | 1,148,429 | | 1,148,429 | 1 |
| 39,246 | | | | 1,923,068 | | 1,923,068 | 2 |
| 18,610 | | | | 911,905 | | 911,905 | 3 |
| 12,237 | | | | 599,611 | | 599,611 | 4 |
| 40,275 | | | | 1,973,469 | | 1,973,469 | 5 |
| 19,781 | | | | 969,250 | | 969,250 | 6 |
| 19,830 | | | | 971,690 | | 971,690 | 7 |
| 23,579 | | | | 1,155,375 | | 1,155,375 | 8 |
| 136,271 | | | 1,605,985 | 4,300,073 | | 5,906,058 | 9 |
| 151,485 | | | 721,132 | 4,629,966 | | 5,351,098 | 10 |
| | | | | | | | 11 |
| 29,155 | | | | 4,693,471 | | 4,693,471 | 12 |
| 42,262 | | | 214,150 | 1,265,418 | | 1,479,568 | 13 |
| 15,069 | | | 70,141 | 450,549 | | 520,690 | 14 |
| 4,721,634 | | | 7,816,630 | 242,875,935 | 2,274,781 | 252,967,346 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 10,107 | | | 49,647 | 305,903 | | 355,550 | 1 |
| 158,636 | | | 774,640 | 5,013,176 | | 5,787,816 | 2 |
| 62,676 | | | 303,700 | 1,887,400 | | 2,191,100 | 3 |
| 20,854 | | | | 1,021,849 | | 1,021,849 | 4 |
| 14,459 | | | | 683,145 | | 683,145 | 5 |
| 6,696 | | | 20,076 | 201,179 | | 221,255 | 6 |
| 165,819 | | | 817,728 | 5,232,074 | | 6,049,802 | 7 |
| 16,267 | | | | 1,438,140 | | 1,438,140 | 8 |
| 11,533 | | | | 1,033,336 | | 1,033,336 | 9 |
| 3,542 | | | | 318,782 | | 318,782 | 10 |
| 485 | | | | 16,092 | | 16,092 | 11 |
| 113,566 | | | 792,986 | 3,625,799 | | 4,418,785 | 12 |
| 131,658 | | | 554,124 | 4,029,578 | | 4,583,702 | 13 |
| 65,230 | | | 55,054 | 2,054,515 | | 2,109,569 | 14 |
| 4,721,634 | | | 7,816,630 | 242,875,935 | 2,274,781 | 252,967,346 | |

| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 | | | |
|---|---|---------------------------------------|--|--|-----------------------------------|----------------------------------|
| PURCHASED POWER (Account 555) (Including power exchanges) | | | | | | |
| <p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p> | | | | | | |
| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | TWE Bowman Solar Project, LLC | OS | | | | |
| 2 | Blackville Solar, LLC | OS | | | | |
| 3 | Denmark Solar, LLC | OS | | | | |
| 4 | Yemassee Solar, LLC | OS | | | | |
| 5 | | | | | | |
| 6 | Adjustments | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Total | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 106,627 | | | 235,590 | 3,449,527 | | 3,685,117 | 1 |
| 1,171 | | | 179 | 35,984 | | 36,163 | 2 |
| 947 | | | 228 | 29,136 | | 29,364 | 3 |
| 89 | | | | 2,762 | | 2,762 | 4 |
| | | | | | | | 5 |
| | | | | | 2,201,144 | 2,201,144 | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| 4,721,634 | | | 7,816,630 | 242,875,935 | 2,274,781 | 252,967,346 | |

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 326 Line No.: 1 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 1 Column: c

Contract for electric service dated 6/20/1973.

Schedule Page: 326 Line No.: 2 Column: c

Contract for electric service dated 11/1/1975 and 5/15/1976.

Schedule Page: 326 Line No.: 3 Column: c

Contract for electric service dated 1/1/1996.

Schedule Page: 326 Line No.: 4 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 4 Column: c

SCPSC Docket No. 2019-16-E, Order No. 2019-36

Schedule Page: 326 Line No.: 5 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 5 Column: c

SCPSC Docket No. 2019-344-E, Order No. 2019-806

Schedule Page: 326 Line No.: 6 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 6 Column: c

Contract for electric service dated 5/1/1984.

Schedule Page: 326 Line No.: 7 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 7 Column: c

Various agreements for purchased power from customers pursuant to the Company's PR-1 (Small Power Production, Cogeneration) Rate Schedule.

Schedule Page: 326 Line No.: 8 Column: c

Docket Nos. ER01-1043-000 and ER03-237-000.

Schedule Page: 326 Line No.: 8 Column: I

Barter arrangement for transmission ancillary services 1,2,5 and 6.

Schedule Page: 326 Line No.: 9 Column: a

Affiliated Company

Schedule Page: 326 Line No.: 9 Column: c

FERC Electric Rate Schedule No. 1, Schedule 8 Billing Format - Cost of Service Tariff Docket Nos. ER85-204-007 and ER85-603-005.

Schedule Page: 326 Line No.: 10 Column: b

OS - Purchases made from other suppliers under the guidelines of the Edison Electric Institute Inc.(EEI) Master Purchase and Sale Agreement.

Schedule Page: 326 Line No.: 10 Column: c

Tariff No. 5, Docket No. ER12-2322.

Schedule Page: 326 Line No.: 11 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 11 Column: c

FERC Electric Tariff Volume No. 3, Docket No. ER14-1625.

Schedule Page: 326 Line No.: 12 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 326 Line No.: 12 Column: c

Edison Electric Institute Inc. (EEI) Master Power Purchase and Sale Agreement effective 9/1/2002.

Schedule Page: 326 Line No.: 14 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 14 Column: c

Edison Electric Institute Inc. (EEI) Master Power Purchase and Sale Agreement effective 6/1/2003.

Schedule Page: 326.1 Line No.: 1 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 1 Column: c

Tariff No. 4, Docket No. ER10-2881.

Schedule Page: 326.1 Line No.: 2 Column: b

OS - Purchases made from other suppliers under the guidelines of the Edison Electric Institute Inc.(EEI)Master Purchase and Sale Agreement.

Schedule Page: 326.1 Line No.: 2 Column: c

Edison Electric Institute Inc. (EEI) Master Power Purchase and Sale Agreement effective 12/1/2004.

Schedule Page: 326.1 Line No.: 3 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 3 Column: c

FERC Electric Rate Schedule No. 42.

Schedule Page: 326.1 Line No.: 4 Column: a

Termination requires a 4-year written notice by either party to terminate the agreement. Written notice for termination presented to Santee Cooper on 5/6/2016. The current effective date of termination is 5/6/2020.

Schedule Page: 326.1 Line No.: 4 Column: c

Contract for electric service dated 1/1/1997.

Schedule Page: 326.1 Line No.: 5 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 5 Column: c

SCPSC Docket No. 2016-175-E, Order Nos. 2016-368, 2017-311 and 2017-546.

Schedule Page: 326.1 Line No.: 6 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 6 Column: c

SCPSC Docket No. 2016-177-E, Order Nos. 2016-369, 2017-312 and 2017-547.

Schedule Page: 326.1 Line No.: 7 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 7 Column: c

SCPSC Docket No. 2016-178-E, Order Nos. 2016-370 and 2017-315.

Schedule Page: 326.1 Line No.: 8 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 8 Column: c

SCPSC Docket No. 2016-181-E, Order Nos. 2016-372, 2017-316 and 2017-549.

Schedule Page: 326.1 Line No.: 9 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 326.1 Line No.: 9 Column: c

SCPSC Docket No. 2016-278-E, Order No. 2016-548.

Schedule Page: 326.1 Line No.: 10 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 10 Column: c

SCPSC Docket No. 2016-174-E, Order Nos. 2016-367, 2017-317 and 2017-552.

Schedule Page: 326.1 Line No.: 11 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 11 Column: c

SCPSC Docket No. 2016-182-E, Order Nos. 2016-373 and 2017-326.

Schedule Page: 326.1 Line No.: 12 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 12 Column: c

SCPSC Docket No. 2015-363-E, Order No. 2015-788.

Schedule Page: 326.1 Line No.: 13 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 13 Column: c

SCPSC Docket No. 2017-166-E, Order No. 2017-373.

Schedule Page: 326.1 Line No.: 14 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 14 Column: c

SCPSC Docket No. 2016-167-E, Order Nos. 2016-341, 2017-309 and 2017-310.

Schedule Page: 326.2 Line No.: 1 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 1 Column: c

SCPSC Docket No. 2016-171-E, Order Nos. 2016-364 and 2017-313.

Schedule Page: 326.2 Line No.: 2 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 2 Column: c

SCPSC Docket No. 2016-173-E, Order Nos. 2016-366, 2017-285 and 2017-286.

Schedule Page: 326.2 Line No.: 3 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 3 Column: c

SCPSC Docket No. 2015-378-E, Order Nos. 2015-812 and 2017-289.

Schedule Page: 326.2 Line No.: 4 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 4 Column: c

SCPSC Docket No. 2015-380-E, Order Nos. 2015-814, 2016-324, 2017-293 and 2017-548.

Schedule Page: 326.2 Line No.: 5 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 5 Column: c

SCPSC Docket No. 2016-169-E, Order Nos. 2016-343, 2017-287, and 2017-288.

Schedule Page: 326.2 Line No.: 6 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

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|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 326.2 Line No.: 6 Column: c

SCPSC Docket No. 2015-379-E, Order Nos. 2015-813, 2017-318 and 2017-551.

Schedule Page: 326.2 Line No.: 7 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 7 Column: c

SCPSC Docket No. 2016-168-E, Order Nos. 2016-342, 2017-319, and 2017-550.

Schedule Page: 326.2 Line No.: 8 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 8 Column: c

SCPSC Docket No. 2016-179-E, Order Nos. 2016-371 and 2017-320.

Schedule Page: 326.2 Line No.: 9 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 9 Column: c

SCPSC Docket No. 2016-100-E, Order No. 2016-200.

Schedule Page: 326.2 Line No.: 9 Column: d

Moffet Solar 1, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of June, July and August as specified in the contract.

Schedule Page: 326.2 Line No.: 9 Column: j

Moffett Solar 1, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.2 Line No.: 10 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 10 Column: c

SCPSC Docket No. 2017-188-E, Order no. 2017-424.

Schedule Page: 326.2 Line No.: 10 Column: d

Seabrook Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.2 Line No.: 10 Column: j

Seabrook Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.2 Line No.: 12 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 12 Column: c

SCPSC Docket No. 2015-54-E, Order Nos. 2015-512 and 2015-765.

Schedule Page: 326.2 Line No.: 13 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 13 Column: c

SCPSC Docket No. 2017-181-E, Order No. 2017-417

Schedule Page: 326.2 Line No.: 13 Column: d

Blackville Solar II, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 326.2 Line No.: 13 Column: j

Blackville Solar II, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.2 Line No.: 14 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 14 Column: c

SCPSC Docket No. 2017-182-E, Order No. 2017-418

Schedule Page: 326.2 Line No.: 14 Column: d

Diamond Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.2 Line No.: 14 Column: j

Diamond Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.3 Line No.: 1 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 1 Column: c

SCPSC Docket No. 2017-183-E, Order No. 2017-419

Schedule Page: 326.3 Line No.: 1 Column: d

Edison Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 1 Column: j

Edison Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.3 Line No.: 2 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 2 Column: c

SCPSC Docket No. 2017-160-E, Order No. 2017-372.

Schedule Page: 326.3 Line No.: 2 Column: d

Palmetto Plains Solar Project, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 2 Column: j

Palmetto Plains Solar Project, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.3 Line No.: 3 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 3 Column: c

SCPSC Docket No. 2017-187-E, Order No. 2017-423

Schedule Page: 326.3 Line No.: 3 Column: d

Peony Solar LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 326.3 Line No.: 3 Column: j

Peony Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.3 Line No.: 4 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 4 Column: c

SCPSC Docket No. 2016-172-E, Order Nos. 2016-365 and 2017-290

Schedule Page: 326.3 Line No.: 5 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 5 Column: c

SCPSC Docket No. 2016-170-E, Order Nos. 2016-344 and 2017-314

Schedule Page: 326.3 Line No.: 6 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 6 Column: c

SCPSC Docket No. 2017-186-E, Order No. 2017-422.

Schedule Page: 326.3 Line No.: 6 Column: d

Richardson Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 6 Column: j

Richardson Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.3 Line No.: 7 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 7 Column: c

SCPSC Docket No. 2017-143-E, Order No. 2017-321.

Schedule Page: 326.3 Line No.: 7 Column: d

Shaw Creek Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 7 Column: j

Shaw Creek Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.3 Line No.: 8 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 8 Column: c

SCPSC Docket No. 2016-290-E; 2015-54-E, Order Nos. 2016-707, 2017-151, 2018-57, 2018-583, 2015-512 and 2016-846.

Schedule Page: 326.3 Line No.: 9 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 9 Column: c

SCPSC Docket No. 2016-290-E; 2015-54-E, Order Nos. 2016-707, 2017-151, 2018-57, 2018-583, 2015-512 and 2016-846.

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 326.3 Line No.: 10 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 10 Column: c

SCPSC Docket No. 2016-290-E; 2015-54-E, Order Nos. 2016-707, 2017-151, 2018-57, 2018-583, 2015-512 and 2016-846.

Schedule Page: 326.3 Line No.: 11 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 11 Column: c

SCPSC Docket No. 2019-344-E, Order No. 2019-806

Schedule Page: 326.3 Line No.: 12 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 12 Column: c

SCPSC Docket No. 2017-187-E, Order No. 2017-423

Schedule Page: 326.3 Line No.: 12 Column: d

Huntley Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 12 Column: j

Huntley Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.3 Line No.: 13 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 13 Column: c

SCPSC Docket No. 2017-187-E, Order No. 2017-423

Schedule Page: 326.3 Line No.: 13 Column: d

Lily Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 13 Column: j

Lily Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.3 Line No.: 14 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 14 Column: c

SCPSC Docket No. 2017-187-E, Order No. 2017-423

Schedule Page: 326.3 Line No.: 14 Column: d

Midlands Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 14 Column: j

Midlands Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.4 Line No.: 1 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.4 Line No.: 1 Column: c

SCPSC Docket No. 2017-187-E, Order No. 2017-423

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 326.4 Line No.: 1 Column: d

TWE Bowman Solar Project, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.4 Line No.: 1 Column: j

TWE Bowman Solar Project, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.4 Line No.: 2 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.4 Line No.: 2 Column: c

SCPSC Docket No. 2017-187-E, Order No. 2017-423

Schedule Page: 326.4 Line No.: 2 Column: d

Blackville Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.4 Line No.: 2 Column: j

Blackville Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.4 Line No.: 3 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.4 Line No.: 3 Column: c

SCPSC Docket No. 2017-187-E, Order No. 2017-423

Schedule Page: 326.4 Line No.: 3 Column: d

Denmark Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.4 Line No.: 3 Column: j

Denmark Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.4 Line No.: 4 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.4 Line No.: 4 Column: c

SCPSC Docket No. 2017-187-E, Order No. 2017-423

Schedule Page: 326.4 Line No.: 4 Column: d

Yamassee Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.4 Line No.: 4 Column: j

Yemassee Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 326.4 Line No.: 6 Column: I

Reflects amortization of previously deferred purchased power and capacity charges of \$282,659 and \$160,333 respectively per SCPSC Docket No. 2009-489-E.

Reflects the deferral of purchase power per SCPSC Docket No. 2009-489-E of \$420,677.

Reflects amortization of capacity purchases per SCPSC Docket No. 2013-276-E of \$10,800,000.

Reflects the deferral of purchase power of (\$12,605,117) pursuant to SCPSC Docket No. 2015-54-E, under the Company's Distributed Energy Resources (DER) program.

Reflects Solar Project Penalty Credits of (\$1,714,176).

Reflects Boeing Green Premium (\$167,932).

By Order dated April 28, 2020, the FERC authorized modification to South Carolina Generating Company, Inc.'s (GENCO) formula rate to provide for the pass through of GENCO's amortized Excess Deferred Income Tax (EDIT) liabilities to DESC. Accordingly, in April 2020, GENCO began passing these amounts through to DESC. In order to ensure DESC's customers receive the full benefit of the amortization of GENCO's EDIT liabilities, DESC has recorded an adjustment to recognize the impact of these amounts as a regulatory liability. Such adjustment equaled \$5,024,700 to purchased power, plus accrued carrying cost of \$24,621 to equal a total regulatory liability as of December 31, 2020 of \$5,049,321.

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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|---|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | Southern Company Services, Inc. | Duke Energy Carolinas, LLC | Georgia Power Company | NF | |
| 2 | Southern Company Services, Inc. | Georgia Power Company | Duke Energy Carolinas, LLC | NF | |
| 3 | The Energy Authority, Inc. | South Carolina Public Service | Georgia Power Company | | |
| 4 | | Authority | | NF | |
| 5 | South Carolina Public Service | South Carolina Public Service | Central Electric Power Co-op | | |
| 6 | Authority | Authority | | FNO | |
| 7 | Southeastern Power Administration | Southeastern Power | | | |
| 8 | | Administration | | FNO | |
| 9 | City of Orangeburg | Dominion Energy | City of Orangeburg | | |
| 10 | | South Carolina, Inc. | | FNO | |
| 11 | Town of Winnsboro | Dominion Energy | Town of Winnsboro | | |
| 12 | | South Carolina, Inc. | | FNO | |
| 13 | Central Electric Power Co-op | South Carolina Public Service | Central Electric Power Co-op | | |
| 14 | | Authority | | FNO | |
| 15 | McCormick Commission of | Duke Energy Carolinas, LLC | McCormick Commission of | | |
| 16 | Public Works | | Public Works | FNO | |
| 17 | | | | | |
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| 33 | | | | | |
| 34 | | | | | |
| | TOTAL | | | | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|---|---|---|----------------------------------|---------------------------------------|------------------------------------|---|--|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | | |
| <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> | | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. | |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | | |
| S8,S1,S2 | DUK | SOCO | | 30,735 | 30,114 | 1 | |
| S8,S1,S2 | SOCO | DUK | | 449 | 440 | 2 | |
| | | | | | | 3 | |
| S8,S1,S2 | SC | SOCO | | 49 | 48 | 4 | |
| | | | | | | 5 | |
| Attach H | | | 703 | 310,713 | 301,662 | 6 | |
| | | | | | | 7 | |
| Attach H | | | 240 | 76,572 | 74,091 | 8 | |
| | | | | | | 9 | |
| Attach H | | | 1,451 | 784,077 | 761,240 | 10 | |
| | | | | | | 11 | |
| Attach H | | | 106 | 54,819 | 53,744 | 12 | |
| | | | | | | 13 | |
| Attach H | | | 154 | 61,102 | 59,902 | 14 | |
| | | | | | | 15 | |
| Attach H | | | 37 | 17,505 | 17,163 | 16 | |
| | | | | | | 17 | |
| | | | | | | 18 | |
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| | | | | | | 31 | |
| | | | | | | 32 | |
| | | | | | | 33 | |
| | | | | | | 34 | |
| | | | 2,691 | 1,336,021 | 1,298,404 | | |

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| | | | | | |
|---|-------------------------------|---|---------------------------------------|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling') | | | | | |
| <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> | | | | | |
| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | | | |
| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. | |
| 116,808 | | 10,509 | 127,317 | 1 | |
| 3,123 | | 275 | 3,398 | 2 | |
| | | | | 3 | |
| 137 | | 11 | 148 | 4 | |
| | | | | 5 | |
| 2,856,820 | 144,316 | 103,142 | 3,104,278 | 6 | |
| | | | | 7 | |
| 964,012 | | 73,637 | 1,037,649 | 8 | |
| | | | | 9 | |
| 5,887,366 | | 517,088 | 6,404,454 | 10 | |
| | | | | 11 | |
| 425,196 | | 37,328 | 462,524 | 12 | |
| | | | | 13 | |
| 611,347 | 3,447 | 22,071 | 636,865 | 14 | |
| | | | | 15 | |
| 154,632 | -73,965 | 13,590 | 94,257 | 16 | |
| | | | | 17 | |
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| | | | | 29 | |
| | | | | 30 | |
| | | | | 31 | |
| | | | | 32 | |
| | | | | 33 | |
| | | | | 34 | |
| 11,019,441 | 73,798 | 777,651 | 11,870,890 | | |

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
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| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 328 Line No.: 1 Column: h

Non-firm hourly billing demand of 32,637.

Schedule Page: 328 Line No.: 1 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 1 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 1 Column: m

Sum of Ancillary Service 1 and 2 charges.

Schedule Page: 328 Line No.: 2 Column: h

Non-firm hourly billing demand of 884.

Schedule Page: 328 Line No.: 2 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 2 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 2 Column: m

Sum of Ancillary Service 1 and 2 charges.

Schedule Page: 328 Line No.: 4 Column: h

Non-firm hourly billing demand of 49.

Schedule Page: 328 Line No.: 4 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 4 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 4 Column: m

Sum of Ancillary Service 1 and 2 charges.

Schedule Page: 328 Line No.: 6 Column: e

Also includes Rate Schedules S1, S2 and S4 of Tariff.

Schedule Page: 328 Line No.: 6 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 6 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 6 Column: l

Charges for Ancillary Service 4 (Energy Imbalance). The reported amount does not include energy imbalance penalties which are allocated to non-offending transmission customers.

Schedule Page: 328 Line No.: 6 Column: m

Sum of Ancillary Service 1 and 2 charges.

Schedule Page: 328 Line No.: 6 Column: n

Network transmission revenue.

Schedule Page: 328 Line No.: 7 Column: c

South Carolina Public Service Authority, Little River Electric Cooperative, McCormick CPW, City of Orangeburg and Town of Winnsboro.

Schedule Page: 328 Line No.: 8 Column: e

Also includes Rate Schedules S1, S2, S5 and S6 of Tariff.

Schedule Page: 328 Line No.: 8 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 8 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 8 Column: m

Sum of Ancillary Service 1, 2, 5 and 6 charges.

Schedule Page: 328 Line No.: 8 Column: n

Network transmission revenue.

Schedule Page: 328 Line No.: 10 Column: e

Also includes Rate Schedules S1, S2, S3, S5 and S6 of Tariff.

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 328 Line No.: 10 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 10 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 10 Column: m

Sum of Ancillary Services 1, 2, 3, 5 and 6 charges.

Schedule Page: 328 Line No.: 10 Column: n

Network transmission revenue.

Schedule Page: 328 Line No.: 12 Column: e

Also includes Rate Schedules S1, S2, S3, S5 and S6 of Tariff.

Schedule Page: 328 Line No.: 12 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 12 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 12 Column: m

Sum of Ancillary Services 1, 2, 3, 5 and 6 charges.

Schedule Page: 328 Line No.: 12 Column: n

Network transmission revenue.

Schedule Page: 328 Line No.: 14 Column: e

Also includes Rate Schedules S1, S2 and S4 of Tariff.

Schedule Page: 328 Line No.: 14 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 14 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 14 Column: l

Charges for Ancillary Service 4 (Energy Imbalance). The reported amount does not include energy imbalance penalties which are allocated to non-offending transmission customers.

Schedule Page: 328 Line No.: 14 Column: m

Sum of Ancillary Service 1 and 2 charges.

Schedule Page: 328 Line No.: 14 Column: n

Network transmission revenue.

Schedule Page: 328 Line No.: 16 Column: e

Also includes Rate Schedules S1, S2, S3, S4, S5 and S6 of Tariff.

Schedule Page: 328 Line No.: 16 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 16 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 16 Column: l

Charges for Ancillary Service 4 (Energy Imbalance). The reported amount does not include energy imbalance penalties which are allocated to non-offending transmission customers.

Schedule Page: 328 Line No.: 16 Column: m

Sum of Ancillary Services 1, 2, 3, 5 and 6 charges.

Schedule Page: 328 Line No.: 16 Column: n

Network transmission revenue.

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|---|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling") | | | |
| <p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p> | | | |

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Megawatt-hours Received (c) | Megawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Duke Energy Carolinas | FNS | 5,126 | 5,562 | 18,395 | 7,877 | 16,866 | 43,138 |
| 2 | Santee Cooper | NF | 1,150 | | 8,683 | | 1,533 | 10,216 |
| 3 | Central Electric Power. | | | | | | | |
| 4 | Cooperative, Inc. | OS | | | | | 144,897 | 144,897 |
| 5 | Adjustments | | | | | | -336 | -336 |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
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| 16 | | | | | | | | |
| | TOTAL | | 6,276 | 5,562 | 27,078 | 7,877 | 162,960 | 197,915 |

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 332 Line No.: 1 Column: g

| | |
|---|-----------|
| Scheduling, System Control and Dispatch | \$ 805 |
| Reactive Supply and Voltage Control | 2,139 |
| Regulation and Frequency Response | 405 |
| Operating Reserve - Spinning | 872 |
| Operating Reserve - Supplement | 872 |
| Other - Direct Assignment Charges | 11,773 |
| Total | \$ 16,866 |

Schedule Page: 332 Line No.: 2 Column: c

In the Company's first quarter Form 3-Q Quarterly Report, the MWh received for this transaction were inadvertently reported as 253 MWh, reflecting an hourly transaction. The MWh have been updated to 1,150 in this Form No. 1 Annual Report to properly reflect a daily transaction.

Schedule Page: 332 Line No.: 2 Column: g

| | |
|---|----------|
| Scheduling, System Control and Dispatch | \$ 389 |
| Reactive Supply and Voltage Control | 1,144 |
| Total | \$ 1,533 |

Schedule Page: 332 Line No.: 4 Column: g

| | |
|----------------------------|------------|
| Other - Sewee/Commonwealth | |
| Facility Charges | \$ 144,897 |

Schedule Page: 332 Line No.: 5 Column: g

| | |
|---|----------|
| Duke Energy Carolinas, LLC refund calculated on Transmission Service for 2019 | \$ (336) |
|---|----------|

| | | | | | | | |
|--|--|---|--|---------------------------------------|--|---|--|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
| MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC) | | | | | | | |
| Line No. | Description (a) | | | | | Amount (b) | |
| 1 | Industry Association Dues | | | | | 30,000 | |
| 2 | Nuclear Power Research Expenses | | | | | | |
| 3 | Other Experimental and General Research Expenses | | | | | 1,212,724 | |
| 4 | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities | | | | | | |
| 5 | Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000 | | | | | | |
| 6 | Transportation and Other Power Operated Equipment | | | | | 33,040 | |
| 7 | Travel excluding Meals | | | | | 5,099 | |
| 8 | Meals | | | | | 713 | |
| 9 | Computer Hardware and Software Maintenance | | | | | 3,350 | |
| 10 | Utilities | | | | | 20,941 | |
| 11 | Telephone Resource Usage | | | | | 35,786 | |
| 12 | Director Fees and Expenses | | | | | | |
| 13 | Outside Services | | | | | -27,131 | |
| 14 | Computer Resource Usage, Hardware, Software | | | | | | |
| 15 | and Network Services | | | | | 109,193 | |
| 16 | Company Payroll | | | | | 62,676 | |
| 17 | Depreciation, Amortization and Property Tax Charges | | | | | | |
| 18 | billed from Dominion Energy Southeast | | | | | | |
| 19 | Services, Inc. | | | | | 12,787,624 | |
| 20 | Depreciation, Amortization, and Property Tax Charges | | | | | | |
| 21 | billed from Dominion Energy Services, Inc. | | | | | 773,311 | |
| 22 | Postage | | | | | 3,068 | |
| 23 | Research and Development Grant Amortization | | | | | 100,000 | |
| 24 | Miscellaneous | | | | | -113,127 | |
| 25 | | | | | | | |
| 26 | | | | | | | |
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| 44 | | | | | | | |
| 45 | | | | | | | |
| 46 | TOTAL | | | | | 15,037,267 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments) | | | |
| <p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p> | | | |

| A. Summary of Depreciation and Amortization Charges | | | | | | |
|---|--|--|---|---|---|--------------|
| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) |
| 1 | Intangible Plant | | | 3,794,824 | | 3,794,824 |
| 2 | Steam Production Plant | 71,338,484 | | | | 71,338,484 |
| 3 | Nuclear Production Plant | 22,846,655 | | | | 22,846,655 |
| 4 | Hydraulic Production Plant-Conventional | 2,305,536 | | | | 2,305,536 |
| 5 | Hydraulic Production Plant-Pumped Storage | 2,436,635 | | | | 2,436,635 |
| 6 | Other Production Plant | 25,072,850 | | | | 25,072,850 |
| 7 | Transmission Plant | 36,436,154 | | | | 36,436,154 |
| 8 | Distribution Plant | 82,412,394 | | | | 82,412,394 |
| 9 | Regional Transmission and Market Operation | | | | | |
| 10 | General Plant | 4,626,393 | | | | 4,626,393 |
| 11 | Common Plant-Electric | 5,077,777 | | 4,721,039 | | 9,798,816 |
| 12 | TOTAL | 252,552,878 | | 8,515,863 | | 261,068,741 |

B. Basis for Amortization Charges

Electric Intangible Plant (Account 404) consists of the following:

Amortization of Saluda Hydro Project #516, Stevens Creek Project #2535, Neal Shoals Project #2315 and relicensing costs associated with VC Summer Nuclear Station. The charges were based on plant balances of Saluda: \$793,257, Stevens Creek: \$2,268,402 and Neal Shoals: \$1,507,162. The associated costs of relicensing the VC Summer Nuclear Plant through 2042 are \$8,564,832.

Data processing software costs of \$73,211,817 are being amortized over the expected life of the software application.

Common Plant-Electric (Account 404):

The charges represent the amortization of data processing software of \$133,306,514 over the expected life of the software.

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|---|-------------------------|---|------------------------------------|---------------------------------------|--------------------------------------|---|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | Steam Production: | | | | | | |
| 15 | Urquhart - 311 | 19,059 | 85.00 | -25.00 | 4.04 | R2 | 13.10 |
| 16 | Urquhart - 312 | 25,400 | 40.00 | -30.00 | 9.59 | S0 | 11.20 |
| 17 | Urquhart - 314 | 62,247 | 50.00 | -25.00 | 5.17 | S0.5 | 12.60 |
| 18 | Urquhart - 315 | 19,347 | 60.00 | -15.00 | 4.29 | R2.5 | 12.90 |
| 19 | Urquhart - 316 | 6,007 | 42.00 | -5.00 | 6.68 | R0.5 | 12.40 |
| 20 | Total Urquhart | 132,060 | | | | | |
| 21 | | | | | | | |
| 22 | McMeekin - 311 | 19,804 | 85.00 | -25.00 | 5.05 | R2 | 13.20 |
| 23 | McMeekin - 312 | 113,140 | 40.00 | -30.00 | 6.73 | S0 | 12.10 |
| 24 | McMeekin - 314 | 46,507 | 50.00 | -25.00 | 5.90 | S0.5 | 12.60 |
| 25 | McMeekin - 315 | 12,079 | 60.00 | -15.00 | 4.57 | R2.5 | 13.30 |
| 26 | McMeekin - 316 | 7,128 | 42.00 | -5.00 | 4.55 | R0.5 | 12.20 |
| 27 | Total McMeekin | 198,658 | | | | | |
| 28 | | | | | | | |
| 29 | Cope - 311 | 82,182 | 85.00 | -25.00 | 1.61 | R2 | 50.60 |
| 30 | Cope - 312 | 294,290 | 40.00 | -30.00 | 2.95 | S0 | 29.10 |
| 31 | Cope - 312 SCR | 71,305 | 40.00 | -30.00 | 2.95 | S0 | 29.10 |
| 32 | Cope - 314 | 94,916 | 50.00 | -25.00 | 2.01 | S0.5 | 34.30 |
| 33 | Cope - 315 | 24,112 | 60.00 | -15.00 | 1.48 | R2.5 | 41.80 |
| 34 | Cope - 316 | 12,626 | 42.00 | -5.00 | 2.08 | R0.5 | 33.60 |
| 35 | Cope - 316 SCR | 618 | 42.00 | -5.00 | 2.08 | R0.5 | 33.60 |
| 36 | Total Cope | 580,049 | | | | | |
| 37 | | | | | | | |
| 38 | Columbia Energy | | | | | | |
| 39 | Center 311-316 | | | | | | |
| 40 | Initial Investment | 100,209 | | | | | |
| 41 | Center - 311 | | 75.00 | -25.00 | 3.46 | R3 | 35.20 |
| 42 | Columbia Energy | | | | | | |
| 43 | Center - 312 | 86 | 60.00 | -30.00 | 3.91 | S0 | 30.70 |
| 44 | Columbia Energy | | | | | | |
| 45 | Center - 314 | 150 | 55.00 | -25.00 | 3.73 | S0.5 | 30.20 |
| 46 | Columbia Energy | | | | | | |
| 47 | Center - 316 | 33 | 50.00 | -5.00 | 3.12 | R2 | 30.50 |
| 48 | Total Columbia Energy C | 100,478 | | | | | |
| 49 | | | | | | | |
| 50 | Jasper - 312 | 520 | 40.00 | -30.00 | 3.41 | S0 | 34.00 |

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|---|---------------------|---|------------------------------------|---------------------------------------|--------------------------------------|---|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | Jasper - 314 | 100,269 | 50.00 | -25.00 | 2.63 | S0.5 | 40.00 |
| 13 | Jasper - 315 | 6,829 | 60.00 | -15.00 | 1.77 | R2.5 | 48.60 |
| 14 | Jasper - 316 | 524 | 42.00 | -5.00 | 2.44 | R0.5 | 38.70 |
| 15 | Total Jasper | 108,142 | | | | | |
| 16 | | | | | | | |
| 17 | Central Lab - 311 | 3,515 | 85.00 | -25.00 | 4.26 | R2 | 13.30 |
| 18 | Central Lab - 315 | 59 | 60.00 | -15.00 | 2.50 | R2.5 | 12.80 |
| 19 | Central Lab - 316 | 2,872 | 42.00 | -5.00 | 6.09 | R0.5 | 12.40 |
| 20 | Total Central Lab | 6,446 | | | | | |
| 21 | | | | | | | |
| 22 | Wateree - 311 | 60,645 | 85.00 | -25.00 | 3.32 | R2 | 29.30 |
| 23 | Wateree - 311 | | | | | | |
| 24 | Scrubber | 81,585 | 85.00 | -25.00 | 3.32 | R2 | 29.30 |
| 25 | Wateree - 312 | 386,044 | 40.00 | -30.00 | 3.97 | S0 | 24.10 |
| 26 | Wateree - 312 | | | | | | |
| 27 | Scrubber | 224,438 | 40.00 | -30.00 | 3.97 | S0 | 24.10 |
| 28 | Wateree - 314 | 140,709 | 50.00 | -25.00 | 3.06 | S0.5 | 25.90 |
| 29 | Wateree - 315 | 30,783 | 60.00 | -15.00 | 2.72 | R2.5 | 27.90 |
| 30 | Wateree - 316 | 12,278 | 42.00 | -5.00 | 2.67 | R0.5 | 24.30 |
| 31 | Total Wateree | 936,482 | | | | | |
| 32 | | | | | | | |
| 33 | Nuclear Production: | | | | | | |
| 34 | V.C. Summer -321 | 391,518 | 85.00 | -3.00 | 1.07 | R2 | 42.20 |
| 35 | V.C. Summer -322 | 562,170 | 60.00 | -4.00 | 1.36 | R2.5 | 35.90 |
| 36 | V.C. Summer -323 | 109,940 | 50.00 | -5.00 | 2.20 | S0.5 | 31.60 |
| 37 | V.C. Summer -324 | 119,224 | 55.00 | -2.00 | 1.18 | R3 | 29.50 |
| 38 | V.C. Summer -325 | 206,936 | 31.00 | -4.00 | 3.95 | R2 | 19.10 |
| 39 | Total V.C. Summer | 1,389,788 | | | | | |
| 40 | | | | | | | |
| 41 | Hydro Production | | | | | | |
| 42 | Conventional | | | | | | |
| 43 | Neal Shoals - 331 | 838 | 105.00 | -10.00 | 1.14 | R2 | 38.60 |
| 44 | Neal Shoals - 332 | 3,675 | 125.00 | -15.00 | 2.36 | R2.5 | 38.60 |
| 45 | Neal Shoals - 333 | 3,954 | 85.00 | -15.00 | 1.52 | R1.5 | 37.10 |
| 46 | Neal Shoals - 334 | 511 | 60.00 | -15.00 | 1.73 | R0.5 | 33.70 |
| 47 | Neal Shoals - 335 | 386 | 65.00 | -10.00 | 1.39 | R1.5 | 35.40 |
| 48 | Neal Shoals - 336 | 3 | 70.00 | | 0.64 | R4 | 35.90 |
| 49 | Total Neal Shoals | 9,367 | | | | | |
| 50 | | | | | | | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|---|------------------------|---|------------------------------------|---------------------------------------|--------------------------------------|---|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | Parr - 331 | 1,921 | 105.00 | -10.00 | 2.13 | R2 | 46.00 |
| 13 | Parr - 332 | 5,276 | 125.00 | -15.00 | 1.38 | R2.5 | 47.70 |
| 14 | Parr - 333 | 3,551 | 85.00 | -15.00 | 1.95 | R1.5 | 45.40 |
| 15 | Parr - 334 | 2,025 | 60.00 | -15.00 | 1.88 | R0.5 | 39.10 |
| 16 | Parr - 335 | 815 | 65.00 | -10.00 | 1.83 | R1.5 | 42.70 |
| 17 | Parr - 336 | 124 | 70.00 | | 0.78 | R4 | 46.80 |
| 18 | Total Parr | 13,712 | | | | | |
| 19 | | | | | | | |
| 20 | Stevens Ck - 331 | 3,172 | 105.00 | -10.00 | 0.89 | R2 | 58.50 |
| 21 | Stevens Ck - 332 | 6,430 | 125.00 | -15.00 | 0.87 | R2.5 | 61.80 |
| 22 | Stevens Ck - 333 | 3,213 | 85.00 | -15.00 | 0.98 | R1.5 | 55.30 |
| 23 | Stevens Ck - 334 | 909 | 60.00 | -15.00 | 1.13 | R0.5 | 44.50 |
| 24 | Stevens Ck - 335 | 1,532 | 65.00 | -10.00 | 1.12 | R1.5 | 48.80 |
| 25 | Stevens Ck - 336 | 129 | 70.00 | | 1.04 | R4 | 56.30 |
| 26 | Total Stevens Ck | 15,385 | | | | | |
| 27 | | | | | | | |
| 28 | Saluda - 331 | 7,711 | 105.00 | -10.00 | 1.29 | R2 | 59.30 |
| 29 | Saluda - 332 | 21,650 | 125.00 | -15.00 | 0.87 | R2.5 | 57.00 |
| 30 | Saluda - 332.5 | | | | | | |
| 31 | Backup Dam | 332,840 | 125.00 | | 0.34 | R2.5 | 64.40 |
| 32 | Saluda - 333 | 10,322 | 85.00 | -15.00 | 1.28 | R1.5 | 50.20 |
| 33 | Saluda - 334 | 10,857 | 60.00 | -15.00 | 1.58 | R0.5 | 43.20 |
| 34 | Saluda - 335 | 2,436 | 65.00 | -10.00 | 1.72 | R1.5 | 50.50 |
| 35 | Saluda - 336 | 234 | 70.00 | | 0.89 | R4 | 44.10 |
| 36 | Total Saluda | 386,050 | | | | | |
| 37 | | | | | | | |
| 38 | Hydro Production | | | | | | |
| 39 | Pumped Storage | | | | | | |
| 40 | Fairfield - 331 | 37,534 | 105.00 | -10.00 | 0.86 | R2 | 73.20 |
| 41 | Fairfield - 332 | 74,883 | 125.00 | -15.00 | 0.81 | R2.5 | 85.90 |
| 42 | Fairfield - 333 | 68,911 | 85.00 | -15.00 | 1.36 | R1.5 | 63.80 |
| 43 | Fairfield - 334 | 21,739 | 60.00 | -15.00 | 2.06 | R0.5 | 52.20 |
| 44 | Fairfield - 335 | 7,112 | 65.00 | -10.00 | 1.70 | R1.5 | 47.70 |
| 45 | Fairfield - 336 | 1,328 | 70.00 | | 1.25 | R4 | 34.60 |
| 46 | Total Fairfield | 211,507 | | | | | |
| 47 | | | | | | | |
| 48 | Other Production - Gas | | | | | | |
| 49 | Turbine Units | | | | | | |
| 50 | Hardeeville - 341 | 58 | 45.00 | -5.00 | 13.11 | R2.5 | 3.50 |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|---|--------------------|---|------------------------------------|---------------------------------------|--------------------------------------|---|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | Hardeeville - 342 | 534 | 45.00 | -15.00 | 8.81 | S1 | 3.50 |
| 13 | Hardeeville - 343 | 799 | 28.00 | -10.00 | 8.29 | R2.5 | 3.40 |
| 14 | Hardeeville - 344 | 1,863 | 60.00 | -10.00 | 15.62 | S1.5 | 3.40 |
| 15 | Hardeeville - 345 | 283 | 40.00 | -10.00 | 20.02 | S2 | 3.40 |
| 16 | Hardeeville - 346 | 74 | 38.00 | | 27.75 | R1 | 3.40 |
| 17 | Total Hardeeville | 3,611 | | | | | |
| 18 | | | | | | | |
| 19 | Coit - 341 | 182 | 45.00 | -5.00 | 1.80 | R2.5 | 14.00 |
| 20 | Coit - 342 | 605 | 45.00 | -15.00 | 1.74 | S1 | 13.70 |
| 21 | Coit - 343 | 1,380 | 28.00 | -10.00 | 2.36 | R2.5 | 12.90 |
| 22 | Coit - 344 | 3,490 | 60.00 | -10.00 | 0.64 | S1.5 | 12.50 |
| 23 | Coit - 345 | 643 | 40.00 | -10.00 | 3.50 | S2 | 14.20 |
| 24 | Coit - 346 | 154 | 38.00 | | 1.75 | R1 | 13.40 |
| 25 | Total Coit | 6,454 | | | | | |
| 26 | | | | | | | |
| 27 | Parr - 341 | 893 | 45.00 | -5.00 | 3.29 | R2.5 | 14.70 |
| 28 | Parr - 342 | 565 | 45.00 | -15.00 | 2.61 | S1 | 12.50 |
| 29 | Parr - 343 | 4,518 | 28.00 | -10.00 | 7.16 | R2.5 | 13.60 |
| 30 | Parr - 344 | 3,371 | 60.00 | -10.00 | 1.10 | S1.5 | 13.80 |
| 31 | Parr - 345 | 3,583 | 40.00 | -10.00 | 3.65 | S2 | 14.90 |
| 32 | Parr - 346 | 269 | 38.00 | | 3.71 | R1 | 13.90 |
| 33 | Total Parr | 13,199 | | | | | |
| 34 | | | | | | | |
| 35 | Bushy Park - 341 | 614 | 45.00 | -5.00 | 2.08 | R2.5 | 34.60 |
| 36 | Bushy Park - 342 | 159 | 45.00 | -15.00 | 0.94 | S1 | 32.60 |
| 37 | Bushy Park - 343 | 6,474 | 28.00 | -10.00 | 1.89 | R2.5 | 16.70 |
| 38 | Bushy Park - 344 | 65 | 60.00 | -10.00 | 0.77 | S1.5 | 38.10 |
| 39 | Bushy Park - 345 | 418 | 40.00 | -10.00 | 2.18 | S2 | 31.10 |
| 40 | Bushy Park - 346 | 121 | 38.00 | | 1.56 | R1 | 29.50 |
| 41 | Total Bushy Park | 7,851 | | | | | |
| 42 | | | | | | | |
| 43 | Hagood - 341 | 3,509 | 45.00 | -5.00 | 1.26 | R2.5 | 25.30 |
| 44 | Hagood - 342 | 913 | 45.00 | -15.00 | 0.86 | S1 | 23.40 |
| 45 | Hagood - 343 | 24,545 | 28.00 | -10.00 | 2.24 | R2.5 | 10.90 |
| 46 | Hagood - 344 | 5,803 | 60.00 | -10.00 | 1.08 | S1.5 | 29.40 |
| 47 | Hagood - 345 | 2,872 | 40.00 | -10.00 | 1.56 | S2 | 21.90 |
| 48 | Hagood - 346 | 473 | 38.00 | | 2.84 | R1 | 27.80 |
| 49 | Total Hagood | 38,115 | | | | | |
| 50 | | | | | | | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|---|--------------------|---|---|------------------------------|---------------------------------------|-----------------------------|---|--|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) | |
| 12 | Jasper - 341 | 27,955 | 45.00 | -5.00 | 2.16 | R2.5 | 35.80 | |
| 13 | Jasper - 342 | 31 | 45.00 | -15.00 | 2.66 | S1 | 37.40 | |
| 14 | Jasper - 343 | 309,189 | 28.00 | -10.00 | 3.54 | R2.5 | 18.90 | |
| 15 | Jasper - 344 | 32,736 | 60.00 | -10.00 | 1.74 | S1.5 | 46.70 | |
| 16 | Jasper - 345 | 31,313 | 40.00 | -10.00 | 2.47 | S2 | 29.70 | |
| 17 | Jasper - 346 | 1,004 | 38.00 | | 2.90 | R1 | 33.10 | |
| 18 | Total Jasper | 402,228 | | | | | | |
| 19 | | | | | | | | |
| 20 | Urq 1 & 2 - 341 | 1,272 | 45.00 | -5.00 | 3.06 | R2.5 | 27.00 | |
| 21 | Urq 1 & 2 - 342 | 193 | 45.00 | -15.00 | 2.74 | S1 | 24.00 | |
| 22 | Urq 1 & 2 - 343 | 685 | 28.00 | -10.00 | 3.79 | R2.5 | 21.60 | |
| 23 | Urq 1 & 2 - 344 | 4,177 | 60.00 | -10.00 | 2.20 | S1.5 | 22.60 | |
| 24 | Urq 1 & 2 - 345 | 207 | 40.00 | -10.00 | 4.26 | S2 | 21.70 | |
| 25 | Urq 1 & 2 - 346 | 116 | 38.00 | | 3.39 | R1 | 24.20 | |
| 26 | Total Urq 1 & 2 | 6,650 | | | | | | |
| 27 | | | | | | | | |
| 28 | Urq 3 - 341 | 354 | 45.00 | -5.00 | 6.48 | R2.5 | 14.20 | |
| 29 | Urq 3 - 342 | 8 | 45.00 | -15.00 | 3.82 | S1 | 13.80 | |
| 30 | Urq 3 - 343 | 361 | 28.00 | -10.00 | 7.54 | R2.5 | 13.90 | |
| 31 | Urq 3 - 344 | 2,254 | 60.00 | -10.00 | 2.83 | S1.5 | 13.10 | |
| 32 | Urq 3 - 345 | 65 | 40.00 | -10.00 | 6.09 | S2 | 14.20 | |
| 33 | Total Urq 3 | 3,042 | | | | | | |
| 34 | | | | | | | | |
| 35 | Urq 4 - 341 | 324 | 45.00 | -5.00 | 0.83 | R2.5 | 31.00 | |
| 36 | Urq 4 - 342 | 211 | 45.00 | -15.00 | 0.60 | S1 | 30.10 | |
| 37 | Urq 4 - 343 | 4,100 | 28.00 | -10.00 | 3.77 | R2.5 | 25.90 | |
| 38 | Urq 4 - 344 | 19,411 | 60.00 | -10.00 | 1.36 | S1.5 | 36.40 | |
| 39 | Urq 4 - 345 | 898 | 40.00 | -10.00 | 2.23 | S2 | 30.80 | |
| 40 | Urq 4 - 346 | 80 | 38.00 | | 2.34 | R1 | 31.40 | |
| 41 | Total Urq 4 | 25,024 | | | | | | |
| 42 | | | | | | | | |
| 43 | Urq 5 & 6 - 341 | 5,198 | 45.00 | -5.00 | 1.80 | R2.5 | 34.00 | |
| 44 | Urq 5 & 6 - 342 | 3,603 | 45.00 | -15.00 | 1.76 | S1 | 33.30 | |
| 45 | Urq 5 & 6 - 343 | 226,785 | 28.00 | -10.00 | 3.51 | R2.5 | 17.70 | |
| 46 | Urq 5 & 6 - 344 | 13,383 | 60.00 | -10.00 | 1.79 | S1.5 | 44.80 | |
| 47 | Urq 5 & 6 - 345 | 17,248 | 40.00 | -10.00 | 2.23 | S2 | 28.10 | |
| 48 | Urq 5 & 6 - 346 | 231 | 38.00 | | 2.47 | R1 | 34.30 | |
| 49 | Total Urq 5 & 6 | 266,448 | | | | | | |
| 50 | | | | | | | | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|---|-------------------------|---|------------------------------------|---------------------------------------|--------------------------------------|---|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | Boeing Solar | | | | | | |
| 13 | Project - 341 | 148 | 45.00 | -5.00 | 5.44 | R2.5 | 16.30 |
| 14 | Boeing Solar | | | | | | |
| 15 | Project - 344 | 7,031 | 60.00 | -10.00 | 5.65 | S1.5 | 16.60 |
| 16 | Boeing Solar | | | | | | |
| 17 | Project - 345 | 2,197 | 40.00 | -10.00 | 5.68 | S2 | 16.50 |
| 18 | Boeing Solar | | | | | | |
| 19 | Project - 346 | 18 | 38.00 | | 5.31 | R1 | 15.40 |
| 20 | Total Boeing Solar | 9,394 | | | | | |
| 21 | | | | | | | |
| 22 | Columbia Energy | | | | | | |
| 23 | Center 341 - 346 | | | | | | |
| 24 | Initial Investment | 154,100 | | | | | |
| 25 | Columbia Energy | | | | | | |
| 26 | Center - 341 | 343 | 60.00 | -5.00 | 2.99 | R2.5 | 33.20 |
| 27 | Columbia Energy | | | | | | |
| 28 | Center - 342 | 5 | 50.00 | -15.00 | 3.29 | S2 | 30.20 |
| 29 | Columbia Energy | | | | | | |
| 30 | Center - 343 | 10,321 | 40.00 | -10.00 | 3.36 | R2.5 | 26.20 |
| 31 | Columbia Energy | | | | | | |
| 32 | Center - 344 | | 55.00 | -10.00 | 3.16 | S1.5 | 31.20 |
| 33 | Columbia Energy | | | | | | |
| 34 | Center - 345 | 287 | 55.00 | -10.00 | 3.16 | R2.5 | 33.10 |
| 35 | Columbia Energy | | | | | | |
| 36 | Center - 346 | 781 | 45.00 | | 3.03 | R2 | 28.70 |
| 37 | Total Columbia Energy C | 165,837 | | | | | |
| 38 | | | | | | | |
| 39 | Hagood ICT U5 341 | 335 | 45.00 | -5.00 | 2.32 | R2.5 | 40.00 |
| 40 | Hagood ICT U5 342 | 337 | 45.00 | -15.00 | 2.63 | S1 | 38.60 |
| 41 | Hagood ICT U5 343 | 5,105 | 28.00 | -10.00 | 2.07 | R2.5 | 24.00 |
| 42 | Hagood ICT U5 344 | | | | | 0 | |
| 43 | Hagood ICT U5 345 | 2,240 | 40.00 | -10.00 | 2.86 | S2 | 35.30 |
| 44 | Hagood ICT U5 346 | | | | | 0 | |
| 45 | Total Hagood ICT U5 | 8,017 | | | | | |
| 46 | | | | | | | |
| 47 | Hagood ICT U6 341 | 672 | 45.00 | -5.00 | 2.32 | R2.5 | 40.00 |
| 48 | Hagood ICT U6 342 | 419 | 45.00 | -15.00 | 2.63 | S1 | 38.60 |
| 49 | Hagood ICT U6 343 | 5,837 | 28.00 | -10.00 | 2.12 | R2.5 | 23.80 |
| 50 | Hagood ICT U6 344 | 3 | 60.00 | -10.00 | 2.11 | S1.5 | 48.70 |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|---|----------------------|---|------------------------------------|---------------------------------------|--------------------------------------|---|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | Hagood ICT U6 345 | 3,273 | 40.00 | -10.00 | 2.76 | S2 | 35.30 |
| 13 | Hagood ICT U6 346 | 63 | 38.00 | | 2.58 | R1 | 34.10 |
| 14 | Total Hagood ICT U6 | 10,267 | | | | | |
| 15 | | | | | | | |
| 16 | Transmission: | | | | | | |
| 17 | Nuclear - 352 | 169 | 65.00 | -10.00 | 1.52 | R2 | 24.10 |
| 18 | Other - 352 | 5,880 | 65.00 | -10.00 | 1.78 | R2 | 51.20 |
| 19 | Parr - 352 | 142 | 60.00 | -15.00 | 2.29 | S0.5 | 22.60 |
| 20 | Saluda - 352 | 431 | 60.00 | -15.00 | 2.30 | S0.5 | 29.50 |
| 21 | Stevens Creek - 352 | 38 | 60.00 | -15.00 | 4.58 | S0.5 | 18.60 |
| 22 | Nuclear - 353 | 104,777 | 60.00 | -15.00 | 3.28 | S0.5 | 25.80 |
| 23 | Parr - 353 | 376 | 60.00 | -15.00 | 2.29 | S0.5 | 22.60 |
| 24 | Fairfield - 353 | 1,419 | 60.00 | -15.00 | 0.40 | S0.5 | 45.10 |
| 25 | Saluda - 353 | 9,764 | 60.00 | -15.00 | 2.30 | S0.5 | 29.50 |
| 26 | Stevens Ck - 353 | 4,612 | 60.00 | -15.00 | 4.58 | S0.5 | 18.60 |
| 27 | Neal Shoals - 353 | 137 | 60.00 | -15.00 | 0.22 | S0.5 | 14.30 |
| 28 | Nuclear Step-up | | | | | | |
| 29 | - 353 | 13,925 | 55.00 | -15.00 | 3.62 | S2.5 | 26.30 |
| 30 | Parr Step-up - 353 | 397 | 55.00 | -15.00 | 2.53 | S2.5 | 17.20 |
| 31 | Fairfield Step-up | | | | | | |
| 32 | - 353 | 7,699 | 55.00 | -15.00 | 1.85 | S2.5 | 46.20 |
| 33 | Saluda Step-up - 353 | 2,733 | 55.00 | -15.00 | 1.51 | S2.5 | 22.90 |
| 34 | Columbia Energy | | | | | | |
| 35 | Center Step-up- 353 | | | | | 0 | |
| 36 | Initial Investment | 24,173 | | | | | |
| 37 | Wateree Step-up | | | | | | |
| 38 | - 353 | 5,571 | 55.00 | -15.00 | 4.21 | S2.5 | 24.40 |
| 39 | McMeekin Step-up | | | | | | |
| 40 | - 353 | 819 | 55.00 | -15.00 | 2.36 | S2.5 | 13.60 |
| 41 | Urquhart Steam | | | | | | |
| 42 | Step-up - 353 | 1,366 | 55.00 | -15.00 | 1.88 | S2.5 | 9.50 |
| 43 | Williams Steam | | | | | | |
| 44 | Step-up - 353 | 1,809 | 55.00 | -15.00 | 2.21 | S2.5 | 25.10 |
| 45 | Cope Step-up - 353 | 6,020 | 55.00 | -15.00 | 2.18 | S2.5 | 34.10 |
| 46 | Williams GT - 353 | 5,144 | 55.00 | -15.00 | 1.97 | S2.5 | 9.00 |
| 47 | Jasper Step-up - 353 | 19,101 | 55.00 | -15.00 | 2.21 | S2.5 | 40.50 |
| 48 | Burton Step-up - 353 | | | | | 0 | |
| 49 | Hardeeville Step-up | | | | | | |
| 50 | - 353 | 118 | 55.00 | -15.00 | 1.60 | S2.5 | 15.80 |

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|---|----------------------|---|------------------------------------|---------------------------------------|--------------------------------------|---|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | Coit Step-up - 353 | 118 | 55.00 | -15.00 | 1.04 | S2.5 | 1.50 |
| 13 | Hagood Step-up - 353 | 2,598 | 55.00 | -15.00 | 1.31 | S2.5 | 28.10 |
| 14 | Stevens Creek | | | | | | |
| 15 | Step-up - 353 | 438 | 55.00 | -15.00 | 1.92 | S2.5 | 29.10 |
| 16 | Urquhart GT Step-up | | | | | | |
| 17 | - 353 | 978 | 55.00 | -15.00 | 2.70 | S2.5 | 1.00 |
| 18 | Bushy Park GT | | | | | | |
| 19 | Step-up - 353 | 150 | 55.00 | -15.00 | 1.97 | S2.5 | 9.00 |
| 20 | Station Equip - 353 | 443,560 | 60.00 | -15.00 | 1.81 | S0.5 | 47.90 |
| 21 | Station Equip CIPV5 | | | | | | |
| 22 | - 353 | 16,213 | 60.00 | -15.00 | 1.81 | S0.5 | 47.90 |
| 23 | Station Equip | | | | | | |
| 24 | Leasehold - 353.8 | 14,450 | 20.00 | | 5.90 | SQ | 9.30 |
| 25 | 354 | 3,959 | 75.00 | -40.00 | 1.37 | R3 | 40.00 |
| 26 | Neal Shoals - 354 | 1 | 60.00 | -15.00 | 0.22 | S0.5 | 14.30 |
| 27 | 355 | 710,044 | 53.00 | -70.00 | 3.33 | L2 | 41.60 |
| 28 | Neal Shoals - 355 | 21 | 60.00 | -70.00 | 0.22 | S0.5 | 14.30 |
| 29 | 355.8 | 2,074 | 20.00 | | 5.74 | SQ | 16.70 |
| 30 | 356.1 | 264,247 | 60.00 | -45.00 | 2.50 | R2.5 | 43.70 |
| 31 | 356.2 | 3,018 | 60.00 | -45.00 | 2.47 | R2.5 | 45.80 |
| 32 | 356.3 | 114,308 | 60.00 | -45.00 | 2.50 | R2.5 | 43.70 |
| 33 | 356.8 | 2,018 | 20.00 | | 11.57 | SQ | 4.00 |
| 34 | 357 | 19,549 | 60.00 | | 1.62 | R3 | 52.30 |
| 35 | 358 | 57,700 | 50.00 | | 1.96 | R3 | 44.70 |
| 36 | 359 | 74 | 65.00 | | 1.41 | R4 | 55.60 |
| 37 | Total Transmission | 1,872,138 | | | | | |
| 38 | | | | | | | |
| 39 | Distribution Plant: | | | | | | |
| 40 | 361 | 2,573 | 65.00 | -10.00 | 1.70 | R2 | 52.50 |
| 41 | 361.8 | 38 | 20.00 | | 11.30 | SQ | 4.50 |
| 42 | 362 | 435,386 | 60.00 | -10.00 | 1.93 | S0.5 | 47.40 |
| 43 | 362.8 | 2,519 | 20.00 | | 5.52 | SQ | 13.40 |
| 44 | 364 | 517,673 | 43.00 | -30.00 | 3.12 | R1.5 | 32.70 |
| 45 | 365 | 565,203 | 57.00 | -10.00 | 1.68 | R1.5 | 46.60 |
| 46 | URD - 366 | 166,638 | 60.00 | -5.00 | 1.46 | R2.5 | 49.00 |
| 47 | Network - 366 | 7,663 | 60.00 | -5.00 | 1.46 | R2.5 | 49.00 |
| 48 | URD - 367 | 512,569 | 49.00 | -5.00 | 1.92 | S0.5 | 39.50 |
| 49 | Network - 367 | 10,202 | 49.00 | -5.00 | 1.92 | S0.5 | 39.50 |
| 50 | 368 | 525,048 | 45.00 | -5.00 | 2.04 | R2 | 33.30 |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|---|---------------------|---|------------------------------------|---------------------------------------|--------------------------------------|---|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | O/H - 369 | 114,238 | 65.00 | -70.00 | 2.42 | R3 | 46.30 |
| 13 | U/G - 369 | 201,910 | 65.00 | -70.00 | 2.42 | R3 | 46.30 |
| 14 | 370 | 24,576 | 22.00 | | 2.62 | L1 | 17.40 |
| 15 | 370.3 | 80,769 | 15.00 | | 9.59 | L3 | 9.40 |
| 16 | 370.4 | 15,900 | 15.00 | | 8.64 | S2.5 | 11.20 |
| 17 | 370.5 | 7,118 | 15.00 | | 8.64 | S2.5 | 11.20 |
| 18 | 370.6 | 26,684 | 15.00 | | 8.64 | S2.5 | 11.20 |
| 19 | 373 | 378,970 | 37.00 | -15.00 | 2.89 | S0.5 | 28.30 |
| 20 | Total Distribution | 3,595,677 | | | | | |
| 21 | | | | | | | |
| 22 | General Plant: | | | | | | |
| 23 | 390.1 | 98,990 | 50.00 | -10.00 | 1.91 | S0 | 44.50 |
| 24 | 390.2 | 10,223 | 50.00 | -10.00 | 2.27 | R2.5 | 42.90 |
| 25 | 390.8 | 145 | 50.00 | -10.00 | 0.53 | S0 | 35.30 |
| 26 | 390.9 | 111 | 50.00 | -10.00 | 2.79 | R2.5 | 28.10 |
| 27 | 391.1 | 8,111 | 20.00 | | 5.25 | SQ | 13.50 |
| 28 | 391.2 | 4,077 | 5.00 | | 20.00 | SQ | 1.80 |
| 29 | 391.3 | 292 | 20.00 | | 6.43 | SQ | 9.00 |
| 30 | 391.5 | 1,788 | 20.00 | | 20.00 | R3 | 20.00 |
| 31 | 391.9 | | | | | 0 | |
| 32 | 393 | 80 | 25.00 | | 3.52 | SQ | 6.40 |
| 33 | 394.1 | 534 | 20.00 | | 5.33 | SQ | 10.10 |
| 34 | 394.2 | 3,238 | 20.00 | | 3.10 | SQ | 14.40 |
| 35 | 394.3 | 210 | 20.00 | | 6.78 | SQ | 7.60 |
| 36 | 394.4 | 260 | 20.00 | | 6.90 | SQ | 11.30 |
| 37 | 395.1 | 1,896 | 20.00 | | 1.86 | SQ | 14.50 |
| 38 | 395.2 | 723 | 20.00 | | 5.34 | SQ | 12.10 |
| 39 | 395.3 | 4,114 | 20.00 | | 5.01 | SQ | 10.80 |
| 40 | 397 | 6,772 | 8.00 | | 5.09 | SQ | 4.30 |
| 41 | 398 | 7,463 | 20.00 | | 3.75 | SQ | 13.20 |
| 42 | Total General Plant | 149,027 | | | | | |
| 43 | | | | | | | |
| 44 | | | | | | | |
| 45 | | | | | | | |
| 46 | | | | | | | |
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|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 336 Line No.: 12 Column: a

Method of Determination of Depreciation Charges:

The Annual Provisions for Depreciation of Property, with the exception of major construction, are based on straight line rates applied to the prior month ending plant balances. The Annual Provision for Depreciation of major construction projects, if any, is computed based on the number of days that the plant was in service.

In addition to Depreciation Provisions provided by the application of the rates reported herein, the Company also recognized \$2,522,521 of electric and \$308,001 of common depreciation related to vehicles, as well as, \$3,581,775 of electric and \$5,207,332 of common amortization related to software over their expected useful lives using the straight line method. See allocation of Common Plant on pages 356.1 and 356.2.

Schedule Page: 336 Line No.: 13 Column: a

The Company completed this schedule in its 2015 Form No. 1 filing and, therefore, in accordance with Instruction No. 3 is completing the full Section C in this 2020 filing. The information reported in Columns (c)-(g) are based on the Company's currently approved depreciation rates, which are based on an approved depreciation study using the Company's electric and common plant balances as of December 31, 2014. With the exception of the rates shown for Columbia Energy Center, these rates were approved by the SCPSC in Docket No. 2015-313-E and by the FERC in Docket Nos. ER16-998-000 and ER16-1500-000. In 2020, the Company completed an electric and common plant depreciation study based on plant balances as of December 31, 2018. This study has been presented for approval to the SCPSC in the Company's currently ongoing retail electric base rate proceeding in Docket No. 2020-125-E, and also includes rates for Columbia Energy Center. This matter is pending before the SCPSC. Upon resolution of this matter by the SCPSC, the Company expects to file for approval with the FERC to implement any change in depreciation rates for the purpose of the formula rate described on pages 106, 106(a) and 106(b).

Schedule Page: 336 Line No.: 40 Column: b

As indicated in the Company's Federal Power Act Section 203 application in Docket No. EC18-50-000, the Company committed that it would exclude from rate base and rate recovery the initial capital investment in Columbia Energy Center. Therefore, with the account 102 - Electric Plant Purchased or Sold clearing entries approved by the FERC in Docket No. AC18-194-000, the Company recorded an impairment of its initial investment by recognizing a net charge to account 426.5 - Other Deductions with an offsetting credit to account 108 - Accumulated Provisions for Depreciation of Electric Utility Plant and an offsetting debit to account 114 - Electric Plant Acquisition Adjustments. Since the initial investment was fully written down, no additional depreciation is necessary on this balance.

Schedule Page: 336.5 Line No.: 24 Column: b

As indicated in the Company's Federal Power Act Section 203 application in Docket No. EC18-50-000, the Company committed that it would exclude from rate base and rate recovery the initial capital investment in Columbia Energy Center. Therefore, with the account 102 - Electric Plant Purchased or Sold clearing entries approved by the FERC in Docket No. AC18-194-000, the Company recorded an impairment of its initial investment by recognizing a net charge to account 426.5 - Other Deductions with an offsetting credit to account 108 - Accumulated Provisions for Depreciation of Electric Utility Plant and an offsetting debit to account 114 - Electric Plant Acquisition Adjustments. Since the initial investment was fully written down, no additional depreciation is necessary on this balance.

Schedule Page: 336.6 Line No.: 36 Column: b

As indicated in the Company's Federal Power Act Section 203 application in Docket No. EC18-50-000, the Company committed that it would exclude from rate base and rate recovery the initial capital investment in Columbia Energy Center. Therefore, with the account 102 - Electric Plant Purchased or Sold clearing entries approved by the FERC in Docket No. AC18-194-000, the Company recorded an impairment of its initial investment by recognizing

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

a net charge to account 426.5 - Other Deductions with an offsetting credit to account 108 - Accumulated Provisions for Depreciation of Electric Utility Plant and an offsetting debit to account 114 - Electric Plant Acquisition Adjustments. Since the initial investment was fully written down, no additional depreciation is necessary on this balance.

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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|----------|---|--|----------------------------------|--|--|
| 1 | State assessment for the support of the | | | | |
| 2 | Public Service Commission of South Carolina | | | | |
| 3 | (SCPSC) | 3,983,829 | | 3,983,829 | |
| 4 | | | | | |
| 5 | Annual charges assessed by the | | | | |
| 6 | Federal Energy Regulatory Commission (FERC) | 1,618,681 | | 1,618,681 | |
| 7 | | | | | |
| 8 | Company labor, legal, consulting and | | | | |
| 9 | miscellaneous expenses related to the | | | | |
| 10 | Company's retail electric base rate case | | | | |
| 11 | before the SCPSC. SCPSC Docket No. 2020-125-E | | 604,007 | 604,007 | |
| 12 | | | | | |
| 13 | Company labor, legal and consulting | | | | |
| 14 | expenses related to the Company's | | | | |
| 15 | avoided cost methodology proceeding | | | | |
| 16 | before the SCPSC. SCPSC Docket No. 2019-184-E | | 174,436 | 174,436 | |
| 17 | | | | | |
| 18 | Company, labor, legal and consulting | | | | |
| 19 | expenses related to the Company's net | | | | |
| 20 | energy metering program before the SCPSC. | | | | |
| 21 | SCPSC Docket Nos. 2019-182-E and 2020-229-E | | 117,695 | 117,695 | |
| 22 | | | | | |
| 23 | Company labor, legal, consulting and | | | | |
| 24 | miscellaneous expenses related to the | | | | |
| 25 | Company's annual review of base fuel rates | | | | |
| 26 | before the SCPSC. SCPSC Docket No. 2020-2-E | | 82,307 | 82,307 | |
| 27 | | | | | |
| 28 | Company labor related to the Company's | | | | |
| 29 | integrated resource plans before the SCPSC. | | | | |
| 30 | SCPSC Docket No. 2019-226-E | | 40,282 | 40,282 | |
| 31 | | | | | |
| 32 | Company labor, legal, consulting and | | | | |
| 33 | miscellaneous expenses related to proceedings | | | | |
| 34 | before the SCPSC. Various SCPSC Dockets. | | 109,876 | 109,876 | |
| 35 | | | | | |
| 36 | Company labor related to the Company's | | | | |
| 37 | transmission filings before the FERC. | | | | |
| 38 | FERC Docket Nos. ER10-516 and ER20-1836 | | 5,728 | 5,728 | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 5,602,510 | 1,134,331 | 6,736,841 | |

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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | | AMORTIZED DURING YEAR | | | |
|-------------------------------|-----------------------|---------------|-------------------------------------|--------------------------|---------------|--|-------------|
| CURRENTLY CHARGED TO | | | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) | Deferred in Account 182.3 End of Year (l) | Line No. |
| Department (f) | Account No. (g) | Amount (h) | | | | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| Electric | 928 | 3,983,829 | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| Electric | 928 | 1,618,681 | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| Electric | 928 | 604,007 | 1,688,734 | | | 1,688,734 | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| Electric | 928 | 174,436 | | | | | 16 |
| | | | | | | | 17 |
| | | | | | | | 18 |
| | | | | | | | 19 |
| | | | | | | | 20 |
| Electric | 928 | 117,695 | | | | | 21 |
| | | | | | | | 22 |
| | | | | | | | 23 |
| | | | | | | | 24 |
| | | | | | | | 25 |
| Electric | 928 | 82,307 | | | | | 26 |
| | | | | | | | 27 |
| | | | | | | | 28 |
| | | | | | | | 29 |
| Electric | 928 | 40,282 | | | | | 30 |
| | | | | | | | 31 |
| | | | | | | | 32 |
| | | | | | | | 33 |
| Electric | 928 | 109,876 | | | | | 34 |
| | | | | | | | 35 |
| | | | | | | | 36 |
| | | | | | | | 37 |
| Electric | 928 | 5,728 | | | | | 38 |
| | | | | | | | 39 |
| | | | | | | | 40 |
| | | | | | | | 41 |
| | | | | | | | 42 |
| | | | | | | | 43 |
| | | | | | | | 44 |
| | | | | | | | 45 |
| | | 6,736,841 | 1,688,734 | | | 1,688,734 | 46 |

| | | | | | |
|--|--|---|--|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES | | | | | |
| <p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).</p> <p>2. Indicate in column (a) the applicable classification, as shown below:</p> <p>Classifications:</p> <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p>i. Recreation fish and wildlife</p> <p>ii Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> | | | | | |
| Line No. | Classification (a) | Description (b) | | | |
| 1 | A. Electric R, D & D Performed Internally | | | | |
| 2 | (1) Generation | Coordination of EPRI and other R&D Activities (5 Items under \$50,000) | | | |
| 3 | (2) Transmission | Coordination of EPRI and other R&D Activities (5 Items under \$50,000) | | | |
| 4 | (3) Distribution | Coordination of EPRI and other R&D Activities (5 Items under \$50,000) | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | B. Electric R,D and D Performed Externally | | | | |
| 8 | (1) Research Support to EPRI | | | | |
| 9 | Fossil Steam Plants and Combustion | | | | |
| 10 | Turbine Programs | Combine Cycle Turbomachinery | | | |
| 11 | | Boiler and Turbine Stream and Cycle Chemistry | | | |
| 12 | | Steam Turbines-Generators and Auxiliary Systems | | | |
| 13 | | Combined Cycle HRSG and Balance of Plant | | | |
| 14 | | Balance of Plant Systems and Equipment | | | |
| 15 | | Operations Management and Technology | | | |
| 16 | | Water Management Technology | | | |
| 17 | Transmission and Substation - Programs | | | | |
| 18 | | Structure and Sub-Grade Corrosion Management | | | |
| 19 | | Lightning Performance and Grounding of Transmission Lines | | | |
| 20 | | Line Design Tools and Practices for Construction and Maintenance | | | |
| 21 | | Polymer and Composite Overhead Transmission Insulators | | | |
| 22 | | Overhead Line Ratings and Increased Power Flow | | | |
| 23 | | High Temperature Operation of Overhead Lines | | | |
| 24 | | Line Switches | | | |
| 25 | | Transmission Asset Analytics: Principles, Practices & Technology | | | |
| 26 | | Asset Management Analytics for Overhead Transmission Lines | | | |
| 27 | | Technology Transfer for Underground Transmission | | | |
| 28 | | Transformer Life Management | | | |
| 29 | | Disconnect Switches, Arrestors and Ratings | | | |
| 30 | | Inspection and Assessment | | | |
| 31 | | Substations Asset Data Analytics | | | |
| 32 | | | | | |
| 33 | Power Quality and Renewables Programs | | | | |
| 34 | | Integrating PQ Monitoring and Intelligent Applications to | | | |
| 35 | | Maximize System Performance | | | |
| 36 | | System Operations Methods, Tools & Analysis | | | |
| 37 | Nuclear Power - Programs | | | | |
| 38 | | Nuclear Power | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
| | | | | | 1 |
| 4,201 | | | 4,201 | | 2 |
| 1,180 | | | 1,180 | | 3 |
| 1,717 | | | 1,717 | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | 120,777 | 930.2 | 120,777 | | 10 |
| | 54,487 | 930.2 | 54,487 | | 11 |
| | 44,504 | 930.2 | 44,504 | | 12 |
| | 86,371 | 930.2 | 86,371 | | 13 |
| | 27,760 | 930.2 | 27,760 | | 14 |
| | 60,544 | 930.2 | 60,544 | | 15 |
| | 71,680 | 930.2 | 71,680 | | 16 |
| | | | | | 17 |
| | 11,715 | 930.2 | 11,715 | | 18 |
| | 19,839 | 930.2 | 19,839 | | 19 |
| | 15,872 | 930.2 | 15,872 | | 20 |
| | 17,950 | 930.2 | 17,950 | | 21 |
| | 12,471 | 930.2 | 12,471 | | 22 |
| | 14,549 | 930.2 | 14,549 | | 23 |
| | 9,636 | 930.2 | 9,636 | | 24 |
| | 1,983 | 930.2 | 1,983 | | 25 |
| | 9,838 | 930.2 | 9,838 | | 26 |
| | 10,108 | 930.2 | 10,108 | | 27 |
| | 36,675 | 930.2 | 36,675 | | 28 |
| | 11,156 | 930.2 | 11,156 | | 29 |
| | 10,581 | 930.2 | 10,581 | | 30 |
| | 16,621 | 930.2 | 16,621 | | 31 |
| | | | | | 32 |
| | | | | | 33 |
| | | | | | 34 |
| | 42,659 | 930.2 | 42,659 | | 35 |
| | 31,448 | 556 | 31,448 | | 36 |
| | | | | | 37 |
| | 587,326 | 524 | 587,326 | | 38 |

| | | | |
|---|---|---|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES | | | |
| <p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).</p> <p>2. Indicate in column (a) the applicable classification, as shown below:</p> | | | |
| <p>Classifications:</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p style="margin-left: 20px;">a. hydroelectric</p> <p style="margin-left: 40px;">i. Recreation fish and wildlife</p> <p style="margin-left: 40px;">ii Other hydroelectric</p> <p style="margin-left: 20px;">b. Fossil-fuel steam</p> <p style="margin-left: 20px;">c. Internal combustion or gas turbine</p> <p style="margin-left: 20px;">d. Nuclear</p> <p style="margin-left: 20px;">e. Unconventional generation</p> <p style="margin-left: 20px;">f. Siting and heat rejection</p> <p>(2) Transmission</p> </div> <div style="width: 45%;"> <p style="margin-left: 20px;">a. Overhead</p> <p style="margin-left: 20px;">b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> </div> </div> | | | |
| Line No. | Classification (a) | Description (b) | |
| 1 | | Steam Turbines, Generators and Auxiliary Systems | |
| 2 | Nuclear - Supplemental Projects | | |
| 3 | | Pressurized Water Reactor Steam Generator | |
| 4 | | Management Program | |
| 5 | | Pressurized Water Reactor Materials | |
| 6 | | Reliability Program | |
| 7 | | Fuel Works / Cask Loader Users Group | |
| 8 | | Standardized Task Evaluations for Portable Qualifications | |
| 9 | | External Hazards Data Collection | |
| 10 | | LLW Technical Strategy Group | |
| 11 | | Radiation Management and Source Team | |
| 12 | | Groundwater Technical Strategy Group | |
| 13 | | Pressurized Water Reactor Technical Strategy Group | |
| 14 | | FTREX | |
| 15 | | Value Based Maintenance | |
| 16 | | | |
| 17 | (4) Research Support to Others (Classify): | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | Total Cost Incurred | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
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| 32 | | | |
| 33 | | | |
| 34 | | | |
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| 37 | | | |
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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|--|---|---------------|---------------------------------------|---|
| RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued) | | | | | |
| <p>(2) Research Support to Edison Electric Institute</p> <p>(3) Research Support to Nuclear Power Groups</p> <p>(4) Research Support to Others (Classify)</p> <p>(5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.</p> <p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)</p> <p>5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p> | | | | | |
| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
| | | Account (e) | Amount (f) | | |
| | 29,669 | 524 | 29,669 | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | 68,868 | 524 | 68,868 | | 4 |
| | | | | | 5 |
| | 159,080 | 524 | 159,080 | | 6 |
| | 12,673 | 143 | 12,673 | | 7 |
| | 18,298 | 524 | 18,298 | | 8 |
| | 8,671 | 143 | 8,671 | | 9 |
| | 24,679 | 524 | 24,679 | | 10 |
| | 26,680 | 524 | 26,680 | | 11 |
| | 24,012 | 524 | 24,012 | | 12 |
| | 7,337 | 524 | 7,337 | | 13 |
| | 3,202 | 524 | 3,202 | | 14 |
| | 2,868 | 524 | 2,868 | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| | | | | | 18 |
| | | | | | 19 |
| | | | | | 20 |
| | | | | | 21 |
| 7,098 | 1,712,587 | | 1,719,685 | | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
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|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 352 Line No.: 2 Column: e

408.1 / 500 / 920 / 921 / 926.1

Schedule Page: 352 Line No.: 3 Column: e

408.1 / 920 / 921 / 926.1

Schedule Page: 352 Line No.: 4 Column: e

408.1 / 920 / 921 / 926 / 926.1

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|----------|--|------------------------------------|--|--------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 45,019,484 | | |
| 4 | Transmission | 4,559,424 | | |
| 5 | Regional Market | | | |
| 6 | Distribution | 6,735,712 | | |
| 7 | Customer Accounts | 14,255,283 | | |
| 8 | Customer Service and Informational | 2,249,382 | | |
| 9 | Sales | 926,921 | | |
| 10 | Administrative and General | 22,406,498 | | |
| 11 | TOTAL Operation (Enter Total of lines 3 thru 10) | 96,152,704 | | |
| 12 | Maintenance | | | |
| 13 | Production | 25,189,001 | | |
| 14 | Transmission | 2,296,088 | | |
| 15 | Regional Market | | | |
| 16 | Distribution | 10,719,014 | | |
| 17 | Administrative and General | 1,319,953 | | |
| 18 | TOTAL Maintenance (Total of lines 13 thru 17) | 39,524,056 | | |
| 19 | Total Operation and Maintenance | | | |
| 20 | Production (Enter Total of lines 3 and 13) | 70,208,485 | | |
| 21 | Transmission (Enter Total of lines 4 and 14) | 6,855,512 | | |
| 22 | Regional Market (Enter Total of Lines 5 and 15) | | | |
| 23 | Distribution (Enter Total of lines 6 and 16) | 17,454,726 | | |
| 24 | Customer Accounts (Transcribe from line 7) | 14,255,283 | | |
| 25 | Customer Service and Informational (Transcribe from line 8) | 2,249,382 | | |
| 26 | Sales (Transcribe from line 9) | 926,921 | | |
| 27 | Administrative and General (Enter Total of lines 10 and 17) | 23,726,451 | | |
| 28 | TOTAL Oper. and Maint. (Total of lines 20 thru 27) | 135,676,760 | 13,277,871 | 148,954,631 |
| 29 | Gas | | | |
| 30 | Operation | | | |
| 31 | Production-Manufactured Gas | 151,736 | | |
| 32 | Production-Nat. Gas (Including Expl. and Dev.) | | | |
| 33 | Other Gas Supply | | | |
| 34 | Storage, LNG Terminaling and Processing | | | |
| 35 | Transmission | | | |
| 36 | Distribution | 10,801,280 | | |
| 37 | Customer Accounts | 2,680,921 | | |
| 38 | Customer Service and Informational | 662,978 | | |
| 39 | Sales | 2,360,501 | | |
| 40 | Administrative and General | 4,664,655 | | |
| 41 | TOTAL Operation (Enter Total of lines 31 thru 40) | 21,322,071 | | |
| 42 | Maintenance | | | |
| 43 | Production-Manufactured Gas | | | |
| 44 | Production-Natural Gas (Including Exploration and Development) | | | |
| 45 | Other Gas Supply | | | |
| 46 | Storage, LNG Terminaling and Processing | | | |
| 47 | Transmission | | | |
| | | | | |

| | | | | | |
|--|---|---|--|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| DISTRIBUTION OF SALARIES AND WAGES (Continued) | | | | | |
| | | | | | |
| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) | |
| 48 | Distribution | 3,483,647 | | | |
| 49 | Administrative and General | 215,576 | | | |
| 50 | TOTAL Maint. (Enter Total of lines 43 thru 49) | 3,699,223 | | | |
| 51 | Total Operation and Maintenance | | | | |
| 52 | Production-Manufactured Gas (Enter Total of lines 31 and 43) | 151,736 | | | |
| 53 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, | | | | |
| 54 | Other Gas Supply (Enter Total of lines 33 and 45) | | | | |
| 55 | Storage, LNG Terminating and Processing (Total of lines 31 thru 47) | | | | |
| 56 | Transmission (Lines 35 and 47) | | | | |
| 57 | Distribution (Lines 36 and 48) | 14,284,927 | | | |
| 58 | Customer Accounts (Line 37) | 2,680,921 | | | |
| 59 | Customer Service and Informational (Line 38) | 662,978 | | | |
| 60 | Sales (Line 39) | 2,360,501 | | | |
| 61 | Administrative and General (Lines 40 and 49) | 4,880,231 | | | |
| 62 | TOTAL Operation and Maint. (Total of lines 52 thru 61) | 25,021,294 | 2,555,015 | 27,576,309 | |
| 63 | Other Utility Departments | | | | |
| 64 | Operation and Maintenance | | | | |
| 65 | TOTAL All Utility Dept. (Total of lines 28, 62, and 64) | 160,698,054 | 15,832,886 | 176,530,940 | |
| 66 | Utility Plant | | | | |
| 67 | Construction (By Utility Departments) | | | | |
| 68 | Electric Plant | 50,461,481 | 7,595,601 | 58,057,082 | |
| 69 | Gas Plant | 7,656,330 | 2,266,094 | 9,922,424 | |
| 70 | Other (provide details in footnote): | | 5,959,183 | 5,959,183 | |
| 71 | TOTAL Construction (Total of lines 68 thru 70) | 58,117,811 | 15,820,878 | 73,938,689 | |
| 72 | Plant Removal (By Utility Departments) | | | | |
| 73 | Electric Plant | 4,078,062 | 881,016 | 4,959,078 | |
| 74 | Gas Plant | 846,200 | 57,600 | 903,800 | |
| 75 | Other (provide details in footnote): | | | | |
| 76 | TOTAL Plant Removal (Total of lines 73 thru 75) | 4,924,262 | 938,616 | 5,862,878 | |
| 77 | Other Accounts (Specify, provide details in footnote): | | | | |
| 78 | Non Utility Property | | 755,568 | 755,568 | |
| 79 | Non Operating Expenses | 5,455,033 | 495,847 | 5,950,880 | |
| 80 | Other Work in Progress | 560,487 | 191,055 | 751,542 | |
| 81 | Other Balance Sheet Payroll (provide details in footnote) | 5,428,791 | 56,914 | 5,485,705 | |
| 82 | | | | | |
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| 90 | | | | | |
| 91 | | | | | |
| 92 | | | | | |
| 93 | | | | | |
| 94 | | | | | |
| 95 | TOTAL Other Accounts | 11,444,311 | 1,499,384 | 12,943,695 | |
| 96 | TOTAL SALARIES AND WAGES | 235,184,438 | 34,091,764 | 269,276,202 | |
| | | | | | |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 354 Line No.: 70 Column: d

Common Plant

Schedule Page: 354 Line No.: 81 Column: d

DSM Deferrals, Regulatory Assets and Stores Expense

Schedule Page: 354 Line No.: 83 Column: a

Amounts reported on pages 354 and 355 exclude severance related payroll associated with a voluntary retirement program. This amount was recorded to Account 426.5 - Other Deductions.

Schedule Page: 354 Line No.: 84 Column: a

Amounts reported on pages 354 and 355 exclude incentive compensation.

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
| COMMON UTILITY PLANT AND EXPENSES | | | |
| <p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p> | | | |
| <p>(1) and (2) See pages 356.1 and 356.2</p> <p>(3) Common Utility Plant Expenses are not segregated, but charged to utility departments on a functional basis. Dominion Energy South Carolina (DESC) owns all of the Common Utility Plant of SCANA Corporation. Other subsidiaries of SCANA Corporation that benefit from the use of Common Utility Plant are charged directly by DESC for their proportionate share of the related expenses.</p> <p>(4) July 24, 1948</p> | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

| Common Utility Plant In Service ----- | Balance End of Year ----- |
|--|------------------------------|
| 118-603 Misc Intangible Plant | \$132,547,840 |
| 118-689 Land and Land Rights | 14,806,917 |
| 118-690 Structures and Improvements | 176,960,543 |
| 118-691 Office Furniture and Equipment | 8,058,304 |
| 118-692 Transportation Equipment | 2,516,808 |
| 118-694 Tools, Shop and Garage Equipment | 1,900,747 |
| 118-695 Laboratory Equipment | 21,795 |
| 118-696 Power-Operated Equipment | 25,828,588 |
| 118-697 Communication Equipment | 3,529,435 |
| 118-698 Miscellaneous Equipment | 6,397,777 |
| 118-699 ARC Common Gen Plant | 84,330 |
| | ----- |
| | Total \$372,653,084 |

Note: Common Plant in service consists of land and buildings devoted jointly to all utility operations, such as general office buildings, storerooms and repair shops and equipment therein. Also, software and transportation equipment used jointly is thus classified.

As a result of the adoption of new accounting guidance for leases in 2019, Common Utility Plant includes the following balances for operating leases as of December 31, 2020:

| Plant Account ----- | Operating Leases ----- |
|--------------------------------------|---------------------------|
| 689 - Land and Land Rights | \$9,252,534 |
| 690 - Structures and Improvements | \$2,059,325 |
| 691 - Office Furniture and Equipment | \$361,343 |
| 697 - Communication Equipment | \$1,478,924 |

For the 2021 annual update of the formula rate approved in the FERC proceeding listed on page 106, Common Utility Plant will exclude the operating lease balances identified above.

| | | | |
|--|---|---------------------------------------|---|
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|--|---|---------------------------------------|---|

COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Construction Work in Progress - Common Utility Plant

| Description of Project | Balance End of Year |
|------------------------------|---------------------|
| DESC Irmo Data Center | \$ 19,976,727 |
| New Columbia Fleet Building | 2,991,198 |
| Mass AMI - Software | 2,536,983 |
| Other Projects < \$2 million | 692,861 |
| Total | \$ 26,197,769 |

Common Plant in Service and Depreciation Reserve
Allocable to Utility Departments

| Common Utility | Total (a) | Electric (b) | Gas (c) |
|--|---------------|-----------------|--------------|
| Plant Allocable to Utility Departments (1) | \$372,653,084 | \$339,114,306 | \$33,538,778 |
| Less: Common Depreciable Reserve Allocable to Utility Departments (2) | \$182,614,022 | \$166,178,760 | \$16,435,262 |
| Net Common Plant Allocable to Utility Departments | \$190,039,062 | \$172,935,546 | \$17,103,516 |

(1) This allocation is based on functional use by Departments.

Allocation: Electric 91.00% and Gas 9.00%

(2) This allocation is based on functional use by Departments of common depreciable property.

Allocation is the same as in note (1)

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

| |
|---|
| AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS |
|---|

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s) (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|-------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|----------------------------------|
| 1 | Energy | | | | |
| 2 | Net Purchases (Account 555) | | | | |
| 3 | Net Sales (Account 447) | | | | |
| 4 | Transmission Rights | | | | |
| 5 | Ancillary Services | | | | |
| 6 | Other Items (list separately) | | | | |
| 7 | | | | | |
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| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | | | | |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 397 Line No.: 2 Column: b

No activity during reported period.

Schedule Page: 397 Line No.: 2 Column: c

No activity during reported period.

Schedule Page: 397 Line No.: 2 Column: d

No activity during reported period.

Schedule Page: 397 Line No.: 2 Column: e

No activity during reported period.

Schedule Page: 397 Line No.: 3 Column: b

No activity during reported period.

Schedule Page: 397 Line No.: 3 Column: c

No activity during reported period.

Schedule Page: 397 Line No.: 3 Column: d

No activity during reported period.

Schedule Page: 397 Line No.: 3 Column: e

No activity during reported period.

Schedule Page: 397 Line No.: 4 Column: b

No activity during reported period.

Schedule Page: 397 Line No.: 4 Column: c

No activity during reported period.

Schedule Page: 397 Line No.: 4 Column: d

No activity during reported period.

Schedule Page: 397 Line No.: 4 Column: e

No activity during reported period.

Schedule Page: 397 Line No.: 5 Column: b

No activity during reported period.

Schedule Page: 397 Line No.: 5 Column: c

No activity during reported period.

Schedule Page: 397 Line No.: 5 Column: d

No activity during reported period.

Schedule Page: 397 Line No.: 5 Column: e

No activity during reported period.

Schedule Page: 397 Line No.: 6 Column: b

No activity during reported period.

Schedule Page: 397 Line No.: 6 Column: c

No activity during reported period.

Schedule Page: 397 Line No.: 6 Column: d

No activity during reported period.

Schedule Page: 397 Line No.: 6 Column: e

No activity during reported period.

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

| | | Amount Purchased for the Year | | | Amount Sold for the Year | | |
|----------|---|-------------------------------------|---------------------|-------------|-------------------------------------|---------------------|-------------|
| | | Usage - Related Billing Determinant | | | Usage - Related Billing Determinant | | |
| Line No. | Type of Ancillary Service (a) | Number of Units (b) | Unit of Measure (c) | Dollars (d) | Number of Units (e) | Unit of Measure (f) | Dollars (g) |
| 1 | Scheduling, System Control and Dispatch | | | 1,194 | 78,028 | MW | 115,905 |
| 2 | Reactive Supply and Voltage | | | 3,283 | 78,028 | MW | 304,989 |
| 3 | Regulation and Frequency Response | | | 405 | 1,594 | MW | 74,281 |
| 4 | Energy Imbalance | 436 | MWH | 7,877 | 12,861 | MWH | 73,798 |
| 5 | Operating Reserve - Spinning | | | 872 | 1,834 | MW | 122,003 |
| 6 | Operating Reserve - Supplement | | | 872 | 1,834 | MW | 177,371 |
| 7 | Other | | | 11,438 | | | |
| 8 | Total (Lines 1 thru 7) | 436 | | 25,941 | 174,179 | | 868,347 |

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 398 Line No.: 1 Column: b

Reference footnote Line No.1, Column D for detail on number of units.

Schedule Page: 398 Line No.: 1 Column: c

Reference footnote Line No.1, Column D for detail on units of measure.

Schedule Page: 398 Line No.: 1 Column: d

| Name | # of Units | Unit of Measure | Amount |
|--|--------------------|--------------------|----------|
| Duke Energy Carolinas, LLC OATT Rate Schedule 1 | .066541 | % Load Ratio Share | \$ 805 |
| Santee Cooper OATT Rate Schedule 1 | 150 MW / 1,150 MWH | MW,MWH | 389 |
| | | Total | \$ 1,194 |

Schedule Page: 398 Line No.: 2 Column: b

Reference footnote Line No.2, Column D for detail on number of units.

Schedule Page: 398 Line No.: 2 Column: c

Reference footnote Line No.2, Column D for detail on units of measure.

Schedule Page: 398 Line No.: 2 Column: d

| Name | # of Units | Unit of Measure | Amount |
|--|--------------------|--------------------|----------|
| Duke Energy Carolinas, LLC OATT Rate Schedule 2 | .066541 | % Load Ratio Share | \$ 2,139 |
| Santee Cooper OATT Rate Schedule 2 | 150 MW / 1,150 MWH | MW,MWH | 1,144 |
| | | Total | \$ 3,283 |

Schedule Page: 398 Line No.: 3 Column: b

Reference footnote Line No.3, Column D for detail on number of units.

Schedule Page: 398 Line No.: 3 Column: c

Reference footnote Line No.3, Column D for detail on units of measure.

Schedule Page: 398 Line No.: 3 Column: d

| Name | # of Units | Unit of Measure | Amount |
|--|------------|--------------------|--------|
| Duke Energy Carolinas, LLC OATT Rate Schedule 3 | .066541 | % Load Ratio Share | \$ 405 |

Schedule Page: 398 Line No.: 4 Column: b

Reference footnote Line No.4, Column D for detail on number of units.

Schedule Page: 398 Line No.: 4 Column: c

Reference footnote Line No.4, Column D for detail on units of measure.

Schedule Page: 398 Line No.: 4 Column: d

| Name | # of Units | Unit of Measure | Amount |
|--|------------|-----------------|----------|
| Duke Energy Carolinas, LLC OATT Rate Schedule 4 | 436 | MWH | \$ 7,877 |

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
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| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 398 Line No.: 4 Column: e

Energy Imbalance breakdown by MWH:

| | | |
|-------------------|----------------------|------------------------|
| <u>Net Band 1</u> | <u>Over Supplied</u> | <u>Under Supplied*</u> |
| 6,185 | 2,354 | 4,322 |

* Reported value for Under Supplied is net of Energy Imbalance Penalties credited to users of the transmission system.

Schedule Page: 398 Line No.: 4 Column: g

Energy Imbalance breakdown by dollar amount:

| | | |
|-------------------|----------------------|------------------------|
| <u>Net Band 1</u> | <u>Over Supplied</u> | <u>Under Supplied*</u> |
| (\$39,870) | (\$14,352) | \$128,020 |

* Reported value for Under Supplied is net of Energy Imbalance Penalties credited to users of the transmission system.

Schedule Page: 398 Line No.: 5 Column: b

Reference footnote Line No.5, Column D for detail on number of units.

Schedule Page: 398 Line No.: 5 Column: c

Reference footnote Line No.5, Column D for detail on units of measure.

Schedule Page: 398 Line No.: 5 Column: d

| <u>Name</u> | <u># of Units</u> | <u>Unit of Measure</u> | <u>Amount</u> |
|----------------------------|-------------------|------------------------|---------------|
| Duke Energy Carolinas, LLC | | | |
| OATT Rate Schedule 5 | .066541 | % Load Ratio Share | \$ 872 |

Schedule Page: 398 Line No.: 6 Column: b

Reference footnote Line No.6, Column D for detail on number of units.

Schedule Page: 398 Line No.: 6 Column: c

Reference footnote Line No.6, Column D for detail on units of measure.

Schedule Page: 398 Line No.: 6 Column: d

| <u>Name</u> | <u># of Units</u> | <u>Unit of Measure</u> | <u>Amount</u> |
|----------------------------|-------------------|------------------------|---------------|
| Duke Energy Carolinas, LLC | | | |
| OATT Rate Schedule 6 | .066541 | % Load Ratio Share | \$ 872 |

Schedule Page: 398 Line No.: 7 Column: b

Reference footnote Line No.7, Column D for detail on number of units.

Schedule Page: 398 Line No.: 7 Column: c

Reference footnote Line No.7, Column D for detail on units of measure.

Schedule Page: 398 Line No.: 7 Column: d

| <u>Name</u> | <u># of Units</u> | <u>Unit of Measure</u> | <u>Amount</u> |
|--|-------------------|------------------------|---------------|
| Duke Energy Carolinas, LLC | | | |
| OATT Direct Assignment Charges and Other Miscellaneous Adjustments. | | | \$ 11,773 |

Duke Energy Carolinas, LLC refund calculated
on Transmission Service for 2019.

(335)

Total Total \$ 11,438

Schedule Page: 398 Line No.: 8 Column: e

Total is not meaningful due to the summation of dissimilar units of measure.

Schedule Page: 398 Line No.: 8 Column: g

Ancillary Services revenue reported on this schedule is reported as necessary in other supporting schedules within this Form 1 filing.

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| Name of Respondent Dominion Energy South Carolina, Inc. | | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | | |
|--|-------------------------|--------------------------------|----------------------------|---|--------------------------------------|--|---|---|---|----------------------|
| MONTHLY TRANSMISSION SYSTEM PEAK LOAD | | | | | | | | | | |
| <p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p> | | | | | | | | | | |
| NAME OF SYSTEM: | | | | | | | | | | |
| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
| 1 | January | 4,038 | 21 | 800 | 3,786 | 252 | | | | |
| 2 | February | 3,806 | 22 | 800 | 3,566 | 240 | | | | |
| 3 | March | 3,335 | 1 | 800 | 3,123 | 212 | | | | |
| 4 | Total for Quarter 1 | | | | 10,475 | 704 | | | | |
| 5 | April | 3,102 | 8 | 1700 | 2,921 | 181 | | | | |
| 6 | May | 3,778 | 28 | 1700 | 3,565 | 213 | | | | |
| 7 | June | 4,294 | 30 | 1700 | 4,044 | 250 | | | | |
| 8 | Total for Quarter 2 | | | | 10,530 | 644 | | | | |
| 9 | July | 4,536 | 28 | 1600 | 4,272 | 264 | | | | |
| 10 | August | 4,394 | 10 | 1600 | 4,135 | 259 | | | | |
| 11 | September | 4,571 | 4 | 1700 | 4,313 | 258 | | | | |
| 12 | Total for Quarter 3 | | | | 12,720 | 781 | | | | |
| 13 | October | 3,210 | 15 | 1700 | 3,029 | 181 | | | | |
| 14 | November | 2,959 | 18 | 1500 | 2,818 | 141 | | | | |
| 15 | December | 3,804 | 9 | 800 | 3,564 | 240 | | | | |
| 16 | Total for Quarter 4 | | | | 9,411 | 562 | | | | |
| 17 | Total Year to Date/Year | | | | 43,136 | 2,691 | | | | |
| | | | | | | | | | | |

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 400 Line No.: 1 Column: d

All times shown in Hour Ending (HE) format.

Schedule Page: 400 Line No.: 1 Column: e

For all values shown in column (e):

The Company utilizes grandfathered service for its retail customers and has not executed a network integration transmission service agreement under the OATT.

| | | | | | | | |
|--|--|---|----------|--|-----------------------|---|--|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
| ELECTRIC ENERGY ACCOUNT | | | | | | | |
| Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year. | | | | | | | |
| Line No. | Item (a) | MegaWatt Hours (b) | Line No. | Item (a) | MegaWatt Hours (b) | | |
| 1 | SOURCES OF ENERGY | | 21 | DISPOSITION OF ENERGY | | | |
| 2 | Generation (Excluding Station Use): | | 22 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 21,256,658 | | |
| 3 | Steam | 2,810,895 | 23 | Requirements Sales for Resale (See instruction 4, page 311.) | 814,984 | | |
| 4 | Nuclear | 5,155,266 | 24 | Non-Requirements Sales for Resale (See instruction 4, page 311.) | 42,528 | | |
| 5 | Hydro-Conventional | 442,530 | 25 | Energy Furnished Without Charge | 4,706 | | |
| 6 | Hydro-Pumped Storage | 427,195 | 26 | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 80,980 | | |
| 7 | Other | 10,048,364 | 27 | Total Energy Losses | 875,856 | | |
| 8 | Less Energy for Pumping | 596,472 | 28 | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) | 23,075,712 | | |
| 9 | Net Generation (Enter Total of lines 3 through 8) | 18,287,778 | | | | | |
| 10 | Purchases | 4,774,229 | | | | | |
| 11 | Power Exchanges: | | | | | | |
| 12 | Received | | | | | | |
| 13 | Delivered | | | | | | |
| 14 | Net Exchanges (Line 12 minus line 13) | | | | | | |
| 15 | Transmission For Other (Wheeling) | | | | | | |
| 16 | Received | 497,125 | | | | | |
| 17 | Delivered | 483,420 | | | | | |
| 18 | Net Transmission for Other (Line 16 minus line 17) | 13,705 | | | | | |
| 19 | Transmission By Others Losses | | | | | | |
| 20 | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19) | 23,075,712 | | | | | |
| | | | | | | | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|--|--------------|---|--|---------------------------------------|---------------------|---|--|
| MONTHLY PEAKS AND OUTPUT | | | | | | | |
| <p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p> | | | | | | | |
| NAME OF SYSTEM: | | | | | | | |
| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK | | | |
| | | | | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) | |
| 29 | January | 1,887,349 | 2,640 | 4,087 | 21 | 800 | |
| 30 | February | 1,759,028 | 3,780 | 3,954 | 22 | 800 | |
| 31 | March | 1,699,933 | 935 | 3,358 | 1 | 800 | |
| 32 | April | 1,532,015 | | 3,120 | 9 | 1700 | |
| 33 | May | 1,812,535 | 1,040 | 3,800 | 28 | 1700 | |
| 34 | June | 2,062,296 | 1,716 | 4,317 | 30 | 1700 | |
| 35 | July | 2,480,459 | 5,660 | 4,559 | 28 | 1600 | |
| 36 | August | 2,392,196 | 27,413 | 4,418 | 10 | 1600 | |
| 37 | September | 2,007,733 | 1,088 | 4,586 | 2 | 1700 | |
| 38 | October | 1,786,939 | | 3,443 | 13 | 1700 | |
| 39 | November | 1,643,987 | | 3,092 | 19 | 800 | |
| 40 | December | 2,011,242 | | 3,927 | 9 | 800 | |
| 41 | TOTAL | 23,075,712 | 44,272 | | | | |

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 401 Line No.: 10 Column: b

Includes 52,595 MWH of Net Energy Metering (NEM) purchases from customers which are not classified as purchased power on page 327 column (g).

Schedule Page: 401 Line No.: 16 Column: b

Certain transactions reported in account 456.1 - Transmission of Electricity for Others were supplied with generation from DESC's system. The MWH supporting these transactions are included in DESC's net generation total on line 9. Therefore, the totals on page 401a lines 15 and 17 do not agree with the totals reported on page 329 columns (i) and (j). The differences can be reconciled as follows:

| | <u>MWH Received</u> | <u>MWH Delivered</u> |
|------------|---------------------|----------------------|
| Page 329 | 1,336,021 | 1,298,404 |
| Page 401a | 497,125 | 483,420 |
| Difference | <u>838,896</u> | <u>814,984</u> |

DESC Supplied Energy to Network and PtP Customers

| | <u>MWH Received</u> | <u>MWH Delivered</u> |
|------------------|---------------------|----------------------|
| Page 329 line 10 | 784,077 | 761,240 |
| Page 329 line 12 | 54,819 | 53,744 |
| Total | <u>838,896</u> | <u>814,984</u> |

Schedule Page: 401 Line No.: 17 Column: b

Certain transactions reported in account 456.1 - Transmission of Electricity for Others were supplied with generation from DESC's system. The MWH supporting these transactions are included in DESC's net generation total on line 9. Therefore, the totals on page 401a lines 15 and 17 do not agree with the totals reported on page 329 columns (i) and (j). The differences can be reconciled as follows:

| | <u>MWH Received</u> | <u>MWH Delivered</u> |
|------------|---------------------|----------------------|
| Page 329 | 1,336,021 | 1,298,404 |
| Page 401a | 497,125 | 483,420 |
| Difference | <u>838,896</u> | <u>814,984</u> |

DESC Supplied Energy to Network and PtP Customers

| | <u>MWH Received</u> | <u>MWH Delivered</u> |
|------------------|---------------------|----------------------|
| Page 329 line 10 | 784,077 | 761,240 |
| Page 329 line 12 | 54,819 | 53,744 |
| Total | <u>838,896</u> | <u>814,984</u> |

Schedule Page: 401 Line No.: 22 Column: b

To agree to Line 10 Column D of page 301 - Electric Operating Revenues the values listed for Line 22 - Sales to Ultimate Consumers (Including Interdepartmental Sales) and Line 25 - Energy Furnished Without Charge need to be added together.

Schedule Page: 401 Line No.: 25 Column: b

To agree to Line 10 Column D of page 301 - Electric Operating Revenues the values listed for Line 25 - Energy Furnished Without Charge and Line 22 - Sales to Ultimate Consumers (Including Interdepartmental Sales) need to be added together.

Schedule Page: 401 Line No.: 29 Column: b

Amounts have been updated from amounts originally reported in quarterly filings.

Schedule Page: 401 Line No.: 29 Column: f

All Times are in Hour Ending (HE) format.

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|--|---|---|-------|---------------------------------------|-----------------------------|---|-------|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) | | | | | | | |
| 1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned. | | | | | | | |
| Line No. | Item (a) | Plant Name: V.C. Summer (2/3rds) (b) | | | Plant Name: Urquhart (c) | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Nuclear | | | Steam | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | PWR | | | Conventional | | |
| 3 | Year Originally Constructed | 1984 | | | 1953 | | |
| 4 | Year Last Unit was Installed | 1984 | | | 1955 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 686.40 | | | 100.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 669 | | | 102 | | |
| 7 | Plant Hours Connected to Load | 8003 | | | 1026 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 662733 | | | 96 | | |
| 10 | When Limited by Condenser Water | 651467 | | | 95 | | |
| 11 | Average Number of Employees | 588 | | | 48 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 5155266000 | | | 47021000 | | |
| 13 | Cost of Plant: Land and Land Rights | 880612 | | | 2616353 | | |
| 14 | Structures and Improvements | 391503028 | | | 19059012 | | |
| 15 | Equipment Costs | 998204000 | | | 113000403 | | |
| 16 | Asset Retirement Costs | 62564231 | | | 10910336 | | |
| 17 | Total Cost | 1453151871 | | | 145586104 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 2117.0627 | | | 1455.8610 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 7241450 | | | 76225 | | |
| 20 | Fuel | 40755210 | | | 1463470 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 3702384 | | | 0 | | |
| 22 | Steam Expenses | 12169126 | | | 88448 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 920155 | | | 10976 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 34941977 | | | 1032345 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 2 | | |
| 29 | Maintenance Supervision and Engineering | -2541079 | | | 123947 | | |
| 30 | Maintenance of Structures | 3300104 | | | 13347 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 22617017 | | | 84534 | | |
| 32 | Maintenance of Electric Plant | 4478692 | | | 127116 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 9001405 | | | 100631 | | |
| 34 | Total Production Expenses | 136586441 | | | 3121041 | | |
| 35 | Expenses per Net KWh | 0.0265 | | | 0.0664 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Nuclear | | | Gas | Oil | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Grams | | | MCF | Barrels | |
| 38 | Quantity (Units) of Fuel Burned | 812560 | 0 | 0 | 553437 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 64 | 0 | 0 | 1035 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 2.647 | 52.425 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 50.157 | 0.000 | 0.000 | 2.647 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.798 | 0.000 | 0.000 | 2.558 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.008 | 0.000 | 0.000 | 0.031 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 10031.000 | 0.000 | 0.000 | 12205.000 | 0.000 | 0.000 |

| | | | | | | | | | | | |
|--|---------|-------|---|---------|-------|---------------------------------------|-------|-------|---|-------|----|
| Name of Respondent Dominion Energy South Carolina, Inc. | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | Date of Report (Mo, Da, Yr) / / | | | Year/Period of Report End of 2020/Q4 | | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | | | | | |
| <p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p> | | | | | | | | | | | |
| Plant Name: Wateree (d) | | | Plant Name: McMeekin (e) | | | Plant Name: Canadys (f) | | | Line No. | | |
| | | | | | | | | | | | |
| Steam | | | Steam | | | Steam | | | 1 | | |
| Outdoor-Boiler | | | Semi-Outdoor | | | Outdoor-Boiler | | | 2 | | |
| 1970 | | | 1958 | | | 1962 | | | 3 | | |
| 1971 | | | 1958 | | | 1967 | | | 4 | | |
| 771.80 | | | 293.76 | | | 0.00 | | | 5 | | |
| 338 | | | 260 | | | 0 | | | 6 | | |
| 3808 | | | 7124 | | | 0 | | | 7 | | |
| 0 | | | 0 | | | 0 | | | 8 | | |
| 342 | | | 250 | | | 0 | | | 9 | | |
| 342 | | | 250 | | | 0 | | | 10 | | |
| 85 | | | 34 | | | 0 | | | 11 | | |
| 836926000 | | | 1020803000 | | | 0 | | | 12 | | |
| 2117938 | | | 15668 | | | 5502354 | | | 13 | | |
| 142229445 | | | 23319172 | | | 0 | | | 14 | | |
| 794252293 | | | 181784818 | | | 0 | | | 15 | | |
| 12002155 | | | 3176848 | | | 0 | | | 16 | | |
| 950601831 | | | 208296506 | | | 5502354 | | | 17 | | |
| 1231.6686 | | | 709.0703 | | | 0 | | | 18 | | |
| 1855703 | | | 242652 | | | 0 | | | 19 | | |
| 31732643 | | | 36868133 | | | 0 | | | 20 | | |
| 0 | | | 0 | | | 0 | | | 21 | | |
| 384806 | | | 1562840 | | | 0 | | | 22 | | |
| 0 | | | 0 | | | 0 | | | 23 | | |
| 0 | | | 0 | | | 0 | | | 24 | | |
| 3212826 | | | 662999 | | | 0 | | | 25 | | |
| 3782836 | | | 558059 | | | 0 | | | 26 | | |
| 0 | | | 0 | | | 0 | | | 27 | | |
| 233 | | | 5 | | | 0 | | | 28 | | |
| 63256 | | | 190830 | | | 0 | | | 29 | | |
| 281880 | | | 189123 | | | 0 | | | 30 | | |
| 2916556 | | | 900631 | | | 0 | | | 31 | | |
| 310089 | | | -3043466 | | | 0 | | | 32 | | |
| 2385406 | | | 449163 | | | 0 | | | 33 | | |
| 46926234 | | | 38580969 | | | 0 | | | 34 | | |
| 0.0561 | | | 0.0378 | | | 0.0000 | | | 35 | | |
| Coal | Oil | | Gas | Oil | | | | | | | 36 |
| Tons | Barrels | | MCF | Barrels | | | | | | | 37 |
| 359055 | 14906 | 0 | 10446149 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 12025 | 137886 | 0 | 1032 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 83.076 | 56.148 | 0.000 | 3.523 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 83.900 | 62.563 | 0.000 | 3.523 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 3.489 | 10.803 | 0.000 | 3.414 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.037 | 0.000 | 0.000 | 0.036 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 10426.000 | 0.000 | 0.000 | 10575.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |
| | | | | | | | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item | Plant Name: <i>Cope</i> | | | Plant Name: <i>Parr #1 & 2</i> | | |
|----------|---|-------------------------|---------|---------|------------------------------------|-------|-------|
| | (a) | (b) | | | (c) | | |
| | | | | | | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Steam | | | Gas Turbine | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Conventional | | | Package | | |
| 3 | Year Originally Constructed | 1996 | | | 1970 | | |
| 4 | Year Last Unit was Installed | 1996 | | | 1970 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 417.36 | | | 39.10 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 419 | | | 32 | | |
| 7 | Plant Hours Connected to Load | 3719 | | | 138 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 415 | | | 34 | | |
| 10 | When Limited by Condenser Water | 415 | | | 27 | | |
| 11 | Average Number of Employees | 64 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 965410000 | | | 2297000 | | |
| 13 | Cost of Plant: Land and Land Rights | 3238358 | | | 9690 | | |
| 14 | Structures and Improvements | 82182237 | | | 374805 | | |
| 15 | Equipment Costs | 497867290 | | | 7604720 | | |
| 16 | Asset Retirement Costs | 2440610 | | | 0 | | |
| 17 | Total Cost | 585728495 | | | 7989215 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 1403.4131 | | | 204.3277 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 166611 | | | 0 | | |
| 20 | Fuel | 26637873 | | | 0 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 21214 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 2237718 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 2263330 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 158 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 54890 | | | 0 | | |
| 30 | Maintenance of Structures | 282543 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 2720385 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 575992 | | | 0 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 2231493 | | | 0 | | |
| 34 | Total Production Expenses | 37192207 | | | 0 | | |
| 35 | Expenses per Net KWh | 0.0385 | | | 0.0000 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Coal | Gas | Oil | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Tons | MCF | Barrels | | | |
| 38 | Quantity (Units) of Fuel Burned | 117139 | 6604331 | 2748 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 12151 | 1035 | 137886 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 81.181 | 2.237 | 60.226 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 93.431 | 2.237 | 80.318 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 3.845 | 2.162 | 13.869 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.027 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 9924.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| | | | | | | | | | |
|---|-------|-------|---|---------|-------|--|-------|---|-------------|
| Name of Respondent Dominion Energy South Carolina, Inc. | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | | | |
| 9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant. | | | | | | | | | |
| Plant Name: <i>Parr #3 & 4</i> (d) | | | Plant Name: <i>Parr Combined</i> (e) | | | Plant Name: <i>Hagood #4</i> (f) | | | Line No. |
| | | | | | | | | | |
| Gas Turbine | | | | | | Gas Turbine | | | 1 |
| Package | | | | | | Package | | | 2 |
| 1971 | | | | | | 1991 | | | 3 |
| 1971 | | | | | | 1991 | | | 4 |
| 44.54 | | | 83.64 | | | 121.89 | | | 5 |
| 40 | | | 72 | | | 96 | | | 6 |
| 139 | | | 277 | | | 276 | | | 7 |
| 0 | | | 0 | | | 0 | | | 8 |
| 39 | | | 0 | | | 95 | | | 9 |
| 33 | | | 0 | | | 88 | | | 10 |
| 0 | | | 1 | | | 0 | | | 11 |
| 2959000 | | | 5256000 | | | 17235000 | | | 12 |
| 6161 | | | 15851 | | | 96047 | | | 13 |
| 518288 | | | 893093 | | | 3508969 | | | 14 |
| 4555784 | | | 12160504 | | | 34617728 | | | 15 |
| 0 | | | 0 | | | 5796001 | | | 16 |
| 5080233 | | | 13069448 | | | 44018745 | | | 17 |
| 114.0600 | | | 156.2583 | | | 361.1350 | | | 18 |
| 0 | | | 3575 | | | 0 | | | 19 |
| 0 | | | 460436 | | | 0 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 0 | | | 0 | | | 0 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 0 | | | 94089 | | | 0 | | | 25 |
| 0 | | | 0 | | | 0 | | | 26 |
| 0 | | | 0 | | | 0 | | | 27 |
| 0 | | | 0 | | | 0 | | | 28 |
| 0 | | | 0 | | | 0 | | | 29 |
| 0 | | | 1249 | | | 0 | | | 30 |
| 0 | | | 0 | | | 0 | | | 31 |
| 0 | | | 57722 | | | 0 | | | 32 |
| 0 | | | 11741 | | | 0 | | | 33 |
| 0 | | | 628812 | | | 0 | | | 34 |
| 0.0000 | | | 0.1196 | | | 0.0000 | | | 35 |
| | | | Gas | Oil | | | | | 36 |
| | | | MCF | Barrels | | | | | 37 |
| 0 | 0 | 0 | 68016 | 2624 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 1032 | 137866 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 2.764 | 66.556 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 2.764 | 103.804 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 2.678 | 17.924 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.044 | 0.283 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |
| | | | | | | | | | |

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|---|---|---|-------|---------------------------------------|------------------------------|---|-------|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | |
| <p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p> | | | | | | | |
| Line No. | Item (a) | Plant Name: Hagood #5 (b) | | | Plant Name: Hagood #6 (c) | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Gas Turbine | | | Gas Turbine | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Package | | | Package | | |
| 3 | Year Originally Constructed | 2000 | | | 1981 | | |
| 4 | Year Last Unit was Installed | 2000 | | | 1981 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 27.40 | | | 27.94 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 20 | | | 22 | | |
| 7 | Plant Hours Connected to Load | 269 | | | 286 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 21 | | | 21 | | |
| 10 | When Limited by Condenser Water | 18 | | | 20 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 3655000 | | | 472800 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 0 | | |
| 14 | Structures and Improvements | 335181 | | | 673112 | | |
| 15 | Equipment Costs | 7681284 | | | 6596033 | | |
| 16 | Asset Retirement Costs | 0 | | | 0 | | |
| 17 | Total Cost | 8016465 | | | 7269145 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 292.5717 | | | 260.1698 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | | | 0 | | |
| 20 | Fuel | 0 | | | 0 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 0 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 0 | | | 0 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 0 | | |
| 34 | Total Production Expenses | 0 | | | 0 | | |
| 35 | Expenses per Net KWh | 0.0000 | | | 0.0000 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| | | | | | | | | | |
|---|---------|-------|---|-------|-------|--|-------|---|-------------|
| Name of Respondent Dominion Energy South Carolina, Inc. | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | | | |
| 9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant. | | | | | | | | | |
| Plant Name: <i>Hagood Combined</i> (d) | | | Plant Name: <i>Hardeeville Peaking</i> (e) | | | Plant Name: <i>Urquhart #1 Peaking</i> (f) | | | Line No. |
| | | | | | | | | | |
| | | | Gas Turbine | | | Gas Turbine | | | 1 |
| | | | Package | | | Package | | | 2 |
| | | | 1968 | | | 1969 | | | 3 |
| | | | 1968 | | | 1969 | | | 4 |
| 177.23 | | | 16.32 | | | 19.64 | | | 5 |
| 138 | | | 0 | | | 11 | | | 6 |
| 831 | | | 0 | | | 23 | | | 7 |
| 0 | | | 0 | | | 0 | | | 8 |
| 0 | | | 0 | | | 16 | | | 9 |
| 0 | | | 0 | | | 13 | | | 10 |
| 6 | | | 0 | | | 0 | | | 11 |
| 25618000 | | | 0 | | | 115000 | | | 12 |
| 96047 | | | 5261 | | | 0 | | | 13 |
| 4517262 | | | 57556 | | | 515979 | | | 14 |
| 51895044 | | | 3553212 | | | 3156388 | | | 15 |
| 57960001 | | | 0 | | | 0 | | | 16 |
| 114468354 | | | 3616029 | | | 3672367 | | | 17 |
| 645.8746 | | | 221.5704 | | | 186.9841 | | | 18 |
| 20703 | | | 1601 | | | 0 | | | 19 |
| 1449724 | | | 0 | | | 0 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 0 | | | 0 | | | 0 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 283205 | | | 47898 | | | 0 | | | 25 |
| 0 | | | 9990 | | | 0 | | | 26 |
| 0 | | | 0 | | | 0 | | | 27 |
| 0 | | | 0 | | | 0 | | | 28 |
| 251492 | | | 0 | | | 0 | | | 29 |
| 54252 | | | 633 | | | 0 | | | 30 |
| 0 | | | 0 | | | 0 | | | 31 |
| 43986 | | | 19046 | | | 0 | | | 32 |
| 16257 | | | 6401 | | | 0 | | | 33 |
| 2119619 | | | 85569 | | | 0 | | | 34 |
| 0.0827 | | | 0.0000 | | | 0.0000 | | | 35 |
| Gas | Oil | | | | | | | | 36 |
| MCF | Barrels | | | | | | | | 37 |
| 287427 | 5993 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 1032 | 137886 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 2.699 | 69.895 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 2.699 | 112.414 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 2.615 | 19.411 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.034 | 0.026 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |
| | | | | | | | | | |

| | | | | | | | |
|--|---|---|-------|---------------------------------------|---|---|-------|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | |
| 1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned. | | | | | | | |
| Line No. | Item (a) | Plant Name: <i>Urquhart #2 Peaking</i> (b) | | | Plant Name: <i>Urquhart #3 Peaking</i> (c) | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Gas Turbine | | | Gas Turbine | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Package | | | Package | | |
| 3 | Year Originally Constructed | 1969 | | | 1969 | | |
| 4 | Year Last Unit was Installed | 1969 | | | 1969 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 16.32 | | | 16.32 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 10 | | | 11 | | |
| 7 | Plant Hours Connected to Load | 16 | | | 18 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 17 | | | 15 | | |
| 10 | When Limited by Condenser Water | 14 | | | 12 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 43000 | | | 77000 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 0 | | |
| 14 | Structures and Improvements | 402909 | | | 392010 | | |
| 15 | Equipment Costs | 1929865 | | | 2719474 | | |
| 16 | Asset Retirement Costs | 0 | | | 0 | | |
| 17 | Total Cost | 2332774 | | | 3111484 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 142.9396 | | | 190.6547 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | | | 0 | | |
| 20 | Fuel | 0 | | | 0 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 0 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 0 | | | 0 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 0 | | |
| 34 | Total Production Expenses | 0 | | | 0 | | |
| 35 | Expenses per Net KWh | 0.0000 | | | 0.0000 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

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|--|--|--|---|--|--|--|--|--|---|--|--|
| Name of Respondent Dominion Energy South Carolina, Inc. | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | Date of Report (Mo, Da, Yr) / / | | | Year/Period of Report End of 2020/Q4 | | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | | | | | |
| <p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p> | | | | | | | | | | | |
| Plant Name: <i>Urquhart #4 Peaking</i> (d) | | | Plant Name: <i>Urquhart Comb 1-4</i> (e) | | | Plant Name: <i>Urquhart Comb Cycle</i> (f) | | | Line No. | | |
| Gas Turbine | | | | | | Combined Cycle | | | 1 | | |
| Package | | | | | | Package | | | 2 | | |
| 1999 | | | | | | 2002 | | | 3 | | |
| 1999 | | | | | | 2002 | | | 4 | | |
| 58.90 | | | 111.18 | | | 547.80 | | | 5 | | |
| 47 | | | 79 | | | 342 | | | 6 | | |
| 651 | | | 708 | | | 10591 | | | 7 | | |
| 0 | | | 0 | | | 0 | | | 8 | | |
| 49 | | | 0 | | | 484 | | | 9 | | |
| 48 | | | 0 | | | 458 | | | 10 | | |
| 0 | | | 3 | | | 0 | | | 11 | | |
| 21989000 | | | 22224000 | | | 1867412000 | | | 12 | | |
| 0 | | | 0 | | | 0 | | | 13 | | |
| 638314 | | | 1949212 | | | 5197877 | | | 14 | | |
| 24960222 | | | 32765949 | | | 261248957 | | | 15 | | |
| 0 | | | 0 | | | 0 | | | 16 | | |
| 25598536 | | | 34715161 | | | 266446834 | | | 17 | | |
| 434.6101 | | | 312.2429 | | | 486.3944 | | | 18 | | |
| 0 | | | -76092 | | | 579409 | | | 19 | | |
| 0 | | | 785202 | | | 43015542 | | | 20 | | |
| 0 | | | 0 | | | 0 | | | 21 | | |
| 0 | | | 0 | | | 0 | | | 22 | | |
| 0 | | | 0 | | | 0 | | | 23 | | |
| 0 | | | 0 | | | 0 | | | 24 | | |
| 0 | | | 354377 | | | 2813188 | | | 25 | | |
| 0 | | | 0 | | | 352 | | | 26 | | |
| 0 | | | 0 | | | 0 | | | 27 | | |
| 0 | | | 4 | | | 7 | | | 28 | | |
| 0 | | | 0 | | | 549160 | | | 29 | | |
| 0 | | | 660 | | | 313105 | | | 30 | | |
| 0 | | | 0 | | | 0 | | | 31 | | |
| 0 | | | 367290 | | | 11290723 | | | 32 | | |
| 0 | | | 9465 | | | 383868 | | | 33 | | |
| 0 | | | 1440906 | | | 58945354 | | | 34 | | |
| 0.0000 | | | 0.0648 | | | 0.0316 | | | 35 | | |
| | | | Gas | | | Gas | | | 36 | | |
| | | | Oil | | | Oil | | | 37 | | |
| | | | MCF | | | MCF | | | 38 | | |
| 0 | | | 252526 | | | 14512879 | | | 39 | | |
| 0 | | | 1033 | | | 1032 | | | 40 | | |
| 0.000 | | | 2.439 | | | 2.957 | | | 41 | | |
| 0.000 | | | 2.439 | | | 2.957 | | | 42 | | |
| 0.000 | | | 2.361 | | | 2.865 | | | 43 | | |
| 0.000 | | | 0.028 | | | 0.023 | | | 44 | | |
| 0.000 | | | 0.000 | | | 0.000 | | | | | |

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|--|---|---------------------------------------|--|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2020/Q4</u> |
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: <i>Coit #1 Peaking</i> (b) | Plant Name: <i>Coit #2 Peaking</i> (c) |
|----------|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Gas Turbine | Gas Turbine |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Package | Package |
| 3 | Year Originally Constructed | 1969 | 1969 |
| 4 | Year Last Unit was Installed | 1969 | 1969 |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 19.64 | 19.64 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 13 | 4 |
| 7 | Plant Hours Connected to Load | 20 | 15 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 18 | 18 |
| 10 | When Limited by Condenser Water | 14 | 12 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 111000 | 29000 |
| 13 | Cost of Plant: Land and Land Rights | 36039 | 27720 |
| 14 | Structures and Improvements | 97746 | 84131 |
| 15 | Equipment Costs | 3550219 | 2721799 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 3684004 | 2833650 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 187.5766 | 144.2795 |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | 0 |
| 20 | Fuel | 0 | 0 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 0 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 0 | 0 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | 0 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 0 | 0 |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 |
| 32 | Maintenance of Electric Plant | 0 | 0 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 0 |
| 34 | Total Production Expenses | 0 | 0 |
| 35 | Expenses per Net KWh | 0.0000 | 0.0000 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 |

| | | | | | | | | | |
|---|---------|-------|---|-------|-------|--|-------|---|-------------|
| Name of Respondent Dominion Energy South Carolina, Inc. | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | | | |
| 9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant. | | | | | | | | | |
| Plant Name: <i>Coit Combined</i> (d) | | | Plant Name: <i>Williams #1 Peaking</i> (e) | | | Plant Name: <i>Williams #2 Peaking</i> (f) | | | Line No. |
| | | | | | | | | | |
| | | | Gas Turbine | | | Gas Turbine | | | 1 |
| | | | Package | | | Package | | | 2 |
| | | | 1972 | | | 1972 | | | 3 |
| | | | 1972 | | | 1972 | | | 4 |
| 39.27 | | | 27.00 | | | 27.00 | | | 5 |
| 17 | | | 0 | | | 17 | | | 6 |
| 35 | | | 0 | | | 27 | | | 7 |
| 0 | | | 0 | | | 0 | | | 8 |
| 0 | | | 0 | | | 26 | | | 9 |
| 0 | | | 0 | | | 20 | | | 10 |
| 0 | | | 0 | | | 0 | | | 11 |
| 140000 | | | 0 | | | 143000 | | | 12 |
| 63759 | | | 0 | | | 0 | | | 13 |
| 181877 | | | 573770 | | | 39925 | | | 14 |
| 6272018 | | | 3439675 | | | 3798112 | | | 15 |
| 0 | | | 0 | | | 0 | | | 16 |
| 6517654 | | | 4013445 | | | 3838037 | | | 17 |
| 165.9703 | | | 148.6461 | | | 142.1495 | | | 18 |
| 3602 | | | 0 | | | 0 | | | 19 |
| 42785 | | | 0 | | | 0 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 0 | | | 0 | | | 0 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 4850 | | | 0 | | | 0 | | | 25 |
| 0 | | | 0 | | | 0 | | | 26 |
| 0 | | | 0 | | | 0 | | | 27 |
| 0 | | | 0 | | | 0 | | | 28 |
| 0 | | | 0 | | | 0 | | | 29 |
| 0 | | | 0 | | | 0 | | | 30 |
| 0 | | | 0 | | | 0 | | | 31 |
| 40566 | | | 0 | | | 0 | | | 32 |
| 8193 | | | 0 | | | 0 | | | 33 |
| 99996 | | | 0 | | | 0 | | | 34 |
| 0.7143 | | | 0.0000 | | | 0.0000 | | | 35 |
| Gas | Oil | | | | | | | | 36 |
| MCF | Barrels | | | | | | | | 37 |
| 4380 | 132 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 1031 | 137886 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.557 | 69.090 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.557 | 306.112 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.540 | 52.858 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.024 | 1.093 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |
| | | | | | | | | | |

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|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: Williams Combined (b) | Plant Name: Boeing (c) |
|----------|---|--------------------------------------|---------------------------|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | | Solar Photovoltaic |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | Full-Outdoor |
| 3 | Year Originally Constructed | | 2011 |
| 4 | Year Last Unit was Installed | | 2011 |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 54.00 | 2.60 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 17 | 0 |
| 7 | Plant Hours Connected to Load | 20 | 0 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 0 | 0 |
| 10 | When Limited by Condenser Water | 0 | 0 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 143000 | 0 |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 |
| 14 | Structures and Improvements | 613695 | 117179 |
| 15 | Equipment Costs | 7237787 | 9245463 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 7851482 | 9362642 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 145.3978 | 3601.0162 |
| 19 | Production Expenses: Oper, Supv, & Engr | 2121 | 0 |
| 20 | Fuel | 333920 | 0 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 0 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 62352 | 437 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 9990 | 0 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 3197 | 0 |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 |
| 32 | Maintenance of Electric Plant | 28846 | 46161 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 15076 | 0 |
| 34 | Total Production Expenses | 455502 | 46598 |
| 35 | Expenses per Net KWh | 3.1853 | 0.0000 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Gas | Oil |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | MCF | Barrels |
| 38 | Quantity (Units) of Fuel Burned | 2393 | 156 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 1034 | 137886 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 134.025 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 134.025 | 84.402 |
| 42 | Average Cost of Fuel Burned per Million BTU | 129.618 | 14.574 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 2.942 | 0.386 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 |

| | | | | | | | | | | | |
|--|---------|-------|---|---------|-------|---|-------|-------|---|-------|----|
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| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | | | | | |
| <p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p> | | | | | | | | | | | |
| Plant Name: Jasper (d) | | | Plant Name: Columbia Energy Ctr (e) | | | Plant Name: Major Maint. Accrual (f) | | | Line No. | | |
| | | | | | | | | | | | |
| Combined Cycle | | | Combined Cycle | | | | | | 1 | | |
| Package | | | Package | | | | | | 2 | | |
| 2004 | | | 2004 | | | | | | 3 | | |
| 2004 | | | 2004 | | | | | | 4 | | |
| 1001.70 | | | 668.50 | | | 0.00 | | | 5 | | |
| 938 | | | 581 | | | 0 | | | 6 | | |
| 23072 | | | 7962 | | | 0 | | | 7 | | |
| 0 | | | 0 | | | 0 | | | 8 | | |
| 924 | | | 586 | | | 0 | | | 9 | | |
| 852 | | | 519 | | | 0 | | | 10 | | |
| 34 | | | 24 | | | 0 | | | 11 | | |
| 5248214000 | | | 2881265000 | | | 0 | | | 12 | | |
| 2737068 | | | 0 | | | 0 | | | 13 | | |
| 27955066 | | | 4506192 | | | 0 | | | 14 | | |
| 482546449 | | | 259845682 | | | 0 | | | 15 | | |
| 0 | | | 0 | | | 0 | | | 16 | | |
| 513238583 | | | 264351874 | | | 0 | | | 17 | | |
| 512.3676 | | | 395.4404 | | | 0 | | | 18 | | |
| 1260628 | | | 175136 | | | 0 | | | 19 | | |
| 99227441 | | | 45983139 | | | 0 | | | 20 | | |
| 0 | | | 0 | | | 0 | | | 21 | | |
| 0 | | | 0 | | | -31182 | | | 22 | | |
| 0 | | | 0 | | | 0 | | | 23 | | |
| 0 | | | 0 | | | 0 | | | 24 | | |
| 2193745 | | | 2756998 | | | -2825 | | | 25 | | |
| 90262 | | | 35054 | | | 0 | | | 26 | | |
| 0 | | | 0 | | | 0 | | | 27 | | |
| 21 | | | 28 | | | 0 | | | 28 | | |
| 378288 | | | 480024 | | | 0 | | | 29 | | |
| 52958 | | | 332 | | | -7 | | | 30 | | |
| 0 | | | 35881 | | | -1043035 | | | 31 | | |
| 3449019 | | | 576506 | | | 9703502 | | | 32 | | |
| 32123 | | | 12092079 | | | -9768218 | | | 33 | | |
| 106684485 | | | 62135177 | | | -1141765 | | | 34 | | |
| 0.0203 | | | 0.0216 | | | 0.0000 | | | 35 | | |
| Gas | Oil | | Gas | Barrels | | | | | | | 36 |
| MCF | Barrels | | MCF | 344 | | | | | | | 37 |
| 37686887 | 520 | 0 | 20144332 | 137886 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 1033 | 137886 | 0 | 1032 | 67 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 2.628 | 0.000 | 0.000 | 2.278 | 143.480 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 2.628 | 81.126 | 0.000 | 2.278 | 24.776 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 2.544 | 14.008 | 0.000 | 2.207 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.019 | 0.000 | 0.000 | 0.016 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |
| | | | | | | | | | | | |

| | | | |
|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 403 Line No.: -1 Column: f

In December 2012, the Company retired the 90MW Unit 1 at Canadys Station. In November 2013, the Company retired the remaining units, Unit 2 (115MW) and Unit 3 (180MW).

Schedule Page: 402 Line No.: 1 Column: b

SCE&G's portion (two-thirds) of jointly owned plant.

Instruction No. 12 - V. C. Summer Nuclear Station

- (a) Nuclear fuel amortization, which is included in Production Expenses, is recorded using the units-of-production method. Normal operation and maintenance costs are charged to expenses as incurred with appropriate application of the accrual method of accounting. Pursuant to an order issued by the South Carolina Public Service Commission, estimated refueling outage operation and maintenance costs for the five outages from Spring 2014 through Spring 2020 were being accrued over the 90 month period (January 2013 through June 2020) covered by these outages. By Order dated November 24, 2020, issued in Docket No. 2020-172-E, the SCPSC authorized the Company to continue to recognize a levelized nuclear outage accrual and explained that the Company will address the accrual in its then upcoming electric base rate filing. In its current retail electric base rate filing (Docket No. 2020-125-E) the Company has requested to extend the accrual for another five outages covering the period July 2020 - December 2027. This matter is pending.
- (b) Cost is recorded for nuclear fuel on the batch basis. At reload, the number of new assemblies required to complete the core requirement of 157 assemblies is designated as the new batch. All costs for this new batch are reported according to classification of component by batch number. Each batch consists of costs for U308, conversion, enrichment, fabrication, and allowance for funds used during construction.
- (c) The V. C. Summer Nuclear Station is a Westinghouse PWR Nuclear Power Plant. Fuel material is UO2 contained in zirconium alloy tube cladding. The equilibrium cycle has approximately 65.5 metric tons of Uranium metal with a nominal U-235 enrichment of 4.6% to 4.8%. The reactor is licensed to allow operation of 2900 MWt.

Schedule Page: 403 Line No.: 5 Column: f

There are no remaining units in service. Therefore, no installed capacity is being reported for this plant.

Schedule Page: 403 Line No.: 18 Column: f

There are no remaining units in service and only remaining cost (asset value) is land. Therefore, no "cost per KW installed capacity" is being reported for this plant.

Schedule Page: 403.1 Line No.: 2 Column: e

Parr Steam Plant functions in a combined cycle operation with four gas turbine peaking units and two heat recovery boilers. Production expenses and fuel data are for the entire operation. See column (e), lines 19-44 for combined data on Parr units.

Schedule Page: 402.1 Line No.: 11 Column: c

Employees not specifically assigned to individual units.

Schedule Page: 403.1 Line No.: 11 Column: d

Employees not specifically assigned to individual units.

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 403.1 Line No.: 11 Column: e

Employees not specifically assigned to individual units.

Schedule Page: 403.1 Line No.: 11 Column: f

Employees not specifically assigned to individual units.

Schedule Page: 402.2 Line No.: 11 Column: b

Employees not specifically assigned to individual units.

Schedule Page: 402.2 Line No.: 11 Column: c

Employees not specifically assigned to individual units.

Schedule Page: 403.2 Line No.: 11 Column: d

Employees not specifically assigned to individual units.

Schedule Page: 403.2 Line No.: 11 Column: e

Unattended-automatic.

Schedule Page: 403.2 Line No.: 11 Column: f

Employees not specifically assigned to individual units.

Schedule Page: 402.3 Line No.: 11 Column: b

Employees not specifically assigned to individual units.

Schedule Page: 402.3 Line No.: 11 Column: c

Employees not specifically assigned to individual units.

Schedule Page: 403.3 Line No.: 11 Column: d

Employees not specifically assigned to individual units.

Schedule Page: 403.3 Line No.: 11 Column: e

Employees not specifically assigned to individual units.

Schedule Page: 403.3 Line No.: 11 Column: f

Employees not specifically assigned to individual units.

Schedule Page: 402.4 Line No.: 11 Column: b

Employees not specifically assigned to individual units.

Schedule Page: 402.4 Line No.: 11 Column: c

Employees not specifically assigned to individual units.

Schedule Page: 403.4 Line No.: 11 Column: d

Employees not specifically assigned to individual units.

Schedule Page: 403.4 Line No.: 11 Column: e

Unattended-automatic.

Schedule Page: 403.4 Line No.: 11 Column: f

Unattended-automatic.

Schedule Page: 402.5 Line No.: -1 Column: c

This is a rooftop mounted solar electric generator that provides electricity exclusively for use by a large industrial customer. None of the output flows onto the grid.

Schedule Page: 403.5 Line No.: -1 Column: f

The major maintenance accrual represents an SCPSC approved (SCPSC Docket Nos. 2009-489-E, 2012-218-E and 2017-210-E) annual accrual of \$18.4 million through 2025. In its current retail electric base rate proceeding, the Company has requested an increase to the annual accrual and accrual authorization through December 2028. This matter is pending. The Company is currently allowed to collect \$18.4 million through retail electric rates to offset expenditures relating to certain turbine and generator maintenance. Under this mechanism, the Company records an annual expense accrual of \$18.4 million and records any difference between actual expenses incurred and this accrual as a regulatory asset or liability as appropriate.

For the year ended December 31, 2020, the Company incurred actual expenses in the amount of \$19.2 million for major maintenance that is subject to this accrual. Cumulative costs for turbine maintenance in excess of cumulative collections are classified as a regulatory asset on the balance sheet.

Schedule Page: 402.5 Line No.: 11 Column: b

Unattended-automatic.

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 402 Line No.: 43 Column: c1

All fuels.

Schedule Page: 402 Line No.: 43 Column: d1

All fuels.

Schedule Page: 402 Line No.: 43 Column: e1

All fuels.

Schedule Page: 402 Line No.: 44 Column: c1

All fuels.

Schedule Page: 402 Line No.: 44 Column: d1

All fuels.

Schedule Page: 402 Line No.: 44 Column: e1

All fuels.

Schedule Page: 402.1 Line No.: 43 Column: b1

All fuels.

Schedule Page: 402.1 Line No.: 44 Column: b1

All fuels.

Schedule Page: 402.3 Line No.: 43 Column: f1

All fuels.

Schedule Page: 402.5 Line No.: 43 Column: d1

All fuels.

Schedule Page: 402.5 Line No.: 43 Column: e1

All fuels.

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|--|---|---|--|--|--|--|--|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of <u>2020/Q4</u> | |
| HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) | | | | | | | |
| 1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant. | | | | | | | |
| Line No. | Item (a) | FERC Licensed Project No. 1894 Plant Name: Parr (b) | | FERC Licensed Project No. 516 Plant Name: Saluda (c) | | | |
| 1 | Kind of Plant (Run-of-River or Storage) | Run-of-River | | Storage | | | |
| 2 | Plant Construction type (Conventional or Outdoor) | Conventional | | Conventional | | | |
| 3 | Year Originally Constructed | 1914 | | 1930 | | | |
| 4 | Year Last Unit was Installed | 1921 | | 1971 | | | |
| 5 | Total installed cap (Gen name plate Rating in MW) | 14.88 | | 207.30 | | | |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 7 | | 188 | | | |
| 7 | Plant Hours Connect to Load | 8,665 | | 8,008 | | | |
| 8 | Net Plant Capability (in megawatts) | | | | | | |
| 9 | (a) Under Most Favorable Oper Conditions | 7 | | 198 | | | |
| 10 | (b) Under the Most Adverse Oper Conditions | 4 | | 190 | | | |
| 11 | Average Number of Employees | 3 | | 5 | | | |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | 34,851,000 | | 281,501,000 | | | |
| 13 | Cost of Plant | | | | | | |
| 14 | Land and Land Rights | 643,864 | | 6,178,351 | | | |
| 15 | Structures and Improvements | 1,920,936 | | 7,710,829 | | | |
| 16 | Reservoirs, Dams, and Waterways | 5,276,132 | | 354,490,056 | | | |
| 17 | Equipment Costs | 6,390,879 | | 23,615,651 | | | |
| 18 | Roads, Railroads, and Bridges | 124,198 | | 233,527 | | | |
| 19 | Asset Retirement Costs | 0 | | 0 | | | |
| 20 | TOTAL cost (Total of 14 thru 19) | 14,356,009 | | 392,228,414 | | | |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 964.7856 | | 1,892.0811 | | | |
| 22 | Production Expenses | | | | | | |
| 23 | Operation Supervision and Engineering | 37,453 | | 263,633 | | | |
| 24 | Water for Power | 0 | | 0 | | | |
| 25 | Hydraulic Expenses | 82,264 | | 1,142,152 | | | |
| 26 | Electric Expenses | 70,409 | | 13,801 | | | |
| 27 | Misc Hydraulic Power Generation Expenses | 37,556 | | 157,037 | | | |
| 28 | Rents | 0 | | 0 | | | |
| 29 | Maintenance Supervision and Engineering | 0 | | 23,323 | | | |
| 30 | Maintenance of Structures | 180 | | 208 | | | |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 106,589 | | 144,835 | | | |
| 32 | Maintenance of Electric Plant | 548,944 | | 395,667 | | | |
| 33 | Maintenance of Misc Hydraulic Plant | 146 | | -3,692 | | | |
| 34 | Total Production Expenses (total 23 thru 33) | 883,541 | | 2,136,964 | | | |
| 35 | Expenses per net KWh | 0.0254 | | 0.0076 | | | |

| | | | | | | | |
|--|--|---|--|---|--|--|--|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of <u>2020/Q4</u> | |
| HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | |
| 5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses." | | | | | | | |
| 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment. | | | | | | | |
| FERC Licensed Project No. 2535 Plant Name: Stevens Creek (d) | | FERC Licensed Project No. 0 Plant Name: (e) | | FERC Licensed Project No. 0 Plant Name: (f) | | Line No. | |
| | | | | | | | |
| Run-of-River | | | | | | 1 | |
| Conventional | | | | | | 2 | |
| 1914 | | | | | | 3 | |
| 1926 | | | | | | 4 | |
| 17.28 | | 0.00 | | 0.00 | | 5 | |
| 20 | | 0 | | 0 | | 6 | |
| 8,669 | | 0 | | 0 | | 7 | |
| | | | | | | 8 | |
| 17 | | 0 | | 0 | | 9 | |
| 12 | | 0 | | 0 | | 10 | |
| 3 | | 0 | | 0 | | 11 | |
| 99,276,000 | | 0 | | 0 | | 12 | |
| | | | | | | 13 | |
| 406,315 | | 0 | | 0 | | 14 | |
| 3,172,181 | | 0 | | 0 | | 15 | |
| 6,430,203 | | 0 | | 0 | | 16 | |
| 5,653,617 | | 0 | | 0 | | 17 | |
| 128,812 | | 0 | | 0 | | 18 | |
| 0 | | 0 | | 0 | | 19 | |
| 15,791,128 | | 0 | | 0 | | 20 | |
| 913.8384 | | 0.0000 | | 0.0000 | | 21 | |
| | | | | | | 22 | |
| 41,468 | | 0 | | 0 | | 23 | |
| 0 | | 0 | | 0 | | 24 | |
| 85,688 | | 0 | | 0 | | 25 | |
| 3,913 | | 0 | | 0 | | 26 | |
| 26,814 | | 0 | | 0 | | 27 | |
| 0 | | 0 | | 0 | | 28 | |
| 82 | | 0 | | 0 | | 29 | |
| 2,229 | | 0 | | 0 | | 30 | |
| 13,839 | | 0 | | 0 | | 31 | |
| 383,075 | | 0 | | 0 | | 32 | |
| 121,458 | | 0 | | 0 | | 33 | |
| 678,566 | | 0 | | 0 | | 34 | |
| 0.0068 | | 0.0000 | | 0.0000 | | 35 | |

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|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

| | | |
|---|--------------------|------------------|
| Schedule Page: 406 | Line No.: 1 | Column: b |
| Operated under license from the Federal Energy Regulatory Commission. | | |
| Schedule Page: 406 | Line No.: 1 | Column: c |
| Operated under license from the Federal Energy Regulatory Commission. | | |
| Schedule Page: 406 | Line No.: 1 | Column: d |
| Operated under license from the Federal Energy Regulatory Commission. | | |

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|--|--|---|--|---------------------------------------|--|
| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2020/Q4</u> |
| PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) | | | | | |
| <p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> | | | | | |
| Line No. | Item (a) | FERC Licensed Project No. Plant Name: | | 1984 Fairfield | (b) |
| 1 | Type of Plant Construction (Conventional or Outdoor) | | | Outdoor | |
| 2 | Year Originally Constructed | | | 1978 | |
| 3 | Year Last Unit was Installed | | | 1978 | |
| 4 | Total installed cap (Gen name plate Rating in MW) | | | 586 | |
| 5 | Net Peak Demand on Plant-Megawatts (60 minutes) | | | 506 | |
| 6 | Plant Hours Connect to Load While Generating | | | 3,427 | |
| 7 | Net Plant Capability (in megawatts) | | | 576 | |
| 8 | Average Number of Employees | | | 23 | |
| 9 | Generation, Exclusive of Plant Use - Kwh | | | 427,195,000 | |
| 10 | Energy Used for Pumping | | | 596,472,000 | |
| 11 | Net Output for Load (line 9 - line 10) - Kwh | | | -169,277,000 | |
| 12 | Cost of Plant | | | | |
| 13 | Land and Land Rights | | | 22,147,163 | |
| 14 | Structures and Improvements | | | 37,534,572 | |
| 15 | Reservoirs, Dams, and Waterways | | | 74,883,192 | |
| 16 | Water Wheels, Turbines, and Generators | | | 68,910,799 | |
| 17 | Accessory Electric Equipment | | | 21,739,149 | |
| 18 | Miscellaneous Powerplant Equipment | | | 7,111,766 | |
| 19 | Roads, Railroads, and Bridges | | | 1,328,336 | |
| 20 | Asset Retirement Costs | | | | |
| 21 | Total cost (total 13 thru 20) | | | 233,654,977 | |
| 22 | Cost per KW of installed cap (line 21 / 4) | | | 398.1850 | |
| 23 | Production Expenses | | | | |
| 24 | Operation Supervision and Engineering | | | 221,137 | |
| 25 | Water for Power | | | | |
| 26 | Pumped Storage Expenses | | | 118,134 | |
| 27 | Electric Expenses | | | 44,319 | |
| 28 | Misc Pumped Storage Power generation Expenses | | | 238,570 | |
| 29 | Rents | | | | |
| 30 | Maintenance Supervision and Engineering | | | 226,204 | |
| 31 | Maintenance of Structures | | | 122 | |
| 32 | Maintenance of Reservoirs, Dams, and Waterways | | | 330,876 | |
| 33 | Maintenance of Electric Plant | | | 1,891,823 | |
| 34 | Maintenance of Misc Pumped Storage Plant | | | 56,551 | |
| 35 | Production Exp Before Pumping Exp (24 thru 34) | | | 3,127,736 | |
| 36 | Pumping Expenses | | | | |
| 37 | Total Production Exp (total 35 and 36) | | | 3,127,736 | |
| 38 | Expenses per KWh (line 37 / 9) | | | 0.0073 | |

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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of <u>2020/Q4</u> | |
| PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | |
| 6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes. | | | | | | | |
| 7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract. | | | | | | | |
| FERC Licensed Project No. 0 Plant Name: (c) | | FERC Licensed Project No. 0 Plant Name: (d) | | FERC Licensed Project No. 0 Plant Name: (e) | | Line No. | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 408 Line No.: 38 Column: b

Required information per FERC Order No. 784, Docket No. AI14-1-000

Expenses per KWh of Generation and Pumping (Line 37/(Line 9 + Line 10)) = .0031

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity Name Plate Rating (In MW) (c) | Net Peak Demand MW (60 min.) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) |
|----------|----------------------|--------------------------|--|---|---|----------------------|
| 1 | Hydro-Neal Shoals | | | | | |
| 2 | Hydro License | | | | | |
| 3 | Project #2315 | 1905 | 4.41 | 5.0 | 26,902,000 | 9,482,926 |
| 4 | | | | | | |
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses | | Kind of Fuel (k) | Fuel Costs (in cents (per Million Btu) (l) | Line No. |
|--|---------------------------|---------------------|-----------------|------------------|--|----------|
| | | Fuel (i) | Maintenance (j) | | | |
| | | | | | | 1 |
| | | | | | | 2 |
| 352 | 210,443 | | 150,161 | | | 3 |
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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-----------------------|-----------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | 115 KV System | Various | 115.00 | 230.00 | Various | 95.20 | 15.57 | |
| 2 | 115 KV System | Various | 115.00 | 115.00 | Various | 1,466.55 | 101.18 | |
| 3 | 46 KV System | Various | 46.00 | 115.00 | Various | 43.77 | | |
| 4 | 46 KV System | Various | 46.00 | 46.00 | Various | 575.27 | 25.77 | |
| 5 | 33 KV System | Various | 33.00 | 33.00 | Various | 63.62 | 3.29 | |
| 6 | 13.8 KV System | SPA | 13.80 | 46.00 | Various | 0.34 | | 1 |
| 7 | 13.8 KV System | Neal Shoals | 13.80 | 13.80 | Wood-SP | 11.10 | | 1 |
| 8 | 13.8 KV System | Neal Shoals | 13.80 | 13.80 | Wood-SP | | 2.90 | 2 |
| 9 | 230 KV System | | | | | | | |
| 10 | Canadys | Faber Place | 230.00 | 230.00 | Wood-H | 36.43 | | 1 |
| 11 | Canadys | Sumter Cpl Tie | 230.00 | 230.00 | Wood-H | 19.06 | | 1 |
| 12 | Canadys | Urquhart Jct | 230.00 | 230.00 | Wood-H | 79.47 | | 1 |
| 13 | Canadys | Williams | 230.00 | 230.00 | STEEL - SP | 49.65 | | 1 |
| 14 | Canadys | Yemassee | 230.00 | 230.00 | Various | 30.30 | | 1 |
| 15 | CEC (Cola Energy Ctr) | Fold-in | 230.00 | 230.00 | STEEL-SP | 5.88 | | 1 |
| 16 | Church Creek | Faber Place #2 | 230.00 | 230.00 | Wood-H | 3.97 | | 1 |
| 17 | Church Creek | Yemassee | 230.00 | 230.00 | Various | 52.10 | | 1 |
| 18 | Cope | Canadys | 230.00 | 230.00 | STEEL-SP | 40.53 | | 2 |
| 19 | Cope | Orangeburg | 230.00 | 230.00 | STEEL-SP | 22.05 | | 2 |
| 20 | Denny Terrace | Lyles #1 | 230.00 | 230.00 | STEEL-SP | 2.68 | | 2 |
| 21 | Edenwood | Lake Murray | 230.00 | 230.00 | Wood-H | 15.25 | | 1 |
| 22 | Edenwood | Lake Murray | 230.00 | 230.00 | STEEL-SP | 0.28 | | 2 |
| 23 | Edenwood | Owens Steel | 230.00 | 230.00 | STEEL-SP | 0.41 | | 1 |
| 24 | Graniteville | Urquhart Jct | 230.00 | 230.00 | Wood-H | 20.77 | | 1 |
| 25 | Graniteville Sub #1 | Graniteville Sub #2 | 230.00 | 230.00 | STEEL | 0.06 | | 1 |
| 26 | Hercules Tap | | 230.00 | 230.00 | Wood-H | 0.43 | | 1 |
| 27 | Hopkins | Fold-In #1 | 230.00 | 230.00 | STEEL-SP | 2.84 | | 1 |
| 28 | Hopkins | Fold-In #2 | 230.00 | 230.00 | STEEL-SP | 0.48 | | 1 |
| 29 | Huron | Tap | 230.00 | 230.00 | Wood-H | 0.11 | | 1 |
| 30 | Jasper Co | Yemassee #1 | 230.00 | 230.00 | STEEL-SP | 39.49 | | 2 |
| 31 | Jasper Co | Yemassee #2 | 230.00 | 230.00 | STEEL-SP | 39.27 | | 2 |
| 32 | Jasper | Purrysburg(Santee) #1 | 230.00 | 230.00 | Steel-SP | 1.24 | | 1 |
| 33 | Jasper | Purrysburg(Santee) #2 | 230.00 | 230.00 | Steel-SP | 1.26 | | 1 |
| 34 | Lake Murray | Saluda River #1 | 230.00 | 230.00 | Steel-SP | 6.38 | | 2 |
| 35 | Lyles | Saluda River #1 | 230.00 | 230.00 | Steel-SP | 4.13 | | 2 |
| 36 | | | | | TOTAL | 3,681.99 | 155.58 | 101 |

| Name of Respondent Dominion Energy South Carolina, Inc. | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|--|---|-------------------------------------|---|---|---------------------------------------|--------------|---|----------|
| TRANSMISSION LINE STATISTICS (Continued) | | | | | | | | |
| <p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p> | | | | | | | | |
| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| various | 2,166,431 | 44,297,632 | 46,464,063 | | | | | 1 |
| various | 56,222,765 | 459,673,418 | 515,896,183 | | | | | 2 |
| various | 442,674 | 2,940,719 | 3,383,393 | | | | | 3 |
| various | 2,380,206 | 39,965,422 | 42,345,628 | | | | | 4 |
| various | 62,375 | 4,313,501 | 4,375,876 | | | | | 5 |
| 336mcm | | 31,047 | 31,047 | | | | | 6 |
| 336mcm | | | | | | | | 7 |
| 336mcm | 4,929 | 638,578 | 643,507 | | | | | 8 |
| | 20,064,652 | 548,108,495 | 568,173,147 | | | | | 9 |
| 795mcm | | | | | | | | 10 |
| 795mcm | | | | | | | | 11 |
| 1272mcm | | | | | | | | 12 |
| 1272mcm | | | | | | | | 13 |
| various | | | | | | | | 14 |
| 1272mcm | | | | | | | | 15 |
| 1272mcm | | | | | | | | 16 |
| 1272mcm | | | | | | | | 17 |
| 795mcm | | | | | | | | 18 |
| 795mcm | | | | | | | | 19 |
| 1272mcm | | | | | | | | 20 |
| various | | | | | | | | 21 |
| various | | | | | | | | 22 |
| 1272mcm | | | | | | | | 23 |
| 1272mcm | | | | | | | | 24 |
| 1272mcm | | | | | | | | 25 |
| 1272mcm | | | | | | | | 26 |
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| 1272mcm | | | | | | | | 29 |
| 1272mcm | | | | | | | | 30 |
| 1272mcm | | | | | | | | 31 |
| 1272mcm | | | | | | | | 32 |
| 1272mcm | | | | | | | | 33 |
| 1272mcm | | | | | | | | 34 |
| 1272mcm | | | | | | | | 35 |
| | 92,143,798 | 1,177,291,330 | 1,269,435,128 | 401,880 | 5,841,610 | | 6,243,490 | 36 |

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|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-----------------|------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | Parr | McMeekin | 230.00 | 230.00 | Wood-H | 38.20 | | 1 |
| 2 | Pepperhill | Mateeba | 230.00 | 230.00 | various | 8.78 | | 1 |
| 3 | Pineland | Denny Terrace | 230.00 | 230.00 | Steel-SP | 8.28 | | 2 |
| 4 | Orangeburg East | St. George | 230.00 | 230.00 | Steel-SP | 24.04 | | 2 |
| 5 | St. George | Williams | 230.00 | 230.00 | Steel-SP | 43.79 | | 1 |
| 6 | St. George | Summerville #1 | 230.00 | 230.00 | Steel-SP | 65.97 | | 1 |
| 7 | St. George | Summerville #2 | 230.00 | 230.00 | Steel-SP | 65.97 | | 1 |
| 8 | SRT | St. George | 230.00 | 230.00 | Wood-H | 67.63 | | 2 |
| 9 | Summer | Denny Terrace #1 | 230.00 | 230.00 | Wood-H | 52.96 | | 1 |
| 10 | Summer | Parr #1 | 230.00 | 230.00 | Wood-H | 0.06 | | 1 |
| 11 | Timberlake | Tap | 230.00 | 230.00 | Wood-SP | 8.41 | | 1 |
| 12 | VCS1 | Denny Terrace | 230.00 | 230.00 | various | 16.95 | | 2 |
| 13 | VCS1 | Fairfield #1 | 230.00 | 230.00 | Wood-H | 1.09 | 0.08 | 1 |
| 14 | VCS1 | Fairfield #2 | 230.00 | 230.00 | Wood-H | 1.13 | 0.08 | 1 |
| 15 | VCS1 | Killian | 230.00 | 230.00 | Steel-SP | 3.36 | | 1 |
| 16 | VCS1 | Killian | 230.00 | 230.00 | Steel-SP | 38.66 | | 2 |
| 17 | VCS1 | Newport Tie | 230.00 | 230.00 | Steel-SP | 10.95 | | 1 |
| 18 | VCS1 | Pineland | 230.00 | 230.00 | Wood-H | 11.53 | | 2 |
| 19 | VCS1 | Pineland | 230.00 | 230.00 | STEEL-SP | 3.38 | | 1 |
| 20 | VCS1 | VCS2 Bus Tie #1 | 230.00 | 230.00 | Steel-SP | 2.08 | | 1 |
| 21 | VCS2 | Bush River Tie | 230.00 | 230.00 | Steel-SP | 11.17 | | 1 |
| 22 | VCS2 | Denny Terrace | 230.00 | 230.00 | various | 2.78 | | 1 |
| 23 | VCS2 | Graniteville | 230.00 | 230.00 | Wood-H | 63.26 | | 1 |
| 24 | VCS2 | Lake Murray #1 | 230.00 | 230.00 | Steel-SP | 20.53 | | 2 |
| 25 | VCS2 | Lake Murray #2 | 230.00 | 230.00 | Steel-SP | 22.74 | | 2 |
| 26 | VCS2 | Saluda River | 230.00 | 230.00 | Steel-SP | 27.99 | | 2 |
| 27 | VCS2 | Orangeburg | 230.00 | 230.00 | Steel-SP | 71.41 | | 2 |
| 28 | Vogle | SRP | 230.00 | 230.00 | Steel-H | 17.10 | | 2 |
| 29 | Wateree | Denny Terrace | 230.00 | 230.00 | Wood-H | 37.78 | | 1 |
| 30 | Wateree | Edenwood | 230.00 | 230.00 | Wood-H | 33.70 | | 1 |
| 31 | Wateree | Orangeburg | 230.00 | 230.00 | Wood-H | 27.85 | | 1 |
| 32 | Wateree | Pineland | 230.00 | 230.00 | various | 0.23 | | 2 |
| 33 | Wateree | Pineland | 230.00 | 230.00 | various | 7.35 | | 1 |
| 34 | Wateree | St. George | 230.00 | 230.00 | Wood-H | 45.85 | | 1 |
| 35 | Wateree | Sumter Cpl Tie | 230.00 | 230.00 | Wood-H | 0.86 | | 1 |
| 36 | | | | | TOTAL | 3,681.99 | 155.58 | 101 |

| Name of Respondent Dominion Energy South Carolina, Inc. | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|--|---|-------------------------------------|---|---|---------------------------------------|--------------|---|----------|
| TRANSMISSION LINE STATISTICS (Continued) | | | | | | | | |
| <p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p> | | | | | | | | |
| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 795mcm | | | | | | | | 1 |
| various | | | | | | | | 2 |
| 1272mcm | | | | | | | | 3 |
| 1272mcm | | | | | | | | 4 |
| various | | | | | | | | 5 |
| 1272mcm | | | | | | | | 6 |
| 1272mcm | | | | | | | | 7 |
| 1272mcm | | | | | | | | 8 |
| various | | | | | | | | 9 |
| 1272mcm | | | | | | | | 10 |
| 1272mcm | | | | | | | | 11 |
| 1272mcm | | | | | | | | 12 |
| 1272kcm | | | | | | | | 13 |
| 1272kcm | | | | | | | | 14 |
| 1272mcm | | | | | | | | 15 |
| 1272mcm | | | | | | | | 16 |
| various | | | | | | | | 17 |
| 1272mcm | | | | | | | | 18 |
| 1272mcm | | | | | | | | 19 |
| 1272mcm | | | | | | | | 20 |
| various | | | | | | | | 21 |
| 795mcm | | | | | | | | 22 |
| 1272mcm | | | | | | | | 23 |
| 1272mcm | | | | | | | | 24 |
| 1272mcm | | | | | | | | 25 |
| 1272mcm | | | | | | | | 26 |
| 1272mcm | | | | | | | | 27 |
| 1272mcm | | | | | | | | 28 |
| 1272mcm | | | | | | | | 29 |
| 1272mcm | | | | | | | | 30 |
| 795mcm | | | | | | | | 31 |
| 1272mcm | | | | | | | | 32 |
| 1272mcm | | | | | | | | 33 |
| 1272mcm | | | | | | | | 34 |
| 1272mcm | | | | | | | | 35 |
| | 92,143,798 | 1,177,291,330 | 1,269,435,128 | 401,880 | 5,841,610 | | 6,243,490 | 36 |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | | |
|---|----------------------|---|---|---------------------------------------|-------------------------------------|--|--------------------------------------|---------------------------|
| TRANSMISSION LINE STATISTICS | | | | | | | | |
| <p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p> | | | | | | | | |
| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | Williams | Cainhoy | 230.00 | 230.00 | Wood-H | 17.52 | | 1 |
| 2 | Williams | DuPont #1 | 230.00 | 230.00 | Wood-H | 6.60 | | 1 |
| 3 | Williams | Faber Place #1 | 230.00 | 230.00 | Wood-H | 0.01 | | 1 |
| 4 | Williams | Faber Place #1 | 230.00 | 230.00 | Steel-SP | 4.69 | | 2 |
| 5 | Williams | Faber Place #2 | 230.00 | 230.00 | Tower-H | 13.65 | 6.71 | 2 |
| 6 | Williams Station ESS | Tie | 230.00 | 230.00 | Concrete | 0.08 | | 1 |
| 7 | Yemassee | Burton | 230.00 | 230.00 | Steel-SP | 21.31 | | 2 |
| 8 | Yemassee (SCEG) | Yemassee (Santee) | 230.00 | 230.00 | Wood-H | 2.93 | | 2 |
| 9 | | | | | | | | |
| 10 | Underground | | | | | | | |
| 11 | 33 KV System | | | | | 0.23 | | 2 |
| 12 | 46 KV System | | | | | 0.90 | | 1 |
| 13 | 115 KV System | | | | | 19.88 | | 1 |
| 14 | | | | | | | | |
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| 32 | | | | | | | | |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | TOTAL | 3,681.99 | 155.58 | 101 |

| Name of Respondent Dominion Energy South Carolina, Inc. | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|--|---|-------------------------------------|---|---|---------------------------------------|--------------|---|----------|
| TRANSMISSION LINE STATISTICS (Continued) | | | | | | | | |
| <p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p> | | | | | | | | |
| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1272mcm | | | | | | | | 1 |
| 1272mcm | | | | | | | | 2 |
| 1272mcm | | | | | | | | 3 |
| 1272mcm | | | | | | | | 4 |
| 1272mcm | | | | | | | | 5 |
| 795mcm | | | | | | | | 6 |
| 1272mcm | | | | | | | | 7 |
| 1272mcm | | | | | | | | 8 |
| | | | | | | | | 9 |
| | | | | | | | | 10 |
| 250mcm | | 16,443 | 16,443 | | | | | 11 |
| 750mcm | | 1,620,606 | 1,620,606 | | | | | 12 |
| 2250kcm | 10,799,766 | 75,685,469 | 86,485,235 | | | | | 13 |
| | | | | 401,880 | 5,841,610 | | 6,243,490 | 14 |
| | | | | | | | | 15 |
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| | | | | | | | | 35 |
| | 92,143,798 | 1,177,291,330 | 1,269,435,128 | 401,880 | 5,841,610 | | 6,243,490 | 36 |

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|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 422 Line No.: 1 Column: h

Various

Schedule Page: 422 Line No.: 2 Column: h

Various

Schedule Page: 422 Line No.: 3 Column: h

Various

Schedule Page: 422 Line No.: 4 Column: h

Various

Schedule Page: 422 Line No.: 5 Column: h

Various

Schedule Page: 422 Line No.: 9 Column: l

Total capitalized cost of 230kV System.

Schedule Page: 422.2 Line No.: 14 Column: a

Reported costs in column (l) reflect total costs including blaances recorded in Account 106 - Completed Construction not Classified. Columns (a) through (i) include statistical data related to unitized plant only

Schedule Page: 422.2 Line No.: 14 Column: m

Operation expense includes Account 563 - Overhead Line Expenses and 564 - Underground Line Expenses.

Schedule Page: 422.2 Line No.: 14 Column: n

Maintenance expense includes Account 571 - Maintenance of Overhead Lines and 572 - Maintenance of Underground Lines.

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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|---|---------------------------|---|-----------------------------|---------------------------------------|---------------------------------|---|-----------------|
| TRANSMISSION LINES ADDED DURING YEAR | | | | | | | |
| <p>1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.</p> <p>2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the</p> | | | | | | | |
| Line No. | LINE DESIGNATION | | Line Length in Miles (c) | SUPPORTING STRUCTURE | | CIRCUITS PER STRUCTURE | |
| | From (a) | To (b) | | Type (d) | Average Number per Miles (e) | Present (f) | Ultimate (g) |
| 1 | Overhead: | | | | | | |
| 2 | Burton | Beaufort | 0.08 | Steel | 18.00 | 1 | 1 |
| 3 | Burton | Port Royal | 0.25 | Steel | 13.00 | 1 | 1 |
| 4 | Burton | Parris Island | 0.26 | Steel | 18.00 | 1 | 1 |
| 5 | Hugh Leatherman 115KV Tap | | 1.40 | Steel | 12.00 | 1 | 1 |
| 6 | | | | | | | |
| 7 | | | | | | | |
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| 41 | | | | | | | |
| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | TOTAL | | 1.99 | | 61.00 | 4 | 4 |

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

| CONDUCTORS | | | Voltage KV (Operating) (k) | LINE COST | | | | | Line No. |
|-------------|----------------------|-------------------------------------|-------------------------------------|--------------------------------|--------------------------------------|----------------------------------|-------------------------------|--------------|-------------|
| Size (h) | Specification (i) | Configuration and Spacing (j) | | Land and Land Rights (l) | Poles, Towers and Fixtures (m) | Conductors and Devices (n) | Asset Retire. Costs (o) | Total (p) | |
| | | | | | | | | | 1 |
| 477 | ACSR | | 46 | | 143,093 | 14,254 | | 157,347 | 2 |
| 1272 | ACSR | | 115 | | | 4,460 | | 4,460 | 3 |
| 477 | ACSR | | 46 | | 215,878 | 23,576 | | 239,454 | 4 |
| 1272 | ACSR | | 115 | | 2,024,054 | 97,709 | | 2,121,763 | 5 |
| | | | | | | | | | 6 |
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| | | | | | | | | | |
| | | | | | 2,383,025 | 139,999 | | 2,523,024 | 44 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Aiken, Aiken County | Trans-U | 115.00 | 46.00 | |
| 2 | Aiken, Aiken County | Trans-U | 115.00 | 12.00 | |
| 3 | Barnwell, Barnwell County | Trans-U | 115.00 | 46.00 | |
| 4 | Batesburg, City of Batesburg | Trans-U | 115.00 | 33.00 | |
| 5 | Batesburg, City of Batesburg | Trans-U | 115.00 | 23.00 | |
| 6 | Bayview, Mt. Pleasant City | Trans-U | 115.00 | 23.00 | |
| 7 | Blackville 115-46KV, Barnwell County | Trans-U | 115.00 | 46.00 | |
| 8 | Blackville 115-46KV, Barnwell County | Trans-U | 115.00 | 12.00 | |
| 9 | Burton Transmission, Beaufort County | Trans-U | 230.00 | 115.00 | |
| 10 | Burton Transmission, Beaufort County | Trans-U | 115.00 | 46.00 | |
| 11 | Cainhoy 230-115kV, Berkeley County | Trans-U | 230.00 | 115.00 | |
| 12 | Cainhoy 230-115kV, Berkeley County | Trans-U | 115.00 | 23.00 | |
| 13 | Calhoun County, Calhoun County | Trans-U | 115.00 | 46.00 | |
| 14 | Calhoun Falls, Calhoun Falls City | Trans-U | 115.00 | 46.00 | |
| 15 | Calhoun Falls, Calhoun Falls City | Trans-U | 46.00 | 12.00 | |
| 16 | Canadys Sub, Colleton County | Trans-U | 230.00 | 115.00 | |
| 17 | Charleston, Charleston County | Trans-U | 115.00 | 23.00 | |
| 18 | Church Creek, Charleston County | Trans-U | 230.00 | 115.00 | |
| 19 | Coit Gas Turbine, Richland County | Trans-U | 13.80 | 33.00 | |
| 20 | Coit, Richland County | Trans-U | 115.00 | 23.00 | |
| 21 | Coit, Richland County | Trans-U | 115.00 | 33.00 | |
| 22 | Columbia Energy, Calhoun County | Trans-U | 18.00 | 115.00 | |
| 23 | Columbia Energy, Calhoun County | Trans-U | 18.00 | 230.00 | |
| 24 | Columbia Industrial Park, Richland County | Trans-U | 230.00 | 115.00 | |
| 25 | Cope, Orangeburg County | Trans-U | 230.00 | 115.00 | |
| 26 | Cope, Orangeburg County | Trans-U | 115.00 | 230.00 | |
| 27 | Denmark, City of Denmark | Trans-U | 115.00 | 46.00 | |
| 28 | Denny Terrace, Richland County | Trans-U | 230.00 | 115.00 | |
| 29 | Edenwood, City of Cayce | Trans-U | 230.00 | 115.00 | |
| 30 | Faber Place, City of North Charleston | Trans-U | 115.00 | 23.00 | |
| 31 | Faber Place, City of North Charleston | Trans-U | 230.00 | 115.00 | |
| 32 | Fairfax, Allendale County | Trans-U | 115.00 | 46.00 | |
| 33 | Fairfield Pumped Storage, Fairfield County | Trans-U | 13.80 | 230.00 | |
| 34 | Goose Creek, Hanahan City | Trans-U | 230.00 | 115.00 | |
| 35 | Graniteville #1, Aiken County | Trans-U | 115.00 | 46.00 | |
| 36 | Graniteville #1, Aiken County | Trans-U | 230.00 | 115.00 | |
| 37 | Graniteville #2, Aiken County | Trans-U | 230.00 | 115.00 | |
| 38 | Hagood Gas Turbine, Charleston County | Trans-U | 13.80 | 115.00 | |
| 39 | Hagood Gas Turbine, Charleston County | Trans-U | 13.20 | 115.00 | |
| 40 | Hagood Gas Turbine, Charleston County | Trans-U | 13.80 | 4.16 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 28 | 1 | | | | | 1 |
| 22 | 1 | | | | | 2 |
| 56 | 2 | | | | | 3 |
| 28 | 1 | | | | | 4 |
| 28 | 1 | | | | | 5 |
| 75 | 2 | | | | | 6 |
| 28 | 1 | | | | | 7 |
| 28 | 1 | | | | | 8 |
| 224 | 1 | | | | | 9 |
| 112 | 2 | 4 | | | | 10 |
| 336 | 1 | | | | | 11 |
| 56 | 1 | | | | | 12 |
| 28 | 1 | | | | | 13 |
| 50 | 2 | | | | | 14 |
| 7 | 1 | 1 | | | | 15 |
| 224 | 1 | 1 | | | | 16 |
| 67 | 2 | | | | | 17 |
| 896 | 3 | | | | | 18 |
| 56 | 2 | | | | | 19 |
| 22 | 1 | | | | | 20 |
| 56 | 1 | | | | | 21 |
| 250 | 1 | | | | | 22 |
| 583 | 2 | | | | | 23 |
| 336 | 1 | | | | | 24 |
| 224 | 1 | | | | | 25 |
| 549 | 1 | | | | | 26 |
| 56 | 2 | | | | | 27 |
| 672 | 2 | | | | | 28 |
| 448 | 2 | | | | | 29 |
| 73 | 3 | | | | | 30 |
| 672 | 2 | 1 | | | | 31 |
| 56 | 2 | | | | | 32 |
| 717 | 4 | 1 | | | | 33 |
| 336 | 1 | | | | | 34 |
| 56 | 2 | | | | | 35 |
| 448 | 2 | | | | | 36 |
| 336 | 1 | | | | | 37 |
| 60 | 1 | | | | | 38 |
| 147 | 1 | | | | | 39 |
| 6 | 1 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Hamlin, Charleston County | Trans-U | 115.00 | 23.00 | |
| 2 | Hampton, Hampton County | Trans-U | 115.00 | 46.00 | |
| 3 | Hanahan, Hanahan City | Trans-U | 115.00 | 23.00 | |
| 4 | Hanahan, Hanahan City | Trans-U | 115.00 | 46.00 | |
| 5 | Hardeeville Gas Turbine, Jasper County | Trans-U | 13.20 | 46.00 | |
| 6 | Hardeeville, Jasper County | Trans-U | 115.00 | 46.00 | |
| 7 | Hobcaw, Charleston County | Trans-U | 115.00 | 24.94 | |
| 8 | Hopkins, Richland County | Trans-U | 230.00 | 115.00 | |
| 9 | Jasper 230kV, Jasper County | Trans-U | 18.00 | 230.00 | |
| 10 | Jasper 230kV, Jasper County | Trans-U | 21.00 | 230.00 | |
| 11 | Kendrick, Richland County | Trans-U | 115.00 | 23.00 | |
| 12 | Kendrick, Richland County | Trans-U | 115.00 | 33.00 | |
| 13 | Killian, Richland County | Trans-U | 230.00 | 115.00 | |
| 14 | Lake Murray, Lexington County | Trans-U | 230.00 | 115.00 | |
| 15 | Lyles, Richland County | Trans-U | 230.00 | 115.00 | |
| 16 | Lyles, Richland County | Trans-U | 115.00 | 23.00 | |
| 17 | Lyles, Richland County | Trans-U | 115.00 | 35.00 | |
| 18 | McCormick, McCormick County | Trans-U | 115.00 | 46.00 | |
| 19 | McMeekin, Lexington County | Trans-U | 13.20 | 115.00 | |
| 20 | Orangeburg #1, Orangeburg County | Trans-U | 115.00 | 46.00 | |
| 21 | Orangeburg East 230KV, Orangeburg County | Trans-U | 230.00 | 115.00 | |
| 22 | Parr Gas Turbine, Fairfield County | Trans-U | 13.20 | 115.00 | |
| 23 | Parr Hydro, Fairfield County | Trans-U | 2.30 | 13.80 | |
| 24 | Parr Steam, Fairfield County | Trans-U | 115.00 | 13.20 | |
| 25 | Pepperhill, Charleston County | Trans-U | 230.00 | 115.00 | |
| 26 | Pineland, Richland County | Trans-U | 230.00 | 115.00 | |
| 27 | Rader, Richland County | Trans-U | 115.00 | 23.00 | |
| 28 | Ridgeville, City of Ridgeville | Trans-U | 115.00 | 46.00 | |
| 29 | Ridgeville, City of Ridgeville | Trans-U | 115.00 | 23.00 | |
| 30 | Ritter, Colleton County | Trans-U | 230.00 | 115.00 | |
| 31 | Saluda Hydro, Lexington County | Trans-U | 13.20 | 115.00 | |
| 32 | Saluda Hydro, Lexington County | Trans-U | 115.00 | 23.00 | |
| 33 | Saluda River, Lexington County | Trans-U | 230.00 | 115.00 | |
| 34 | Santee, Orangeburg County | Trans-U | 230.00 | 46.00 | |
| 35 | Santee, Orangeburg County | Trans-U | 115.00 | 46.00 | |
| 36 | Santee, Orangeburg County | Trans-U | 230.00 | 115.00 | |
| 37 | Savannah River, Federal Property | Trans-U | 230.00 | 115.00 | |
| 38 | St. Andrews, Charleston City | Trans-U | 115.00 | 23.00 | |
| 39 | St. George, Dorchester County | Trans-U | 115.00 | 46.00 | |
| 40 | Stevens Creek Hydro, Columbia Cnty Ga. | Trans-U | 2.40 | 46.00 | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|--|--|---|--|---------------------------------------|-----------------------------------|---|--|
| SUBSTATIONS (Continued) | | | | | | | |
| <p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p> | | | | | | | |
| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. | |
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | | |
| 112 | 3 | 1 | | | | 1 | |
| 84 | 3 | 2 | | | | 2 | |
| 78 | 3 | | | | | 3 | |
| 56 | 2 | | | | | 4 | |
| 14 | 1 | | | | | 5 | |
| 28 | 1 | | | | | 6 | |
| 28 | 1 | | | | | 7 | |
| 672 | 2 | | | | | 8 | |
| 700 | 3 | | | | | 9 | |
| 500 | 1 | | | | | 10 | |
| 56 | 2 | 1 | | | | 11 | |
| 56 | 1 | | | | | 12 | |
| 336 | 1 | | | | | 13 | |
| 672 | 2 | 1 | | | | 14 | |
| 336 | 1 | 1 | | | | 15 | |
| 56 | 2 | | | | | 16 | |
| 56 | 1 | 1 | | | | 17 | |
| 58 | 2 | 1 | | | | 18 | |
| 350 | 2 | | | | | 19 | |
| 81 | 3 | 1 | | | | 20 | |
| 672 | 2 | | | | | 21 | |
| 98 | 2 | 1 | | | | 22 | |
| 25 | 3 | | | | | 23 | |
| 34 | 1 | | | | | 24 | |
| 336 | 1 | | | | | 25 | |
| 672 | 2 | | | | | 26 | |
| 45 | 2 | | | | | 27 | |
| 28 | 1 | | | | | 28 | |
| 28 | 1 | | | | | 29 | |
| 336 | 1 | | | | | 30 | |
| 275 | 5 | | | | | 31 | |
| 66 | 2 | | | | | 32 | |
| 336 | 1 | | | | | 33 | |
| 28 | 1 | | | | | 34 | |
| 28 | 1 | | | | | 35 | |
| 140 | 1 | | | | | 36 | |
| 672 | 2 | | | | | 37 | |
| 22 | 1 | | | | | 38 | |
| 28 | 1 | | | | | 39 | |
| 28 | 4 | | | | | 40 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Stevens Creek Sub, Columbia Cnty Ga. | Trans-U | 115.00 | 46.00 | |
| 2 | Summerville, Berkeley County | Trans-U | 230.00 | 115.00 | |
| 3 | Thomas Island, Charleston County | Trans-U | 115.00 | 23.00 | |
| 4 | Trenton, Edgefield County | Trans-U | 115.00 | 23.00 | |
| 5 | Trenton, Edgefield County | Trans-U | 115.00 | 46.00 | |
| 6 | Urquhart 115KV, Aiken County | Trans-U | 115.00 | 13.20 | |
| 7 | Urquhart 115-46KV, Aiken County | Trans-U | 115.00 | 46.00 | |
| 8 | Urquhart 230KV, Aiken County | Trans-U | 18.00 | 230.00 | |
| 9 | Urquhart Gas Turbine, Aiken County | Trans-U | 13.20 | 115.00 | |
| 10 | V. C. Summer Substation, Fairfield County | Trans-U | 22.00 | 230.00 | |
| 11 | Ward, Saluda County | Trans-U | 230.00 | 115.00 | |
| 12 | Ward, Saluda County | Trans-U | 115.00 | 23.00 | |
| 13 | Ward, Saluda County | Trans-U | 115.00 | 33.00 | |
| 14 | Wateree Plant, Richland County | Trans-U | 21.00 | 230.00 | |
| 15 | Wateree Plant, Richland County | Trans-U | 230.00 | 13.80 | |
| 16 | Williams Gas Turbine, Berkeley County | Trans-U | 13.20 | 115.00 | |
| 17 | Williams St., Columbia City | Trans-U | 115.00 | 33.00 | |
| 18 | Williams St., Columbia City | Trans-U | 115.00 | 23.00 | |
| 19 | Williams Station, Berkeley County | Trans-U | 20.00 | 230.00 | |
| 20 | Williams Station, Berkeley County | Trans-U | 115.00 | 230.00 | |
| 21 | Williams Station, Berkeley County | Trans-U | 230.00 | 4.16 | |
| 22 | Williams Station, Berkeley County | Trans-U | 230.00 | 23.00 | |
| 23 | Williston Industrial Park, Barnwell County | Trans-U | 115.00 | 46.00 | |
| 24 | Yemassee, City of Yemassee | Trans-U | 230.00 | 115.00 | |
| 25 | | | | | |
| 26 | Distribution Substations: | | | | |
| 27 | Adams Run, Charleston County | Dist-U | 115.00 | 23.00 | |
| 28 | Adams Run, Charleston County | Dist-U | 115.00 | 46.00 | |
| 29 | Aiken #2, Aiken County | Dist-U | 115.00 | 12.00 | |
| 30 | Aiken #3, Aiken County | Dist-U | 115.00 | 12.00 | |
| 31 | Aiken Hampton Avenue, Aiken City | Dist-U | 115.00 | 12.00 | |
| 32 | Aiken Industrial Park, Aiken City | Dist-U | 46.00 | 23.00 | |
| 33 | Aiken-Steifeltown, Aiken County | Dist-U | 115.00 | 12.00 | |
| 34 | Allendale, Allendale City | Dist-U | 115.00 | 12.00 | |
| 35 | Arrowwood Road, Richland County | Dist-U | 115.00 | 23.00 | |
| 36 | Ashley Phosphate, City of North Charleston | Dist-U | 115.00 | 23.00 | |
| 37 | Bacon's Bridge, Summerville City | Dist-U | 115.00 | 23.00 | |
| 38 | Baldock, Allendale County | Dist-U | 115.00 | 12.00 | |
| 39 | Bamberg Central, Bamberg City | Dist-U | 43.80 | 12.00 | |
| 40 | Barnwell City, Barnwell City | Dist-U | 46.00 | 12.00 | |

| | | | |
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| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 28 | 1 | 1 | | | | 1 |
| 672 | 2 | | | | | 2 |
| 75 | 2 | | | | | 3 |
| 22 | 1 | | | | | 4 |
| 56 | 2 | | | | | 5 |
| 325 | 6 | | | | | 6 |
| 48 | 2 | | | | | 7 |
| 467 | 2 | 1 | | | | 8 |
| 176 | 3 | 1 | | | | 9 |
| 1232 | 1 | 1 | | | | 10 |
| 364 | 2 | 1 | | | | 11 |
| 22 | 1 | | | | | 12 |
| 28 | 1 | | | | | 13 |
| 1008 | 2 | 1 | | | | 14 |
| 75 | 2 | | | | | 15 |
| 70 | 1 | | | | | 16 |
| 106 | 4 | 1 | | | | 17 |
| 60 | 2 | | | | | 18 |
| 785 | 1 | 1 | | | | 19 |
| 560 | 2 | | | | | 20 |
| 93 | 2 | | | | | 21 |
| 101 | 2 | | | | | 22 |
| 32 | 6 | | | | | 23 |
| 784 | 3 | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| 50 | 2 | | | | | 27 |
| 112 | 2 | | | | | 28 |
| 51 | 2 | | | | | 29 |
| 51 | 2 | | | | | 30 |
| 28 | 1 | | | | | 31 |
| 11 | 1 | | | | | 32 |
| 22 | 1 | | | | | 33 |
| 22 | 1 | | | | | 34 |
| 22 | 1 | | | | | 35 |
| 60 | 2 | | | | | 36 |
| 37 | 1 | | | | | 37 |
| 22 | 1 | | | | | 38 |
| 14 | 2 | | | | | 39 |
| 11 | 1 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|---|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Barnwell Heights, Barnwell City | Dist-U | 46.00 | 12.00 | |
| 2 | Barnwell Industrial Park, Barnwell County | Dist-U | 43.80 | 12.00 | |
| 3 | Batesburg City, Lexington County | Dist-U | 33.00 | 8.00 | |
| 4 | Bayfront, Charleston City | Dist-U | 115.00 | 23.00 | |
| 5 | Beaufort Central, Beaufort City | Dist-U | 115.00 | 12.00 | |
| 6 | Beaufort Industrial Park, Beaufort County | Dist-U | 115.00 | 12.00 | |
| 7 | Bee Street, Charleston County | Dist-U | 115.00 | 14.40 | |
| 8 | Beech Island, Aiken County | Dist-U | 46.00 | 12.00 | |
| 9 | Bellwright, Berkeley County | Dist-U | 115.00 | 23.00 | |
| 10 | Belmont, Richland County | Dist-U | 115.00 | 23.00 | |
| 11 | Belvedere, North Augusta City | Dist-U | 115.00 | 12.00 | |
| 12 | Blackville 46-12KV, Barnwell County | Dist-U | 46.00 | 12.00 | |
| 13 | Bluffton, Beaufort County | Dist-U | 115.00 | 23.00 | |
| 14 | Blythewood, Richland County | Dist-U | 115.00 | 23.00 | |
| 15 | Boney Rd. , Fairfield County | Dist-U | 115.00 | 23.00 | |
| 16 | Boone Hill, Dorchester County | Dist-U | 115.00 | 23.00 | |
| 17 | Bowman, Orangeburg County | Dist-U | 115.00 | 8.00 | |
| 18 | Brookwood, West Columbia City | Dist-U | 115.00 | 23.00 | |
| 19 | Burton Central, Beaufort County | Dist-U | 115.00 | 12.00 | |
| 20 | CAE Industrial Park, Lexington County | Dist-U | 115.00 | 23.00 | |
| 21 | Cainhoy, Berkeley County | Dist-U | 115.00 | 23.00 | |
| 22 | Calhoun Street, Columbia City | Dist-U | 115.00 | 8.00 | |
| 23 | Callawassie Island, Jasper County | Dist-U | 115.00 | 23.00 | |
| 24 | Carlisle, Carlisle City | Dist-U | 115.00 | 23.00 | |
| 25 | Carolina Bay, Charleston County | Dist-U | 115.00 | 23.00 | |
| 26 | Cayce, City of Cayce | Dist-U | 33.00 | 8.00 | |
| 27 | Center Sub, Aiken County | Dist-U | 46.00 | 23.00 | |
| 28 | Chapin Business Park | Dist-U | 115.00 | 23.00 | |
| 29 | Charleston Airport, N Charleston City | Dist-U | 115.00 | 23.00 | |
| 30 | Charlotte Street, Charleston City | Dist-U | 115.00 | 14.40 | |
| 31 | Church Creek 115-23KV, Charleston City | Dist-U | 115.00 | 23.00 | |
| 32 | Circle Drive, Richland County | Dist-U | 115.00 | 8.00 | |
| 33 | Clearwater, Aiken County | Dist-U | 115.00 | 12.00 | |
| 34 | Cloverleaf, Aiken County | Dist-U | 115.00 | 12.00 | |
| 35 | Colonial Heights, Richland County | Dist-U | 115.00 | 23.00 | |
| 36 | Columbia Airport, Springdale City | Dist-U | 115.00 | 23.00 | |
| 37 | Columbia Industrial Park, Richland County | Dist-U | 115.00 | 23.00 | |
| 38 | Congaree Creek, Cayce City | Dist-U | 115.00 | 23.00 | |
| 39 | Congaree Vista South, Richland County | Dist-U | 115.00 | 23.00 | |
| 40 | Cooper River, Berkeley County | Dist-U | 115.00 | 23.00 | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|--|--|---|--|---------------------------------------|-----------------------------------|---|--|
| SUBSTATIONS (Continued) | | | | | | | |
| <p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p> | | | | | | | |
| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. | |
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | | |
| 11 | 1 | | | | | 1 | |
| 11 | 1 | | | | | 2 | |
| 11 | 1 | | | | | 3 | |
| 40 | 1 | | | | | 4 | |
| 28 | 1 | | | | | 5 | |
| 22 | 1 | | | | | 6 | |
| 202 | 4 | | | | | 7 | |
| 11 | 1 | | | | | 8 | |
| 28 | 1 | | | | | 9 | |
| 50 | 2 | | | | | 10 | |
| 50 | 2 | | | | | 11 | |
| 11 | 1 | | | | | 12 | |
| 56 | 2 | | | | | 13 | |
| 75 | 2 | | | | | 14 | |
| 45 | 2 | | | | | 15 | |
| 60 | 2 | | | | | 16 | |
| 11 | 1 | | | | | 17 | |
| 28 | 1 | | | | | 18 | |
| 56 | 2 | | | | | 19 | |
| 28 | 1 | | | | | 20 | |
| 28 | 1 | | | | | 21 | |
| 22 | 1 | | | | | 22 | |
| 28 | 1 | 1 | | | | 23 | |
| 21 | 4 | | | | | 24 | |
| 28 | 1 | | | | | 25 | |
| 13 | 2 | | | | | 26 | |
| 11 | 1 | | | | | 27 | |
| 37 | 1 | | | | | 28 | |
| 40 | 1 | | | | | 29 | |
| 101 | 4 | | | | | 30 | |
| 75 | 2 | | | | | 31 | |
| 22 | 1 | | | | | 32 | |
| 28 | 1 | | | | | 33 | |
| 22 | 1 | 1 | | | | 34 | |
| 22 | 1 | | | | | 35 | |
| 22 | 1 | | | | | 36 | |
| 40 | 1 | | | | | 37 | |
| 28 | 1 | | | | | 38 | |
| 37 | 1 | | | | | 39 | |
| 28 | 1 | | | | | 40 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Coosaw, Charleston County | Dist-U | 115.00 | 23.00 | |
| 2 | Cromer Rd, Lexington County | Dist-U | 115.00 | 23.00 | |
| 3 | Deer Park, Charleston County | Dist-U | 115.00 | 23.00 | |
| 4 | Denmark Industrial Park, Denmark City | Dist-U | 46.00 | 12.00 | |
| 5 | Dentsville, Richland County | Dist-U | 115.00 | 23.00 | |
| 6 | Dixiana, Lexington County | Dist-U | 115.00 | 23.00 | |
| 7 | East Columbia, Richland County | Dist-U | 115.00 | 23.00 | |
| 8 | Edmund, Lexington County | Dist-U | 115.00 | 23.00 | |
| 9 | Estill, Estill City | Dist-U | 46.00 | 12.00 | |
| 10 | Estill Southside, Estill City | Dist-U | 46.00 | 12.00 | |
| 11 | Eutawville, Orangeburg County | Dist-U | 115.00 | 23.00 | |
| 12 | Fairfax Central, Fairfax City | Dist-U | 46.00 | 12.00 | |
| 13 | Five Points, Columbia City | Dist-U | 115.00 | 8.00 | |
| 14 | Fort Johnston Road, Charleston County | Dist-U | 115.00 | 23.00 | |
| 15 | Frogmore, Beaufort County | Dist-U | 115.00 | 23.00 | |
| 16 | Gardens Corner, Beaufort County | Dist-U | 115.00 | 23.00 | |
| 17 | Gaston, Lexington County | Dist-U | 115.00 | 23.00 | |
| 18 | Gilbert, Lexington County | Dist-U | 115.00 | 23.00 | |
| 19 | Gills Creek, Richland County | Dist-U | 115.00 | 23.00 | |
| 20 | Grays Hill, Beaufort County | Dist-U | 115.00 | 12.00 | |
| 21 | Greengate, Richland County | Dist-U | 115.00 | 23.00 | |
| 22 | Grove Street, Charleston City | Dist-U | 115.00 | 14.40 | |
| 23 | Hampton City, Hampton County | Dist-U | 46.00 | 12.00 | |
| 24 | Hanahan Switching, Berkeley County | Dist-U | 46.00 | 4.16 | |
| 25 | Harbison, Lexington County | Dist-U | 115.00 | 23.00 | |
| 26 | Hardeeville, Hardeeville City | Dist-U | 115.00 | 23.00 | |
| 27 | Herrin, Allendale County | Dist-U | 46.00 | 12.00 | |
| 28 | Holly Hill, Holly Hill City | Dist-U | 115.00 | 23.00 | |
| 29 | Houndslake, Aiken County | Dist-U | 115.00 | 12.00 | |
| 30 | Howard Street, Richland County | Dist-U | 33.00 | 8.00 | |
| 31 | Irmo Town, Irmo City | Dist-U | 115.00 | 23.00 | |
| 32 | Isle of Palms, Isle of Palms City | Dist-U | 115.00 | 23.00 | |
| 33 | Jack Primus | Dist-U | 115.00 | 23.00 | |
| 34 | Jackson 46-12kV, Aiken County | Dist-U | 46.00 | 12.00 | |
| 35 | Jackson Street, Columbia City | Dist-U | 115.00 | 8.00 | |
| 36 | James Island, Charleston County | Dist-U | 115.00 | 23.00 | |
| 37 | James Prioleau, Charleston County | Dist-U | 115.00 | 23.00 | |
| 38 | Jasper 115kV Construction, Jasper County | Dist-U | 115.00 | 23.00 | |
| 39 | Johnston 115-23KV, Edgefield County | Dist-U | 115.00 | 23.00 | |
| 40 | Kilbourne Park, Richland County | Dist-U | 115.00 | 23.00 | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|--|--|---|--|---------------------------------------|-----------------------------------|---|--|
| SUBSTATIONS (Continued) | | | | | | | |
| <p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p> | | | | | | | |
| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. | |
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | | |
| 37 | 1 | | | | | 1 | |
| 37 | 1 | | | | | 2 | |
| 45 | 2 | | | | | 3 | |
| 11 | 1 | 1 | | | | 4 | |
| 45 | 2 | | | | | 5 | |
| 65 | 2 | | | | | 6 | |
| 28 | 1 | | | | | 7 | |
| 22 | 1 | | | | | 8 | |
| 14 | 1 | | | | | 9 | |
| 25 | 2 | 1 | | | | 10 | |
| 50 | 2 | | | | | 11 | |
| 18 | 2 | | | | | 12 | |
| 22 | 1 | | | | | 13 | |
| 50 | 2 | | | | | 14 | |
| 28 | 1 | | | | | 15 | |
| 22 | 1 | | | | | 16 | |
| 50 | 2 | | | | | 17 | |
| 22 | 1 | | | | | 18 | |
| 37 | 1 | | | | | 19 | |
| 22 | 1 | | | | | 20 | |
| 37 | 1 | | | | | 21 | |
| 22 | 1 | | | | | 22 | |
| 21 | 2 | | | | | 23 | |
| 14 | 2 | 1 | | | | 24 | |
| 50 | 2 | | | | | 25 | |
| 28 | 1 | 1 | | | | 26 | |
| 11 | 1 | | | | | 27 | |
| 50 | 4 | 1 | | | | 28 | |
| 28 | 1 | | | | | 29 | |
| 11 | 1 | | | | | 30 | |
| 56 | 2 | | | | | 31 | |
| 50 | 2 | | | | | 32 | |
| 37 | 1 | | | | | 33 | |
| 11 | 1 | | | | | 34 | |
| 22 | 1 | | | | | 35 | |
| 45 | 2 | | | | | 36 | |
| 28 | 1 | | | | | 37 | |
| 11 | 1 | | | | | 38 | |
| 22 | 1 | | | | | 39 | |
| 60 | 2 | | | | | 40 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Killian, Richland County | Dist-U | 115.00 | 23.00 | |
| 2 | Kingswood, Richland County | Dist-U | 115.00 | 23.00 | |
| 3 | Ladies Island, Beaufort County | Dist-U | 115.00 | 23.00 | |
| 4 | Lake Carolina, Richland County | Dist-U | 115.00 | 23.00 | |
| 5 | Lake Murray Training, Lexington County | Dist-U | 115.00 | 23.00 | |
| 6 | Langley, Aiken County | Dist-U | 115.00 | 12.00 | |
| 7 | Laurel Bay 115-12KV, Beaufort County | Dist-U | 115.00 | 12.00 | |
| 8 | Leesville 115-23KV, Lexington County | Dist-U | 115.00 | 23.00 | |
| 9 | Lexington 115-23kV, Lexington County | Dist-U | 115.00 | 23.00 | |
| 10 | Lexington East Side, Lexington County | Dist-U | 115.00 | 23.00 | |
| 11 | Lexington Industrial Park, Lexington County | Dist-U | 115.00 | 23.00 | |
| 12 | Lexington West Side, Lexington County | Dist-U | 115.00 | 23.00 | |
| 13 | Lower Richland, Richland County | Dist-U | 115.00 | 23.00 | |
| 14 | Maryville, Charleston County | Dist-U | 115.00 | 23.00 | |
| 15 | McCormick City 115-12KV, McCormick Cnty | Dist-U | 115.00 | 12.00 | |
| 16 | Meadowbrook, Beaufort County | Dist-U | 115.00 | 23.00 | |
| 17 | Meeting Street, Charleston County | Dist-U | 115.00 | 14.40 | |
| 18 | Middleburg Mall, Richland County | Dist-U | 115.00 | 8.00 | |
| 19 | Midway, Union County | Dist-U | 115.00 | 13.80 | |
| 20 | Midway, Union County | Dist-U | 23.00 | 2.40 | |
| 21 | Mt Pleasant, Charleston County | Dist-U | 115.00 | 23.00 | |
| 22 | Muller Avenue, Richland County | Dist-U | 115.00 | 8.00 | |
| 23 | Muller Avenue, Richland County | Dist-U | 115.00 | 23.00 | |
| 24 | Navy Yard 115-23kV, Federal Property, SC | Dist-U | 115.00 | 23.00 | |
| 25 | Navy Yard 115-23kV, Federal Property, SC | Dist-U | 115.00 | 13.80 | |
| 26 | Neeses, Orangeburg County | Dist-U | 46.00 | 8.00 | |
| 27 | Network, Richland County | Dist-U | 115.00 | 13.80 | |
| 28 | North 46-8kV, Orangeburg County | Dist-U | 46.00 | 8.00 | |
| 29 | North Augusta, Aiken City | Dist-U | 115.00 | 12.00 | |
| 30 | North Bridge Terrace, Charleston County | Dist-U | 115.00 | 23.00 | |
| 31 | North Naval Weapons, Federal Property | Dist-U | 115.00 | 13.80 | |
| 32 | North Rhett, North Charleston City | Dist-U | 115.00 | 23.00 | |
| 33 | Northpointe Business Park, Charleston County | Dist-U | 115.00 | 23.00 | |
| 34 | Northwoods Mall, North Charleston City | Dist-U | 230.00 | 23.00 | |
| 35 | Okatie, Jasper County | Dist-U | 115.00 | 23.00 | |
| 36 | Old Fort, Dorchester County | Dist-U | 115.00 | 23.00 | |
| 37 | Osceola Park, Charleston County | Dist-U | 115.00 | 23.00 | |
| 38 | Palmetto Commerce Park, Charleston City | Dist-U | 115.00 | 23.00 | |
| 39 | Park Street, Columbia City | Dist-U | 33.00 | 13.80 | 13.80 |
| 40 | Parr 13.2-23KV, Fairfield County | Dist-U | 23.00 | 13.80 | |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|--|--|---|--|---------------------------------------|-----------------------------------|---|--|
| SUBSTATIONS (Continued) | | | | | | | |
| <p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p> | | | | | | | |
| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. | |
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | | |
| 37 | 1 | | | | | 1 | |
| 50 | 2 | | | | | 2 | |
| 50 | 2 | | | | | 3 | |
| 65 | 2 | | | | | 4 | |
| 22 | 1 | | | | | 5 | |
| 22 | 1 | | | | | 6 | |
| 28 | 1 | | | | | 7 | |
| 28 | 1 | | | | | 8 | |
| 65 | 2 | 1 | | | | 9 | |
| 37 | 1 | | | | | 10 | |
| 75 | 2 | 1 | | | | 11 | |
| 75 | 2 | | | | | 12 | |
| 60 | 2 | | | | | 13 | |
| 37 | 1 | | | | | 14 | |
| 11 | 1 | 1 | | | | 15 | |
| 22 | 1 | | | | | 16 | |
| 28 | 1 | | | | | 17 | |
| 22 | 1 | | | | | 18 | |
| 20 | 1 | 2 | | | | 19 | |
| 1 | 3 | | | | | 20 | |
| 77 | 2 | | | | | 21 | |
| 22 | 1 | | | | | 22 | |
| 28 | 1 | | | | | 23 | |
| 28 | 1 | | | | | 24 | |
| 22 | 1 | | | | | 25 | |
| 11 | 1 | | | | | 26 | |
| 67 | 3 | | | | | 27 | |
| 11 | 1 | | | | | 28 | |
| 28 | 1 | | | | | 29 | |
| 45 | 2 | | | | | 30 | |
| 22 | 1 | | | | | 31 | |
| 28 | 1 | | | | | 32 | |
| 37 | 1 | | | | | 33 | |
| 75 | 2 | 1 | | | | 34 | |
| 28 | 1 | | | | | 35 | |
| 60 | 2 | | | | | 36 | |
| 75 | 2 | | | | | 37 | |
| 65 | 2 | | | | | 38 | |
| 44 | 2 | 1 | | | | 39 | |
| 22 | 1 | | | | | 40 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Parr Hill 115-23kV, Fairfield County | Dist-U | 115.00 | 23.00 | |
| 2 | Pelion, Lexington County | Dist-U | 115.00 | 23.00 | |
| 3 | Pendleton Street, Columbia City | Dist-U | 115.00 | 8.00 | |
| 4 | Pine Hill 230-23kV, Dorchester County | Dist-U | 230.00 | 23.00 | |
| 5 | Piney Woods Road, Richland County | Dist-U | 115.00 | 23.00 | |
| 6 | Platt Springs Rd., Lexington County | Dist-U | 115.00 | 23.00 | |
| 7 | Pontiac, Richland County | Dist-U | 230.00 | 23.00 | |
| 8 | Port Park, Hanahan City | Dist-U | 115.00 | 23.00 | |
| 9 | Port Royal, Port Royal City | Dist-U | 115.00 | 12.00 | |
| 10 | Pritchardville, Beaufort County | Dist-U | 115.00 | 23.00 | |
| 11 | Quail Hollow, Lexington County | Dist-U | 115.00 | 23.00 | |
| 12 | Raborn Pointe, North Augusta City | Dist-U | 115.00 | 12.00 | |
| 13 | Rantowles, Charleston County | Dist-U | 115.00 | 23.00 | |
| 14 | Red Bank 115-23kV | Dist-U | 115.00 | 23.00 | |
| 15 | Red House Rd, Charleston County | Dist-U | 46.00 | 23.00 | |
| 16 | Richland Mall, Forest Acres City | Dist-U | 115.00 | 8.00 | |
| 17 | Ridgeland, Jasper County | Dist-U | 115.00 | 23.00 | |
| 18 | Riverland Terrace, Charleston County | Dist-U | 115.00 | 23.00 | |
| 19 | Riverland Terrace, Charleston County | Dist-U | 23.00 | 4.16 | |
| 20 | Rosewood, Columbia City | Dist-U | 33.00 | 8.00 | |
| 21 | Sage Mill Ind Park, Aiken County | Dist-U | 115.00 | 12.00 | |
| 22 | Saluda County, Saluda County | Dist-U | 115.00 | 23.00 | |
| 23 | Sandhill, Richland County | Dist-U | 115.00 | 23.00 | |
| 24 | Santee 46-8kV, Orangeburg County | Dist-U | 46.00 | 8.00 | |
| 25 | Savage Road, Charleston County | Dist-U | 115.00 | 23.00 | |
| 26 | Saxe Gotha Industrial Park, Lexington County | Dist-U | 115.00 | 23.00 | |
| 27 | SC Research Association, Richland County | Dist-U | 115.00 | 23.00 | |
| 28 | Seven Mile, North Charleston City | Dist-U | 115.00 | 23.00 | |
| 29 | Sewee 115-23KV, Charleston County | Dist-U | 115.00 | 23.00 | |
| 30 | Shell Point, Beaufort County | Dist-U | 46.00 | 12.00 | |
| 31 | Silver Bluff Rd, Aiken County | Dist-U | 115.00 | 12.00 | |
| 32 | S-Lubeca, Richland County | Dist-U | 115.00 | 12.00 | |
| 33 | South Main, Columbia City | Dist-U | 115.00 | 8.00 | |
| 34 | Sparkleberry, Richland County | Dist-U | 115.00 | 23.00 | 23.00 |
| 35 | Sparkleberry, Richland County | Dist-U | 115.00 | 23.00 | |
| 36 | Springdale, Lexington County | Dist-U | 115.00 | 23.00 | |
| 37 | St. George 115-12kV, Dorchester County | Dist-U | 115.00 | 12.00 | |
| 38 | St. Helena Island, Beaufort County | Dist-U | 115.00 | 23.00 | |
| 39 | St. Matthews 46-23kV, Calhoun County | Dist-U | 46.00 | 23.00 | 23.00 |
| 40 | Stono Park, Charleston City | Dist-U | 115.00 | 23.00 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 22 | 1 | | | | | 1 |
| 45 | 2 | | | | | 2 |
| 45 | 2 | | | | | 3 |
| 37 | 1 | | | | | 4 |
| 23 | 1 | | | | | 5 |
| 51 | 2 | | | | | 6 |
| 75 | 2 | | | | | 7 |
| 22 | 1 | | | | | 8 |
| 28 | 1 | | | | | 9 |
| 37 | 1 | | | | | 10 |
| 37 | 1 | 2 | | | | 11 |
| 22 | 1 | | | | | 12 |
| 28 | 1 | | | | | 13 |
| 37 | 1 | | | | | 14 |
| 45 | 2 | 1 | | | | 15 |
| 45 | 2 | | | | | 16 |
| 22 | 1 | 1 | | | | 17 |
| 22 | 1 | | | | | 18 |
| 4 | 1 | | | | | 19 |
| 21 | 2 | | | | | 20 |
| 28 | 1 | | | | | 21 |
| 23 | 1 | | | | | 22 |
| 75 | 2 | | | | | 23 |
| 21 | 2 | | | | | 24 |
| 67 | 3 | | | | | 25 |
| 37 | 1 | | | | | 26 |
| 22 | 1 | | | | | 27 |
| 23 | 1 | | | | | 28 |
| 28 | 1 | | | | | 29 |
| 25 | 2 | 1 | | | | 30 |
| 23 | 1 | | | | | 31 |
| 23 | 1 | | | | | 32 |
| 22 | 1 | | | | | 33 |
| 38 | 1 | | | | | 34 |
| 37 | 1 | | | | | 35 |
| 45 | 2 | 1 | | | | 36 |
| 28 | 1 | | | | | 37 |
| 51 | 2 | | | | | 38 |
| 23 | 2 | 1 | | | | 39 |
| 37 | 1 | | | | | 40 |

| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|---|--|---|------------------|---------------------------------------|-----------------|---|--|
| SUBSTATIONS | | | | | | | |
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> | | | | | | | |
| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | | | |
| | | | Primary (c) | Secondary (d) | Tertiary (e) | | |
| 1 | Summer Construction, Fairfield County | Dist-U | 115.00 | 23.00 | | | |
| 2 | Summerville Central, Berkeley County | Dist-U | 115.00 | 23.00 | | | |
| 3 | Summerville Industrial Park, Dorchester County | Dist-U | 115.00 | 23.00 | | | |
| 4 | Summerville Plaza, City of Summerville | Dist-U | 115.00 | 23.00 | | | |
| 5 | Summerville-Ladson, Charleston County | Dist-U | 115.00 | 23.00 | | | |
| 6 | Swansea, Lexington County | Dist-U | 46.00 | 23.00 | | | |
| 7 | Sweetwater, Aiken County | Dist-U | 115.00 | 12.00 | | | |
| 8 | Ten Mile, Charleston County | Dist-U | 115.00 | 23.00 | | | |
| 9 | Terminal, Richland County | Dist-U | 33.00 | 8.00 | | | |
| 10 | Timberlake, Lexington County | Dist-U | 230.00 | 23.00 | | | |
| 11 | Uptown, Columbia City | Dist-U | 115.00 | 23.00 | | | |
| 12 | Uptown, Columbia City | Dist-U | 115.00 | 8.00 | | | |
| 13 | Varnville, Varnville City | Dist-U | 46.00 | 12.00 | | | |
| 14 | Victory Gardens, Columbia City | Dist-U | 115.00 | 8.00 | | | |
| 15 | Wagener, Wagnener City | Dist-U | 46.00 | 8.00 | | | |
| 16 | Walterboro 115-23KV, Walterboro City | Dist-U | 115.00 | 23.00 | | | |
| 17 | Walterboro Forest Hill, Walterboro City | Dist-U | 115.00 | 23.00 | | | |
| 18 | Walterboro Ind Park, Walterboro City | Dist-U | 115.00 | 23.00 | | | |
| 19 | Walterboro South Side, Walterboro City | Dist-U | 115.00 | 23.00 | | | |
| 20 | West Columbia, West Columbia City | Dist-U | 33.00 | 8.00 | | | |
| 21 | White Gables, Dorchester County | Dist-U | 115.00 | 23.00 | | | |
| 22 | White Rock, Richland County | Dist-U | 115.00 | 23.00 | | | |
| 23 | Whitehall, Lexington County | Dist-U | 115.00 | 23.00 | | | |
| 24 | Williston, Williston City | Dist-U | 115.00 | 12.00 | | | |
| 25 | Winnsboro, Winnsboro City | Dist-U | 115.00 | 23.00 | | | |
| 26 | Woodfield Park, Richland County | Dist-U | 115.00 | 23.00 | | | |
| 27 | Yemassee Central, Yemassee City | Dist-U | 115.00 | 23.00 | | | |
| 28 | | | | | | | |
| 29 | Distribution Substations | | | | | | |
| 30 | Under 10,000 KVA (35) | Dist-U | | | | | |
| 31 | | | | | | | |
| 32 | FUNCTIONAL SUMMARY OF CAPACITY | | | | | | |
| 33 | Transmission Substations | | | | | | |
| 34 | Distribution Substations | | | | | | |
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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2020/Q4 | |
|--|--|---|--|---------------------------------------|-----------------------------------|---|--|
| SUBSTATIONS (Continued) | | | | | | | |
| <p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p> | | | | | | | |
| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. | |
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | | |
| 23 | 1 | | | | | 1 | |
| 40 | 1 | | | | | 2 | |
| 50 | 2 | | | | | 3 | |
| 37 | 1 | | | | | 4 | |
| 65 | 2 | | | | | 5 | |
| 11 | 1 | | | | | 6 | |
| 56 | 2 | | | | | 7 | |
| 22 | 1 | | | | | 8 | |
| 11 | 1 | | | | | 9 | |
| 37 | 1 | 1 | | | | 10 | |
| 37 | 1 | 1 | | | | 11 | |
| 23 | 1 | | | | | 12 | |
| 11 | 1 | | | | | 13 | |
| 22 | 1 | | | | | 14 | |
| 11 | 1 | | | | | 15 | |
| 22 | 1 | | | | | 16 | |
| 40 | 1 | | | | | 17 | |
| 28 | 1 | | | | | 18 | |
| 22 | 1 | | | | | 19 | |
| 18 | 2 | | | | | 20 | |
| 37 | 1 | | | | | 21 | |
| 50 | 2 | 1 | | | | 22 | |
| 22 | 1 | | | | | 23 | |
| 22 | 1 | | | | | 24 | |
| 45 | 2 | | | | | 25 | |
| 45 | 2 | | | | | 26 | |
| 22 | 1 | | | | | 27 | |
| | | | | | | 28 | |
| 6987 | | | | | | 29 | |
| 186 | | | | | | 30 | |
| | | | | | | 31 | |
| | | | | | | 32 | |
| 23867 | | | | | | 33 | |
| 7173 | | | | | | 34 | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 426.7 Line No.: 30 Column: c

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| Name of Respondent Dominion Energy South Carolina, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2020/Q4 |
|---|---|---|------------------------------------|---------------------------------------|---|
| TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES | | | | | |
| <p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p> | | | | | |
| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) | |
| 1 | Non-power Goods or Services Provided by Affiliated | | | | |
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| 20 | Non-power Goods or Services Provided for Affiliate | | | | |
| 21 | Shared resources (labor and related travel | | | | |
| 22 | expenses) for refueling outage work at | Dominion Energy Nuclear Connecticut, | | | |
| 23 | Millstone Nuclear Power Station | - Millstone | | 863,044 | |
| 24 | | | | | |
| 25 | Shared resources (labor, related travel expenses, | | | | |
| 26 | other business expenses and outside services) | Virginia Electric and | | | |
| 27 | related to storm restoration in Virginia | Power Company | 186 | 356,341 | |
| 28 | | | | | |
| 29 | | Dominion Energy | | | |
| 30 | Rental Fee for Use of Assets | Southeast Services, Inc. | 454/493 | 4,469,568 | |
| 31 | | | | | |
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|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 429 Line No.: 2 Column: a

The transactions below represent activities billed by Dominion Energy Southeast Services, Inc. to DESC during the reporting period.

| REPORTING BUSINESS UNIT | Category | FERC Account | Direct | Allocated | Total |
|-------------------------|---|--------------|-------------|-------------|-------------|
| DESC | Corporate Security | 1070 | \$789,214 | \$9,044 | \$798,258 |
| DESC | Corporate Security | 1180 | \$140,239 | \$1,464 | \$141,703 |
| DESC | Corporate Security | 1823 | (\$388) | \$0 | (\$388) |
| DESC | Corporate Security | 1860 | \$0 | \$3,414 | \$3,414 |
| DESC | Corporate Security | 4081 | \$103,257 | \$61,761 | \$165,018 |
| DESC | Corporate Security | 4082 | \$700 | \$22 | \$722 |
| DESC | Corporate Security | 4171 | \$2,825 | \$104 | \$2,929 |
| DESC | Corporate Security | 4210 | \$0 | \$694 | \$694 |
| DESC | Corporate Security | 4261 | \$3,951 | \$0 | \$3,951 |
| DESC | Corporate Security | 4265 | \$68,255 | \$108,531 | \$176,786 |
| DESC | Corporate Security | 5060 | \$4,410 | \$0 | \$4,410 |
| DESC | Corporate Security | 9020 | \$1,828 | \$0 | \$1,828 |
| DESC | Corporate Security | 9050 | \$96 | \$0 | \$96 |
| DESC | Corporate Security | 9200 | \$1,508,604 | \$866,938 | \$2,375,542 |
| DESC | Corporate Security | 9210 | \$480,594 | \$184,289 | \$664,883 |
| DESC | Corporate Security | 9230 | \$2,857,474 | \$1,135,066 | \$3,992,540 |
| DESC | Corporate Security | 9260 | \$390,248 | \$237,699 | \$627,947 |
| DESC | Corporate Security | 9310 | \$72,693 | \$732 | \$73,425 |
| DESC | Corporate Security | 9350 | \$6,823 | \$6,172 | \$12,995 |
| DESC | Customer Services & Operational Support | 1070 | \$2,062,582 | \$60,898 | \$2,123,480 |
| DESC | Customer Services & Operational Support | 1180 | \$1,263,692 | \$9,857 | \$1,273,549 |
| DESC | Customer Services & Operational Support | 1823 | \$186,406 | \$0 | \$186,406 |
| DESC | Customer Services & Operational Support | 1840 | \$222,557 | \$0 | \$222,557 |
| DESC | Customer Services & Operational Support | 1860 | (\$151) | \$22,989 | \$22,838 |
| DESC | Customer Services & Operational Support | 4081 | \$882,363 | \$84,554 | \$966,917 |
| DESC | Customer Services & Operational Support | 4082 | \$16,855 | \$8,068 | \$24,923 |
| DESC | Customer Services & Operational Support | 4160 | \$85,345 | \$19,014 | \$104,359 |
| DESC | Customer Services & Operational Support | 4171 | \$64,636 | \$26,537 | \$91,173 |
| DESC | Customer Services & Operational Support | 4210 | \$0 | \$4,675 | \$4,675 |
| DESC | Customer Services & Operational Support | 4261 | \$17,862 | \$5,757 | \$23,619 |
| DESC | Customer Services & Operational Support | 4265 | \$256,310 | \$587,626 | \$843,936 |
| DESC | Customer Services & Operational Support | 5800 | \$75,489 | \$0 | \$75,489 |
| DESC | Customer Services & Operational Support | 5860 | \$17,268 | \$0 | \$17,268 |
| DESC | Customer Services & Operational Support | 5880 | \$486,915 | \$0 | \$486,915 |
| DESC | Customer Services & Operational Support | 5930 | \$191,361 | \$0 | \$191,361 |
| DESC | Customer Services & Operational Support | 8740 | \$79,008 | \$318 | \$79,326 |
| DESC | Customer Services & Operational Support | 9010 | \$582,085 | \$349 | \$582,434 |
| DESC | Customer Services & Operational Support | 9020 | \$38,762 | \$0 | \$38,762 |

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| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

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|------|---|------|--------------|-------------|--------------|
| DESC | Customer Services & Operational Support | 9030 | \$10,857,387 | \$1,102,693 | \$11,960,080 |
| DESC | Customer Services & Operational Support | 9050 | \$2,618,260 | \$46,731 | \$2,664,991 |
| DESC | Customer Services & Operational Support | 9080 | \$25,874 | \$1,195 | \$27,069 |
| DESC | Customer Services & Operational Support | 9200 | \$1,172,760 | \$98,534 | \$1,271,294 |
| DESC | Customer Services & Operational Support | 9210 | \$774,325 | \$51,604 | \$825,929 |
| DESC | Customer Services & Operational Support | 9230 | \$106,330 | \$739 | \$107,069 |
| DESC | Customer Services & Operational Support | 9260 | \$3,216,755 | \$523,388 | \$3,740,143 |
| DESC | Customer Services & Operational Support | 9280 | \$7,701 | \$0 | \$7,701 |
| DESC | Customer Services & Operational Support | 9302 | \$7,668 | \$0 | \$7,668 |
| DESC | Customer Services & Operational Support | 9310 | \$0 | \$24,060 | \$24,060 |
| DESC | Customer Services & Operational Support | 9350 | \$426,860 | \$1,712 | \$428,572 |
| DESC | Employee Services | 1070 | \$867,317 | \$573,179 | \$1,440,496 |
| DESC | Employee Services | 1180 | \$1,766,912 | \$84,994 | \$1,851,906 |
| DESC | Employee Services | 1823 | \$1,233 | \$0 | \$1,233 |
| DESC | Employee Services | 1840 | \$124 | \$0 | \$124 |
| DESC | Employee Services | 1860 | \$0 | \$4,187 | \$4,187 |
| DESC | Employee Services | 4081 | \$594,404 | \$93,966 | \$688,370 |
| DESC | Employee Services | 4082 | \$4,692 | \$4,023 | \$8,715 |
| DESC | Employee Services | 4160 | \$4,203 | \$1,156 | \$5,359 |
| DESC | Employee Services | 4171 | \$14,119 | \$13,512 | \$27,631 |
| DESC | Employee Services | 4210 | \$0 | \$851 | \$851 |
| DESC | Employee Services | 4261 | \$0 | \$1,951 | \$1,951 |
| DESC | Employee Services | 4265 | \$77,836 | \$541,611 | \$619,447 |
| DESC | Employee Services | 5060 | \$310 | \$0 | \$310 |
| DESC | Employee Services | 5240 | \$554 | \$0 | \$554 |
| DESC | Employee Services | 5560 | \$8,219 | \$0 | \$8,219 |
| DESC | Employee Services | 5660 | \$27,969 | \$0 | \$27,969 |
| DESC | Employee Services | 5880 | \$23,903 | \$0 | \$23,903 |
| DESC | Employee Services | 8700 | \$85,942 | \$0 | \$85,942 |
| DESC | Employee Services | 8740 | \$40,587 | \$0 | \$40,587 |
| DESC | Employee Services | 8800 | \$5,775 | \$0 | \$5,775 |
| DESC | Employee Services | 8870 | \$59,427 | \$0 | \$59,427 |
| DESC | Employee Services | 9030 | \$3,845,729 | \$103,195 | \$3,948,924 |
| DESC | Employee Services | 9050 | \$3,829 | \$0 | \$3,829 |
| DESC | Employee Services | 9120 | \$3,250 | \$0 | \$3,250 |
| DESC | Employee Services | 9200 | \$7,423,459 | \$955,588 | \$8,379,047 |
| DESC | Employee Services | 9210 | \$101,451 | \$96,073 | \$197,524 |
| DESC | Employee Services | 9230 | \$100 | \$358,845 | \$358,945 |
| DESC | Employee Services | 9250 | \$2,619,206 | \$118,572 | \$2,737,778 |
| DESC | Employee Services | 9260 | \$553,509 | \$317,567 | \$871,076 |
| DESC | Employee Services | 9280 | \$357 | \$0 | \$357 |
| DESC | Employee Services | 9310 | \$17,697 | \$10,592 | \$28,289 |
| DESC | Employee Services | 9350 | \$11,435 | \$23,932 | \$35,367 |
| DESC | Environmental Services | 1070 | \$6,423 | \$4,879 | \$11,302 |
| DESC | Environmental Services | 1080 | \$531,348 | \$0 | \$531,348 |

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| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

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|------|------------------------|------|-------------|-----------|-------------|
| DESC | Environmental Services | 1180 | \$59,275 | \$790 | \$60,065 |
| DESC | Environmental Services | 1840 | \$647 | \$0 | \$647 |
| DESC | Environmental Services | 1860 | (\$2,600) | \$1,842 | (\$758) |
| DESC | Environmental Services | 4081 | \$56,407 | \$18,239 | \$74,646 |
| DESC | Environmental Services | 4082 | \$219 | \$78 | \$297 |
| DESC | Environmental Services | 4171 | \$1,027 | \$312 | \$1,339 |
| DESC | Environmental Services | 4210 | \$0 | \$375 | \$375 |
| DESC | Environmental Services | 4261 | \$1,590 | \$500 | \$2,090 |
| DESC | Environmental Services | 4265 | \$3,038 | \$50,492 | \$53,530 |
| DESC | Environmental Services | 5000 | \$1,828 | \$0 | \$1,828 |
| DESC | Environmental Services | 5060 | \$2,004 | \$0 | \$2,004 |
| DESC | Environmental Services | 5120 | \$0 | \$0 | \$0 |
| DESC | Environmental Services | 5240 | \$1,002 | \$0 | \$1,002 |
| DESC | Environmental Services | 5390 | \$2,004 | \$0 | \$2,004 |
| DESC | Environmental Services | 5490 | \$1,510 | \$0 | \$1,510 |
| DESC | Environmental Services | 5660 | \$16,364 | \$0 | \$16,364 |
| DESC | Environmental Services | 5880 | \$9,685 | \$0 | \$9,685 |
| DESC | Environmental Services | 5930 | \$42,513 | \$0 | \$42,513 |
| DESC | Environmental Services | 7350 | \$958,756 | \$0 | \$958,756 |
| DESC | Environmental Services | 9200 | \$566,320 | \$254,786 | \$821,106 |
| DESC | Environmental Services | 9210 | \$81,595 | \$49,615 | \$131,210 |
| DESC | Environmental Services | 9230 | \$1,009,694 | \$58,624 | \$1,068,318 |
| DESC | Environmental Services | 9260 | \$213,430 | \$86,602 | \$300,032 |
| DESC | Environmental Services | 9302 | (\$1,380) | \$0 | (\$1,380) |
| DESC | Environmental Services | 9310 | \$1,637 | \$0 | \$1,637 |
| DESC | Environmental Services | 9350 | \$102,488 | \$0 | \$102,488 |
| DESC | Executive Services | 1070 | \$252,962 | \$4,262 | \$257,224 |
| DESC | Executive Services | 1180 | \$0 | \$690 | \$690 |
| DESC | Executive Services | 1840 | \$21,279 | \$0 | \$21,279 |
| DESC | Executive Services | 1860 | \$0 | \$1,609 | \$1,609 |
| DESC | Executive Services | 4081 | \$43,558 | \$7,020 | \$50,578 |
| DESC | Executive Services | 4082 | \$304 | \$11,488 | \$11,792 |
| DESC | Executive Services | 4171 | \$1,236 | \$43,957 | \$45,193 |
| DESC | Executive Services | 4210 | \$0 | \$327 | \$327 |
| DESC | Executive Services | 4261 | \$0 | \$984 | \$984 |
| DESC | Executive Services | 4264 | \$90,551 | \$0 | \$90,551 |
| DESC | Executive Services | 4265 | \$235,041 | \$411,459 | \$646,500 |
| DESC | Executive Services | 5060 | \$63,622 | \$0 | \$63,622 |
| DESC | Executive Services | 5490 | \$26,409 | \$0 | \$26,409 |
| DESC | Executive Services | 5660 | \$517 | \$0 | \$517 |
| DESC | Executive Services | 5710 | \$11,251 | \$0 | \$11,251 |
| DESC | Executive Services | 5880 | \$1,199 | \$0 | \$1,199 |
| DESC | Executive Services | 5930 | \$55,926 | \$0 | \$55,926 |
| DESC | Executive Services | 8800 | \$4,802 | \$0 | \$4,802 |
| DESC | Executive Services | 9050 | \$128 | \$4,617 | \$4,745 |

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| FOOTNOTE DATA | | | |

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|------|--------------------|------|---------------|--------------|--------------|
| DESC | Executive Services | 9120 | \$2,401 | \$0 | \$2,401 |
| DESC | Executive Services | 9200 | \$542,428 | \$99,942 | \$642,370 |
| DESC | Executive Services | 9210 | \$10,571 | \$17,267 | \$27,838 |
| DESC | Executive Services | 9230 | \$0 | \$0 | \$0 |
| DESC | Executive Services | 9260 | \$162,488 | \$43,224 | \$205,712 |
| DESC | Executive Services | 9280 | \$46,888 | \$0 | \$46,888 |
| DESC | Executive Services | 9302 | \$707,259 | \$0 | \$707,259 |
| DESC | Executive Services | 9310 | \$0 | \$960 | \$960 |
| DESC | Executive Services | 9350 | \$36,719 | \$0 | \$36,719 |
| DESC | Financial Services | 1070 | \$437,546 | \$193,337 | \$630,883 |
| DESC | Financial Services | 1080 | \$0 | \$0 | \$0 |
| DESC | Financial Services | 1180 | \$4,193,555 | \$28,172 | \$4,221,727 |
| DESC | Financial Services | 1823 | \$524,511 | \$0 | \$524,511 |
| DESC | Financial Services | 1830 | \$120,926 | \$0 | \$120,926 |
| DESC | Financial Services | 1840 | \$31,395 | \$0 | \$31,395 |
| DESC | Financial Services | 1860 | \$12,316 | \$7,716 | \$20,032 |
| DESC | Financial Services | 4030 | \$20,156 | \$9,441 | \$29,597 |
| DESC | Financial Services | 4040 | \$64,746 | \$24,053 | \$88,799 |
| DESC | Financial Services | 4081 | \$894,873 | \$5,373,518 | \$6,268,391 |
| DESC | Financial Services | 4082 | \$605,225 | \$140,526 | \$745,751 |
| DESC | Financial Services | 4140 | \$0 | \$12,026,628 | \$12,026,628 |
| DESC | Financial Services | 4160 | \$10,071 | \$2,159 | \$12,230 |
| DESC | Financial Services | 4171 | \$35,213 | \$1,392 | \$36,605 |
| DESC | Financial Services | 4210 | \$0 | \$1,569 | \$1,569 |
| DESC | Financial Services | 4261 | \$100,132 | \$9,561 | \$109,693 |
| DESC | Financial Services | 4264 | \$204,777 | \$82,196 | \$286,973 |
| DESC | Financial Services | 4265 | \$205,408 | \$2,219,783 | \$2,425,191 |
| DESC | Financial Services | 4270 | \$892,328 | \$0 | \$892,328 |
| DESC | Financial Services | 4300 | \$5,172 | \$2,953,434 | \$2,958,606 |
| DESC | Financial Services | 4310 | \$359 | \$0 | \$359 |
| DESC | Financial Services | 4320 | \$0 | (\$31,595) | (\$31,595) |
| DESC | Financial Services | 5560 | \$37,536 | \$0 | \$37,536 |
| DESC | Financial Services | 5930 | \$803 | \$0 | \$803 |
| DESC | Financial Services | 7350 | (\$620,984) | \$0 | (\$620,984) |
| DESC | Financial Services | 9030 | \$333,873 | (\$23,723) | \$310,150 |
| DESC | Financial Services | 9200 | \$16,746,169 | \$4,238,069 | \$20,984,238 |
| DESC | Financial Services | 9210 | \$1,751,875 | \$995,373 | \$2,747,248 |
| DESC | Financial Services | 9230 | \$1,850,262 | \$2,811,306 | \$4,661,568 |
| DESC | Financial Services | 9240 | (\$1,174,228) | \$209,171 | (\$965,057) |
| DESC | Financial Services | 9250 | \$77 | \$1,714,622 | \$1,714,699 |
| DESC | Financial Services | 9260 | \$2,443,169 | \$920,007 | \$3,363,176 |
| DESC | Financial Services | 9280 | \$104,675 | \$0 | \$104,675 |
| DESC | Financial Services | 9301 | \$54,913 | \$18,610 | \$73,523 |
| DESC | Financial Services | 9302 | (\$86,841) | \$26,522 | (\$60,319) |
| DESC | Financial Services | 9310 | \$905,251 | \$212,911 | \$1,118,162 |

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| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

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|------|---|------|-------------|-----------|-------------|
| DESC | Financial Services | 9320 | \$0 | (\$15) | (\$15) |
| DESC | Financial Services | 9350 | \$1,626,251 | \$830,563 | \$2,456,814 |
| DESC | Gas Control Coordination & Gas Engineering Services | 1070 | \$0 | \$5,305 | \$5,305 |
| DESC | Gas Control Coordination & Gas Engineering Services | 1180 | \$470,559 | \$859 | \$471,418 |
| DESC | Gas Control Coordination & Gas Engineering Services | 1823 | \$2,014,873 | \$0 | \$2,014,873 |
| DESC | Gas Control Coordination & Gas Engineering Services | 1860 | \$215 | \$2,002 | \$2,217 |
| DESC | Gas Control Coordination & Gas Engineering Services | 4081 | \$37,828 | \$29,706 | \$67,534 |
| DESC | Gas Control Coordination & Gas Engineering Services | 4082 | \$0 | \$3,525 | \$3,525 |
| DESC | Gas Control Coordination & Gas Engineering Services | 4171 | \$0 | \$12,190 | \$12,190 |
| DESC | Gas Control Coordination & Gas Engineering Services | 4210 | \$0 | \$407 | \$407 |
| DESC | Gas Control Coordination & Gas Engineering Services | 4261 | \$0 | \$84 | \$84 |
| DESC | Gas Control Coordination & Gas Engineering Services | 4265 | \$0 | \$91,377 | \$91,377 |
| DESC | Gas Control Coordination & Gas Engineering Services | 8400 | \$8,352 | \$18,554 | \$26,906 |
| DESC | Gas Control Coordination & Gas Engineering Services | 8700 | \$129,135 | \$100,233 | \$229,368 |
| DESC | Gas Control Coordination & Gas Engineering Services | 8740 | \$230,979 | \$211,614 | \$442,593 |
| DESC | Gas Control Coordination & Gas Engineering Services | 8780 | \$713 | \$0 | \$713 |
| DESC | Gas Control Coordination & Gas Engineering Services | 8850 | \$1,956 | \$0 | \$1,956 |
| DESC | Gas Control Coordination & Gas Engineering Services | 8870 | \$196,406 | \$697 | \$197,103 |
| DESC | Gas Control Coordination & Gas Engineering Services | 9100 | \$171,409 | \$3,808 | \$175,217 |
| DESC | Gas Control Coordination & Gas Engineering Services | 9120 | \$0 | \$508 | \$508 |
| DESC | Gas Control Coordination & Gas Engineering Services | 9200 | \$417,826 | \$87,729 | \$505,555 |
| DESC | Gas Control Coordination & Gas Engineering Services | 9210 | \$31,695 | \$107,637 | \$139,332 |
| DESC | Gas Control Coordination & Gas Engineering Services | 9230 | \$0 | (\$4,646) | (\$4,646) |
| DESC | Gas Control Coordination & Gas Engineering Services | 9260 | \$147,408 | \$128,912 | \$276,320 |
| DESC | Gas Control Coordination & Gas Engineering Services | 9302 | \$161,739 | \$0 | \$161,739 |

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|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

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|------|---|------|-------------|-------------|-------------|
| DESC | Gas Control Coordination & Gas Engineering Services | 9350 | \$0 | \$8,257 | \$8,257 |
| DESC | Gas Measurement Services | 1070 | \$307 | \$1,663 | \$1,970 |
| DESC | Gas Measurement Services | 1180 | \$389,170 | \$269 | \$389,439 |
| DESC | Gas Measurement Services | 1630 | \$91,942 | \$0 | \$91,942 |
| DESC | Gas Measurement Services | 1860 | \$0 | \$628 | \$628 |
| DESC | Gas Measurement Services | 4081 | \$9,415 | \$6,857 | \$16,272 |
| DESC | Gas Measurement Services | 4082 | \$0 | \$80 | \$80 |
| DESC | Gas Measurement Services | 4171 | \$0 | \$318 | \$318 |
| DESC | Gas Measurement Services | 4210 | \$0 | \$128 | \$128 |
| DESC | Gas Measurement Services | 4261 | \$0 | \$856 | \$856 |
| DESC | Gas Measurement Services | 4265 | \$0 | \$13,866 | \$13,866 |
| DESC | Gas Measurement Services | 8080 | \$0 | \$0 | \$0 |
| DESC | Gas Measurement Services | 8700 | \$29,755 | \$3,029 | \$32,784 |
| DESC | Gas Measurement Services | 8740 | \$37,563 | \$30,286 | \$67,849 |
| DESC | Gas Measurement Services | 8800 | \$9,096 | \$4,314 | \$13,410 |
| DESC | Gas Measurement Services | 8930 | \$73,511 | \$32,797 | \$106,308 |
| DESC | Gas Measurement Services | 9200 | \$279 | \$65,454 | \$65,733 |
| DESC | Gas Measurement Services | 9210 | (\$3,822) | \$9,134 | \$5,312 |
| DESC | Gas Measurement Services | 9230 | \$0 | \$152 | \$152 |
| DESC | Gas Measurement Services | 9260 | \$35,358 | \$31,272 | \$66,630 |
| DESC | Gas Measurement Services | 9310 | \$0 | \$249,122 | \$249,122 |
| DESC | Gas Supply and Fuel Procurement | 1070 | \$0 | \$1,711 | \$1,711 |
| DESC | Gas Supply and Fuel Procurement | 1180 | \$0 | \$277 | \$277 |
| DESC | Gas Supply and Fuel Procurement | 1860 | \$0 | \$646 | \$646 |
| DESC | Gas Supply and Fuel Procurement | 4081 | \$21,579 | \$9,042 | \$30,621 |
| DESC | Gas Supply and Fuel Procurement | 4082 | \$0 | \$77 | \$77 |
| DESC | Gas Supply and Fuel Procurement | 4171 | \$0 | \$294 | \$294 |
| DESC | Gas Supply and Fuel Procurement | 4210 | \$0 | \$131 | \$131 |
| DESC | Gas Supply and Fuel Procurement | 4261 | \$0 | \$1,163 | \$1,163 |
| DESC | Gas Supply and Fuel Procurement | 4265 | \$0 | \$13,876 | \$13,876 |
| DESC | Gas Supply and Fuel Procurement | 9200 | \$314,230 | \$132,829 | \$447,059 |
| DESC | Gas Supply and Fuel Procurement | 9210 | \$5,446 | \$40,846 | \$46,292 |
| DESC | Gas Supply and Fuel Procurement | 9230 | \$1,705 | \$0 | \$1,705 |
| DESC | Gas Supply and Fuel Procurement | 9260 | \$82,918 | \$40,189 | \$123,107 |
| DESC | Information Services | 1070 | \$7,547,401 | \$1,223,951 | \$8,771,352 |
| DESC | Information Services | 1080 | \$20,323 | \$0 | \$20,323 |
| DESC | Information Services | 1180 | \$8,241,836 | \$154,243 | \$8,396,079 |
| DESC | Information Services | 1630 | \$201,870 | \$0 | \$201,870 |
| DESC | Information Services | 1822 | \$458 | \$0 | \$458 |
| DESC | Information Services | 1823 | \$211,849 | \$0 | \$211,849 |
| DESC | Information Services | 1840 | \$380,515 | \$0 | \$380,515 |
| DESC | Information Services | 1860 | \$447,654 | \$888 | \$448,542 |
| DESC | Information Services | 4081 | \$34,689 | \$0 | \$34,689 |
| DESC | Information Services | 4082 | \$58 | \$1,197 | \$1,255 |

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|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

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|------|----------------------|------|-------------|-----------|-------------|
| DESC | Information Services | 4140 | \$0 | \$98,840 | \$98,840 |
| DESC | Information Services | 4160 | \$29,030 | \$30,448 | \$59,478 |
| DESC | Information Services | 4171 | \$5,198 | \$4,843 | \$10,041 |
| DESC | Information Services | 4210 | \$0 | \$181 | \$181 |
| DESC | Information Services | 4261 | \$1,036 | \$24,188 | \$25,224 |
| DESC | Information Services | 4264 | \$0 | \$404 | \$404 |
| DESC | Information Services | 4265 | \$790,990 | \$148,609 | \$939,599 |
| DESC | Information Services | 5000 | \$8,610 | \$0 | \$8,610 |
| DESC | Information Services | 5010 | \$1,724 | \$0 | \$1,724 |
| DESC | Information Services | 5060 | \$1,219,805 | \$0 | \$1,219,805 |
| DESC | Information Services | 5170 | \$32,117 | \$0 | \$32,117 |
| DESC | Information Services | 5190 | \$70,872 | \$0 | \$70,872 |
| DESC | Information Services | 5200 | \$331,457 | \$0 | \$331,457 |
| DESC | Information Services | 5240 | \$5,936,265 | \$0 | \$5,936,265 |
| DESC | Information Services | 5290 | \$50,654 | \$0 | \$50,654 |
| DESC | Information Services | 5320 | \$1,357,441 | \$0 | \$1,357,441 |
| DESC | Information Services | 5350 | \$3,369 | \$0 | \$3,369 |
| DESC | Information Services | 5370 | \$10,875 | \$0 | \$10,875 |
| DESC | Information Services | 5380 | \$1,032 | \$0 | \$1,032 |
| DESC | Information Services | 5390 | \$164,429 | \$0 | \$164,429 |
| DESC | Information Services | 5460 | \$3,597 | \$0 | \$3,597 |
| DESC | Information Services | 5490 | \$189,168 | \$0 | \$189,168 |
| DESC | Information Services | 5560 | \$198,418 | \$0 | \$198,418 |
| DESC | Information Services | 5600 | \$3,457 | \$0 | \$3,457 |
| DESC | Information Services | 5611 | \$5,935 | \$0 | \$5,935 |
| DESC | Information Services | 5612 | \$28,430 | \$0 | \$28,430 |
| DESC | Information Services | 5620 | \$3,912,066 | \$0 | \$3,912,066 |
| DESC | Information Services | 5630 | \$385 | \$0 | \$385 |
| DESC | Information Services | 5660 | \$489,205 | \$0 | \$489,205 |
| DESC | Information Services | 5680 | \$39,827 | \$0 | \$39,827 |
| DESC | Information Services | 5700 | \$285,440 | \$0 | \$285,440 |
| DESC | Information Services | 5710 | \$1,272 | \$0 | \$1,272 |
| DESC | Information Services | 5730 | \$231,359 | \$0 | \$231,359 |
| DESC | Information Services | 5800 | \$7,726 | \$0 | \$7,726 |
| DESC | Information Services | 5810 | \$625 | \$0 | \$625 |
| DESC | Information Services | 5820 | \$245,215 | \$0 | \$245,215 |
| DESC | Information Services | 5830 | \$6,497 | \$0 | \$6,497 |
| DESC | Information Services | 5880 | \$4,112,606 | \$0 | \$4,112,606 |
| DESC | Information Services | 5920 | \$59,458 | \$0 | \$59,458 |
| DESC | Information Services | 5930 | \$114,771 | \$0 | \$114,771 |
| DESC | Information Services | 5940 | \$62,564 | \$0 | \$62,564 |
| DESC | Information Services | 5960 | \$12,077 | \$0 | \$12,077 |
| DESC | Information Services | 5970 | \$49,586 | \$0 | \$49,586 |
| DESC | Information Services | 5980 | \$1,178 | \$0 | \$1,178 |
| DESC | Information Services | 8410 | \$13,751 | \$0 | \$13,751 |

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|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

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|------|------------------------------|------|--------------|-------------|--------------|
| DESC | Information Services | 8439 | \$13,524 | \$0 | \$13,524 |
| DESC | Information Services | 8700 | \$43,760 | \$0 | \$43,760 |
| DESC | Information Services | 8710 | \$5,203 | \$0 | \$5,203 |
| DESC | Information Services | 8740 | \$102,128 | \$39,035 | \$141,163 |
| DESC | Information Services | 8750 | \$117 | \$0 | \$117 |
| DESC | Information Services | 8760 | \$414,490 | \$0 | \$414,490 |
| DESC | Information Services | 8780 | \$2,513 | \$0 | \$2,513 |
| DESC | Information Services | 8790 | \$136 | \$0 | \$136 |
| DESC | Information Services | 8800 | \$512,151 | (\$123) | \$512,028 |
| DESC | Information Services | 8920 | \$285,010 | \$0 | \$285,010 |
| DESC | Information Services | 8930 | \$94,889 | \$0 | \$94,889 |
| DESC | Information Services | 9010 | \$45,360 | \$0 | \$45,360 |
| DESC | Information Services | 9020 | \$348,672 | \$112,994 | \$461,666 |
| DESC | Information Services | 9030 | \$9,674,927 | \$393,268 | \$10,068,195 |
| DESC | Information Services | 9050 | \$635,391 | \$0 | \$635,391 |
| DESC | Information Services | 9070 | \$1,595 | \$0 | \$1,595 |
| DESC | Information Services | 9080 | \$179,056 | \$0 | \$179,056 |
| DESC | Information Services | 9100 | \$505 | \$0 | \$505 |
| DESC | Information Services | 9120 | \$338,432 | \$0 | \$338,432 |
| DESC | Information Services | 9160 | (\$22,278) | \$410,104 | \$387,826 |
| DESC | Information Services | 9200 | \$39,180 | \$0 | \$39,180 |
| DESC | Information Services | 9210 | \$5,842,620 | \$4,934,814 | \$10,777,434 |
| DESC | Information Services | 9230 | \$0 | \$12,718 | \$12,718 |
| DESC | Information Services | 9260 | \$127,501 | \$7,703 | \$135,204 |
| DESC | Information Services | 9302 | \$247,371 | \$492 | \$247,863 |
| DESC | Information Services | 9310 | \$580,834 | \$49,093 | \$629,927 |
| DESC | Information Services | 9350 | \$1,229,919 | \$98 | \$1,230,017 |
| DESC | Land & Facilities Management | 1070 | \$13,190,865 | \$25,117 | \$13,215,982 |
| DESC | Land & Facilities Management | 1080 | \$2,304,624 | \$0 | \$2,304,624 |
| DESC | Land & Facilities Management | 1180 | \$25,509,639 | \$3,786 | \$25,513,425 |
| DESC | Land & Facilities Management | 1190 | \$91,709 | \$0 | \$91,709 |
| DESC | Land & Facilities Management | 1210 | (\$8,270) | \$0 | (\$8,270) |
| DESC | Land & Facilities Management | 1540 | \$2,125 | \$0 | \$2,125 |
| DESC | Land & Facilities Management | 1630 | \$43,826 | \$0 | \$43,826 |
| DESC | Land & Facilities Management | 1823 | \$4,678 | \$0 | \$4,678 |
| DESC | Land & Facilities Management | 1840 | \$160,856 | \$0 | \$160,856 |
| DESC | Land & Facilities Management | 1860 | \$25,117 | \$1,889 | \$27,006 |
| DESC | Land & Facilities Management | 4081 | \$41,207 | \$43,831 | \$85,038 |
| DESC | Land & Facilities Management | 4082 | \$30,056 | \$1,440 | \$31,496 |
| DESC | Land & Facilities Management | 4160 | \$0 | \$87,892 | \$87,892 |
| DESC | Land & Facilities Management | 4171 | \$68,454 | \$5,518 | \$73,972 |
| DESC | Land & Facilities Management | 4210 | \$0 | \$384 | \$384 |
| DESC | Land & Facilities Management | 4261 | \$5,482 | \$0 | \$5,482 |
| DESC | Land & Facilities Management | 4265 | \$616,103 | \$88,985 | \$705,088 |
| DESC | Land & Facilities Management | 5000 | \$28 | \$0 | \$28 |

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|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

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|------|------------------------------|------|-----------|-----|-----------|
| DESC | Land & Facilities Management | 5010 | \$408,917 | \$0 | \$408,917 |
| DESC | Land & Facilities Management | 5060 | \$26,124 | \$0 | \$26,124 |
| DESC | Land & Facilities Management | 5110 | \$209,045 | \$0 | \$209,045 |
| DESC | Land & Facilities Management | 5120 | \$576 | \$0 | \$576 |
| DESC | Land & Facilities Management | 5140 | \$54,586 | \$0 | \$54,586 |
| DESC | Land & Facilities Management | 5170 | \$71,367 | \$0 | \$71,367 |
| DESC | Land & Facilities Management | 5240 | \$74,486 | \$0 | \$74,486 |
| DESC | Land & Facilities Management | 5280 | \$9,986 | \$0 | \$9,986 |
| DESC | Land & Facilities Management | 5290 | \$489,228 | \$0 | \$489,228 |
| DESC | Land & Facilities Management | 5320 | \$76,717 | \$0 | \$76,717 |
| DESC | Land & Facilities Management | 5350 | \$650 | \$0 | \$650 |
| DESC | Land & Facilities Management | 5370 | \$10,825 | \$0 | \$10,825 |
| DESC | Land & Facilities Management | 5390 | \$16,540 | \$0 | \$16,540 |
| DESC | Land & Facilities Management | 5420 | \$252 | \$0 | \$252 |
| DESC | Land & Facilities Management | 5430 | \$13,144 | \$0 | \$13,144 |
| DESC | Land & Facilities Management | 5440 | \$3,976 | \$0 | \$3,976 |
| DESC | Land & Facilities Management | 5460 | \$108,392 | \$0 | \$108,392 |
| DESC | Land & Facilities Management | 5490 | \$138,571 | \$0 | \$138,571 |
| DESC | Land & Facilities Management | 5510 | \$5,328 | \$0 | \$5,328 |
| DESC | Land & Facilities Management | 5520 | \$53,590 | \$0 | \$53,590 |
| DESC | Land & Facilities Management | 5530 | \$17,533 | \$0 | \$17,533 |
| DESC | Land & Facilities Management | 5540 | \$101,444 | \$0 | \$101,444 |
| DESC | Land & Facilities Management | 5560 | \$60,052 | \$0 | \$60,052 |
| DESC | Land & Facilities Management | 5630 | \$1,643 | \$0 | \$1,643 |
| DESC | Land & Facilities Management | 5660 | \$135,907 | \$0 | \$135,907 |
| DESC | Land & Facilities Management | 5690 | \$30,775 | \$0 | \$30,775 |
| DESC | Land & Facilities Management | 5700 | \$44,460 | \$0 | \$44,460 |
| DESC | Land & Facilities Management | 5710 | \$27,242 | \$0 | \$27,242 |
| DESC | Land & Facilities Management | 5730 | \$7,252 | \$0 | \$7,252 |
| DESC | Land & Facilities Management | 5800 | \$1,299 | \$0 | \$1,299 |
| DESC | Land & Facilities Management | 5820 | \$7,902 | \$0 | \$7,902 |
| DESC | Land & Facilities Management | 5830 | \$1,444 | \$0 | \$1,444 |
| DESC | Land & Facilities Management | 5860 | \$2,755 | \$0 | \$2,755 |
| DESC | Land & Facilities Management | 5880 | \$86,011 | \$0 | \$86,011 |
| DESC | Land & Facilities Management | 5890 | \$240,268 | \$0 | \$240,268 |
| DESC | Land & Facilities Management | 5900 | \$712 | \$0 | \$712 |
| DESC | Land & Facilities Management | 5920 | \$149,078 | \$0 | \$149,078 |
| DESC | Land & Facilities Management | 5930 | \$34,653 | \$0 | \$34,653 |
| DESC | Land & Facilities Management | 5970 | \$14,471 | \$0 | \$14,471 |
| DESC | Land & Facilities Management | 5980 | \$3,675 | \$0 | \$3,675 |
| DESC | Land & Facilities Management | 8410 | \$720 | \$0 | \$720 |
| DESC | Land & Facilities Management | 8432 | \$19,380 | \$0 | \$19,380 |
| DESC | Land & Facilities Management | 8439 | \$24,446 | \$0 | \$24,446 |
| DESC | Land & Facilities Management | 8700 | \$350 | \$0 | \$350 |
| DESC | Land & Facilities Management | 8740 | \$165 | \$0 | \$165 |

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|--------------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

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|------|------------------------------|------|-------------|-------------|-------------|
| DESC | Land & Facilities Management | 8750 | \$1,185 | \$0 | \$1,185 |
| DESC | Land & Facilities Management | 8780 | \$1,293 | \$0 | \$1,293 |
| DESC | Land & Facilities Management | 8790 | \$160 | \$0 | \$160 |
| DESC | Land & Facilities Management | 8800 | \$476 | \$0 | \$476 |
| DESC | Land & Facilities Management | 8810 | \$256,850 | \$0 | \$256,850 |
| DESC | Land & Facilities Management | 8920 | \$1,480 | \$0 | \$1,480 |
| DESC | Land & Facilities Management | 9020 | \$5,336 | \$0 | \$5,336 |
| DESC | Land & Facilities Management | 9030 | \$4,623 | \$0 | \$4,623 |
| DESC | Land & Facilities Management | 9050 | \$10,648 | \$0 | \$10,648 |
| DESC | Land & Facilities Management | 9080 | \$4,669 | \$0 | \$4,669 |
| DESC | Land & Facilities Management | 9120 | \$3,740 | \$0 | \$3,740 |
| DESC | Land & Facilities Management | 9200 | \$34,945 | \$22,638 | \$57,583 |
| DESC | Land & Facilities Management | 9210 | \$105,255 | \$73,665 | \$178,920 |
| DESC | Land & Facilities Management | 9260 | \$67,969 | \$175,570 | \$243,539 |
| DESC | Land & Facilities Management | 9302 | \$1,830 | \$14,758 | \$16,588 |
| DESC | Land & Facilities Management | 9310 | \$3,158,803 | \$518,695 | \$3,677,498 |
| DESC | Land & Facilities Management | 9350 | \$3,598,860 | \$3,109,113 | \$6,707,973 |
| DESC | Legal | 1070 | \$322,473 | \$9,390 | \$331,863 |
| DESC | Legal | 1080 | \$3,124 | \$0 | \$3,124 |
| DESC | Legal | 1180 | \$453,387 | \$1,520 | \$454,907 |
| DESC | Legal | 1823 | \$996,218 | \$0 | \$996,218 |
| DESC | Legal | 1860 | \$859 | \$3,545 | \$4,404 |
| DESC | Legal | 4081 | \$101,946 | \$54,149 | \$156,095 |
| DESC | Legal | 4082 | \$7,806 | \$584 | \$8,390 |
| DESC | Legal | 4160 | \$8,144 | \$0 | \$8,144 |
| DESC | Legal | 4171 | \$30,589 | \$2,266 | \$32,855 |
| DESC | Legal | 4210 | \$0 | \$721 | \$721 |
| DESC | Legal | 4261 | \$592 | \$2,138 | \$2,730 |
| DESC | Legal | 4265 | \$8,660,750 | \$235,154 | \$8,895,904 |
| DESC | Legal | 5370 | \$176 | \$0 | \$176 |
| DESC | Legal | 5617 | \$799 | \$0 | \$799 |
| DESC | Legal | 5660 | \$1,151 | \$0 | \$1,151 |
| DESC | Legal | 5680 | \$2,575 | \$0 | \$2,575 |
| DESC | Legal | 7350 | \$20,796 | \$0 | \$20,796 |
| DESC | Legal | 8740 | \$3,261 | \$0 | \$3,261 |
| DESC | Legal | 8920 | (\$567) | \$0 | (\$567) |
| DESC | Legal | 9030 | \$9,635 | \$0 | \$9,635 |
| DESC | Legal | 9080 | \$2,142 | \$0 | \$2,142 |
| DESC | Legal | 9120 | \$26,154 | \$0 | \$26,154 |
| DESC | Legal | 9200 | \$1,080,270 | \$755,498 | \$1,835,768 |
| DESC | Legal | 9210 | (\$47,805) | \$176,305 | \$128,500 |
| DESC | Legal | 9230 | \$6,052,971 | \$286,206 | \$6,339,177 |
| DESC | Legal | 9250 | \$1,034,678 | \$6,215 | \$1,040,893 |
| DESC | Legal | 9260 | \$377,664 | \$231,163 | \$608,827 |
| DESC | Legal | 9280 | \$526,275 | \$0 | \$526,275 |

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|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Dominion Energy South Carolina, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

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|------|-------------------|------|-------------|------------|-------------|
| DESC | Legal | 9302 | \$0 | \$64 | \$64 |
| DESC | Legal | 9310 | \$30,893 | \$0 | \$30,893 |
| DESC | Marketing & Sales | 1070 | \$31 | \$6,279 | \$6,310 |
| DESC | Marketing & Sales | 1180 | \$1,038 | \$1,016 | \$2,054 |
| DESC | Marketing & Sales | 1823 | \$80,217 | \$0 | \$80,217 |
| DESC | Marketing & Sales | 1860 | \$0 | \$2,370 | \$2,370 |
| DESC | Marketing & Sales | 4081 | \$56,516 | \$31,674 | \$88,190 |
| DESC | Marketing & Sales | 4082 | \$14,427 | \$5,540 | \$19,967 |
| DESC | Marketing & Sales | 4160 | \$188,519 | \$64,195 | \$252,714 |
| DESC | Marketing & Sales | 4171 | \$72,297 | \$21,098 | \$93,395 |
| DESC | Marketing & Sales | 4210 | \$0 | \$482 | \$482 |
| DESC | Marketing & Sales | 4261 | \$840 | \$484 | \$1,324 |
| DESC | Marketing & Sales | 4265 | \$1,542,919 | \$89,197 | \$1,632,116 |
| DESC | Marketing & Sales | 5660 | \$396 | \$0 | \$396 |
| DESC | Marketing & Sales | 9100 | \$0 | \$0 | \$0 |
| DESC | Marketing & Sales | 9110 | \$412 | \$0 | \$412 |
| DESC | Marketing & Sales | 9120 | \$340,070 | \$0 | \$340,070 |
| DESC | Marketing & Sales | 9130 | \$0 | (\$56) | (\$56) |
| DESC | Marketing & Sales | 9160 | \$284,255 | \$0 | \$284,255 |
| DESC | Marketing & Sales | 9200 | \$191,974 | \$448,473 | \$640,447 |
| DESC | Marketing & Sales | 9210 | \$96,104 | \$121,882 | \$217,986 |
| DESC | Marketing & Sales | 9260 | \$214,558 | \$140,299 | \$354,857 |
| DESC | Marketing & Sales | 9280 | \$12,870 | \$0 | \$12,870 |
| DESC | Marketing & Sales | 9302 | (\$97,539) | (\$33,111) | (\$130,650) |
| DESC | Marketing & Sales | 9310 | \$3,929 | \$209 | \$4,138 |
| DESC | Procurement | 1070 | \$305,693 | \$5,173 | \$310,866 |
| DESC | Procurement | 1080 | \$180 | \$0 | \$180 |
| DESC | Procurement | 1180 | \$176,865 | \$837 | \$177,702 |
| DESC | Procurement | 1630 | \$11,178 | \$0 | \$11,178 |
| DESC | Procurement | 1840 | \$17,039 | \$0 | \$17,039 |
| DESC | Procurement | 1860 | \$0 | \$1,953 | \$1,953 |
| DESC | Procurement | 4081 | \$33,309 | \$33,746 | \$67,055 |
| DESC | Procurement | 4082 | \$0 | \$59 | \$59 |
| DESC | Procurement | 4171 | \$0 | \$194 | \$194 |
| DESC | Procurement | 4210 | \$0 | \$397 | \$397 |
| DESC | Procurement | 4261 | \$623 | \$873 | \$1,496 |
| DESC | Procurement | 4265 | \$93 | \$59,370 | \$59,463 |
| DESC | Procurement | 5170 | \$30,469 | \$0 | \$30,469 |
| DESC | Procurement | 7350 | \$36,058 | \$0 | \$36,058 |
| DESC | Procurement | 9030 | \$201 | \$221,128 | \$221,329 |
| DESC | Procurement | 9200 | \$485,255 | \$481,709 | \$966,964 |
| DESC | Procurement | 9210 | \$81,670 | \$239,295 | \$320,965 |
| DESC | Procurement | 9230 | \$149 | \$22,496 | \$22,645 |
| DESC | Procurement | 9260 | \$125,317 | \$142,861 | \$268,178 |
| DESC | Procurement | 9280 | \$157 | \$0 | \$157 |

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

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|------|--------------------|------|-------------|-----------|-------------|
| DESC | Procurement | 9310 | \$10,518 | \$0 | \$10,518 |
| DESC | Procurement | 9320 | \$0 | \$1,069 | \$1,069 |
| DESC | Public Affairs | 1070 | \$66 | \$7,737 | \$7,803 |
| DESC | Public Affairs | 1180 | \$0 | \$1,252 | \$1,252 |
| DESC | Public Affairs | 1860 | \$0 | \$2,921 | \$2,921 |
| DESC | Public Affairs | 4081 | \$41,676 | \$34,412 | \$76,088 |
| DESC | Public Affairs | 4082 | \$49,006 | \$12,838 | \$61,844 |
| DESC | Public Affairs | 4171 | \$182,671 | \$48,360 | \$231,031 |
| DESC | Public Affairs | 4210 | \$0 | \$594 | \$594 |
| DESC | Public Affairs | 4261 | \$655,489 | \$3,293 | \$658,782 |
| DESC | Public Affairs | 4264 | \$1,025,850 | \$319,332 | \$1,345,182 |
| DESC | Public Affairs | 4265 | \$321,561 | \$131,572 | \$453,133 |
| DESC | Public Affairs | 5240 | \$4,552 | \$0 | \$4,552 |
| DESC | Public Affairs | 9200 | \$561,184 | \$474,877 | \$1,036,061 |
| DESC | Public Affairs | 9210 | \$400,756 | \$233,709 | \$634,465 |
| DESC | Public Affairs | 9260 | \$158,178 | \$152,935 | \$311,113 |
| DESC | Public Affairs | 9280 | \$27,600 | \$0 | \$27,600 |
| DESC | Public Affairs | 9302 | \$24 | \$0 | \$24 |
| DESC | Public Affairs | 9310 | \$3,753 | \$20,953 | \$24,706 |
| DESC | Public Affairs | 9350 | \$0 | \$227 | \$227 |
| DESC | Regulatory | 1070 | \$0 | \$5,041 | \$5,041 |
| DESC | Regulatory | 1180 | \$0 | \$816 | \$816 |
| DESC | Regulatory | 1823 | \$730,382 | \$0 | \$730,382 |
| DESC | Regulatory | 1860 | \$0 | \$1,903 | \$1,903 |
| DESC | Regulatory | 4081 | \$77,583 | \$12,682 | \$90,265 |
| DESC | Regulatory | 4082 | \$125 | \$260 | \$385 |
| DESC | Regulatory | 4171 | \$516 | \$773 | \$1,289 |
| DESC | Regulatory | 4210 | \$0 | \$387 | \$387 |
| DESC | Regulatory | 4261 | \$803 | \$370 | \$1,173 |
| DESC | Regulatory | 4265 | \$162,845 | \$47,716 | \$210,561 |
| DESC | Regulatory | 9200 | \$525,171 | \$171,678 | \$696,849 |
| DESC | Regulatory | 9210 | \$2,222 | \$8,644 | \$10,866 |
| DESC | Regulatory | 9230 | \$320,611 | \$0 | \$320,611 |
| DESC | Regulatory | 9260 | \$295,371 | \$65,193 | \$360,564 |
| DESC | Regulatory | 9280 | \$586,427 | \$0 | \$586,427 |
| DESC | Regulatory | 9310 | \$13,017 | \$0 | \$13,017 |
| DESC | Strategic Planning | 1070 | \$65,155 | \$15,625 | \$80,780 |
| DESC | Strategic Planning | 1180 | \$825 | \$2,132 | \$2,957 |
| DESC | Strategic Planning | 1860 | \$0 | \$2,292 | \$2,292 |
| DESC | Strategic Planning | 4081 | \$102,487 | \$2,522 | \$105,009 |
| DESC | Strategic Planning | 4082 | \$154 | \$593 | \$747 |
| DESC | Strategic Planning | 4171 | \$568 | \$2,442 | \$3,010 |
| DESC | Strategic Planning | 4210 | \$0 | \$466 | \$466 |
| DESC | Strategic Planning | 4261 | \$2,188 | \$953 | \$3,141 |
| DESC | Strategic Planning | 4265 | \$4,957 | \$58,791 | \$63,748 |

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

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|------|--------------------|------|---------------|--------------|---------------|
| DESC | Strategic Planning | 9200 | \$1,438,364 | \$27,515 | \$1,465,879 |
| DESC | Strategic Planning | 9210 | \$291,589 | \$48,790 | \$340,379 |
| DESC | Strategic Planning | 9260 | \$387,103 | \$31,542 | \$418,645 |
| DESC | Strategic Planning | 9310 | \$4,754 | \$0 | \$4,754 |
| | Grand Total | | \$236,293,934 | \$63,922,848 | \$300,216,782 |

Incentive compensation costs are included in the Employee Services category.

The Financial Services category includes depreciation, property taxes, accrued payroll and other costs recorded at a corporate level by Dominion Energy Southeast Services, Inc. Financial Services also includes \$29,447,912 billed from the Dominion Energy Services, Inc. as a result of the January 1, 2019 merger with Dominion Energy, Inc.

Allocated costs billed from Dominion Energy Southeast Services, Inc. are billed using one of the approved methodologies described below.

1. Information Systems Charge-back Rates - Rates for services, including but not limited to Software, Consulting, Mainframe, Midtier and Network Connectivity Services, are based on the costs of labor, materials and Information Services overheads related to the provision of each service. Such rates are applied based on the specific equipment employed and the measured usage of services by Client Entities. These rates are determined annually based on actual experience and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.
2. Margin Revenue Ratio - "Margin" is equal to the excess of sales revenues over the applicable cost of sales, i.e., cost of fuel for generation and gas for resale. The numerator is equal to margin revenues for a specific Client Entity and the denominator is equal to the combined margin revenues of all the applicable Client Entities. This ratio is evaluated annually based on actual results of operations and may be adjusted for any known and reasonably quantifiable events, or at such time, based on results of operations for a subsequent twelve-month period, as may be required due to significant changes.
3. Number of Customers Ratio - A ratio based on the number of customers served by each subsidiary or operating unit. This ratio is determined annually based on actual number of customers and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.
4. Number of Employees Ratio - A ratio based on the number of employees benefiting from the performance of a service. This ratio is determined annually based on actual counts of applicable employees and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.
5. Three-Factor Formula - This formula is determined annually based on the average of gross property, payroll charges (salaries and wages, including overtime, shift premium and holiday pay, but not including pension, benefit and company paid payroll taxes) and gross revenues and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.
6. Modified Three-Factor Method - A ratio for the allocation of non-directly assigned corporate governance costs. The Modified Three-Factor Method provides for an allocation of costs to the principal holding company; the Three-Factor Method does not. The formula is determined annually based on the average of gross property, payroll charges (salaries and wages, including overtime, shift premium and holiday pay, but not including pension, benefit and company paid payroll taxes) and gross revenues. For the purpose of the Modified Three-Factor Method, the dividends resulting from operations of the subsidiaries

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Dominion Energy South Carolina, Inc. | | | |
| FOOTNOTE DATA | | | |

are used as a proxy for revenues for the principal holding company.

7. Telecommunications Charge-back Rates - Rates for use of telecommunications services other than those encompassed by Information Systems Charge-back Rates are based on the costs of labor, materials, outside services and Telecommunications overheads. Such rates are applied based on the specific equipment employment and the measured usage of services by Client Entities. These rates are determined annually based on actual experience and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

8. Gas Sales Ratio - A ratio based on the actual number of dekatherms of natural gas sold by the applicable gas distribution or marketing operations. This ratio is determined annually based on actual results of operations and may be adjusted for any known and reasonably quantifiable events, or at such time, as may be required due to significant changes.

Effective January 1, 2021, services being provided for the Company by Dominion Energy Southeast Services, Inc. transitioned to Dominion Energy Services, Inc.

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408.1 / 524 / 532 / 926

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